

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

Client: **Conoco Phillips Canada**

Representative: **Mr. Gerald Jakubec**

Project: **Inlet Separator Inspection**

Method: **Automated Ultrasonic Corrosion Mapping**

Object: **Inlet Separator (Equipment # V1-201)**

Location: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**

Date: **April 26 – 30, 2010**

RTD Job No.: **105.00068**

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1.0 INTRODUCTION

Automated Ultrasonic (AUT) testing is capable of evaluating pipeline, vessels, and other equipment for potential degradation and service related damage. AUT is ideally suited for in-service inspection thus avoiding the costly shutdown, cleaning and preparation of equipment for an internal inspection. Whereas an internal inspection is limited to the inside surface, AUT provides a **full volumetric** inspection providing details on embedded weld flaws or cracking, material degradation such as corrosion, laminations, blistering, etc.

1.1 Background

During the period of April 26th to April 30th Applus RTD performed corrosion mapping utilizing AM Data Ultrasonic Imaging system on bottom half of the inlet separator located at ConocoPhillips Gregg Lake Dehy facility.

1.2 Scope of Report

The objective of the inspection was to scan the bottom half of the Inlet Separator to identify the corrosion areas. This report provides information detailing imperfection located in the bottom half of the Inlet Separator. The depth of the imperfections were taken from the OD surface. Please see the “Indication Table” on page 14 for complete details of the inspection results.

1.3 Item Description

Vessel type: Inlet Separator
 Vessel orientation: Horizontal
 Equipment number: V1-201
 Provincial reg. number: A457880
 CRN: K-1554-12
 Size: 72” x 240”
 Service: Sour
 Manufacturer: Plains Oil Limited
 Year built: 1999
 PWHT: Yes
 Radiography: RT-1
 Insulated: No
 Head material: SA-516-70
 Head nominal wall thickness: 65.5mm
 Head Corrosion allowance: 3.2mm
 Shell material: SA-516-70
 Shell nominal wall thickness: 69.9mm
 Shell corrosion allowance: 3.2mm
 MAWP shell side: 9300 KPA at 93 deg. C

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2.0 APPROACH

Ultrasonic Examination with automated corrosion mapping system:
 Ultrasonic Corrosion Mapping and Manual Ultrasonic Examinations were performed on the following equipment;
 Inlet Separator (Equipment Number: V1-201)

The AUT system interfaced to a 2-Axis scanner and transducer specifically designed for Automated Ultrasonic Inspection. The AUT transducer used in this examination consists a 0 degree Longitudinal wave dual-element, 5 MHz, .250" diameter.

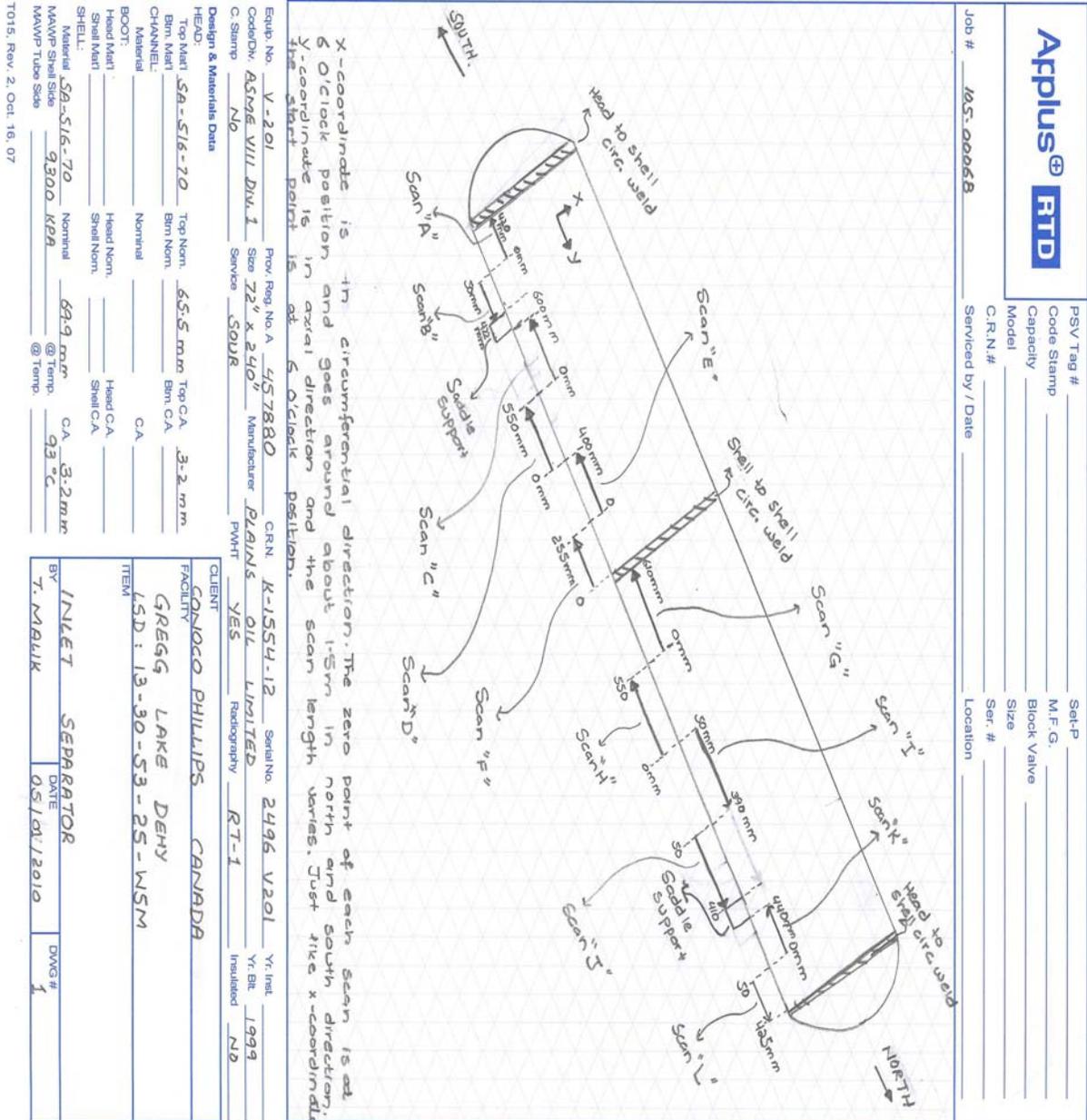
The shell area was divided into 12 sections and two scans were made on each section. The east scan started at 6 o'clock position and ended at 3 o'clock position. The west scan started at 6 o'clock position and ended at 9 o'clock position. Each scan was made 1.5m in x-axis direction unless otherwise not permitted due to restricted access. Illustration can be seen on drawing numbers 1 and 2. Some areas of the shell were not accessible due to nozzles, manway, I-beams and the saddle supports. These areas were inspected manually with zero degree longitudinal waves.

The heads were scanned east to west. Only the bottom half of the heads were inspection. Scanner position might be off due to the curvature of the heads. Some areas of the heads were not accessible for the automated scanner. These areas were inspected manually.

Please see the drawing below for full scan plan details.

ULTRASONIC CORROSION MAPPING

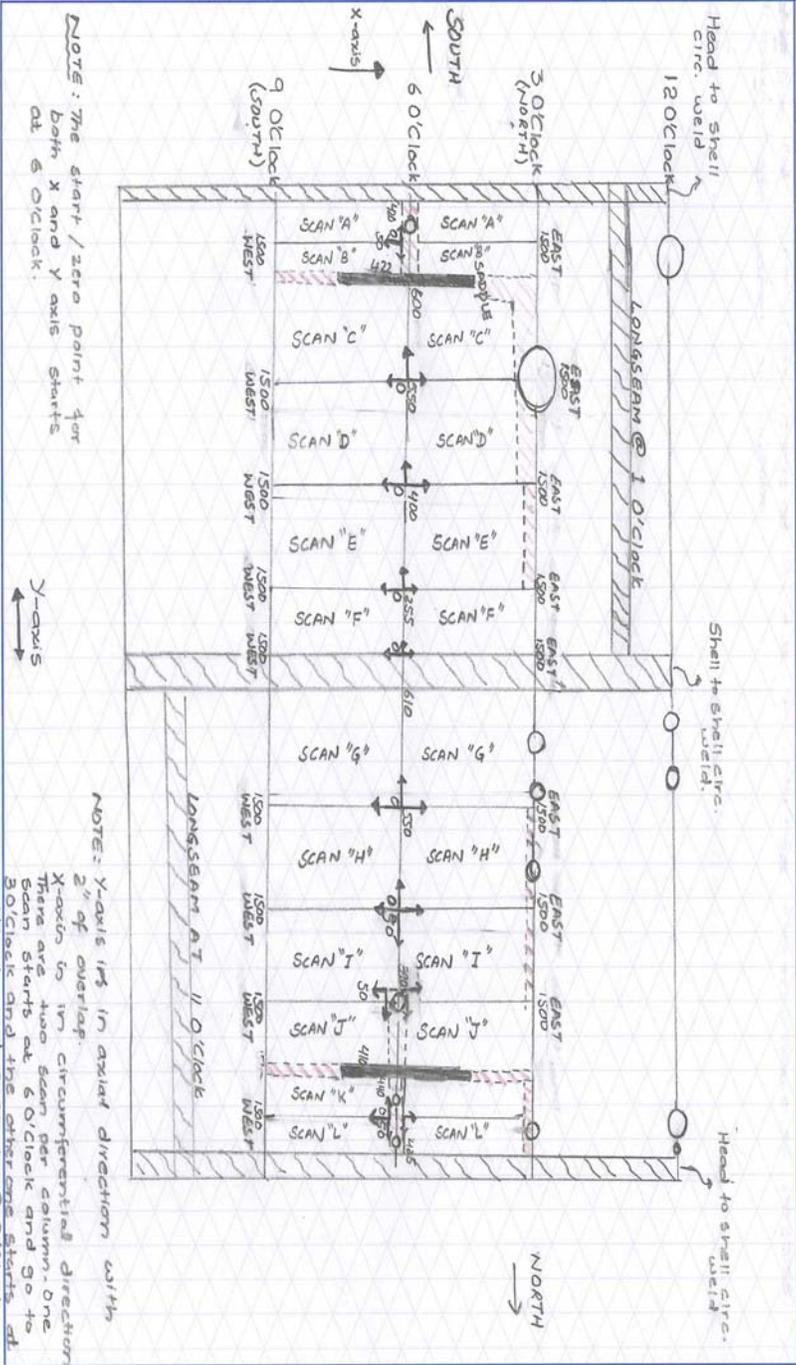
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Job #	105.00068	PSV Tag #	
Code Stamp		Capacity	
Model		Size	
C.R.N.#		Ser. #	
Serviced by / Date		Location	
		Set-P	
		M.F.G.	
		Block Valve	



Equip. No. V-201 Prov. Reg. No. A 457880 CRN K-1554-12 Yr. Inst. 1999

Coder/Dr. ASME VIII, Div. 1 Size 72" x 240" Manufacturer PLAINS OIL LIMITED Yr. Inst. N/A

C. Stamp N/A Service SAUR PWHT RT-2 Insulated No

Design & Materials Data

HEAD: Top Mat'l SA-S16-T0 Top Nom. 65.5 mm Top CA. 3.2 mm
 Btm. Mat'l SA-S16-T0 Btm. Nom. 65.5 mm Btm. CA. 3.2 mm

CHANNEL: Material Nominal CA CA

BOOT: Head Mat'l Nominal Head CA. CA
 Shell Mat'l Nominal Shell CA. CA

SHELL: Material SA-S16-T0 Nominal 69.9 mm CA 3.2 mm
 MAWP Shell Side 9300 KPA @ Temp. 93 °C
 MAWP Tube Side 9300 KPA @ Temp. 93 °C

T015, Rev. 2, Oct. 16, 07

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	T. MALIK
DATE	05/10/2010
DWG #	2

ULTRASONIC CORROSION MAPPING

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 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

Applus[®] RTD		PSV/Tag # _____ Code Stamp _____ Capacity _____ Model _____ C.R.N.# _____ Serviced by / Date _____ Location _____	Ser.# _____ M.F.G. _____ Block Valve _____ Size _____ Ser.# _____
Job # 105.00068			
DIRECTION AND COVERAGE AREA OF EACH SCAN			
SCAN "A" (EAST)	AXIAL DIRECTION (Y-AXIS) From north to south 420mm in length.	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 125mm past 6 O'clock (in the direction of the scan) to 3 O'clock position. There is a nozzle at 6 O'clock position which restricts starting the scan at 6 O'clock. Scan length = 1.5m	From 80mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m
SCAN "A" (WEST)	From north to south with the scan length of 420mm.	From 80mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position which restricts starting of scan at 6 O'clock position. Scan length = 1.5m	From 125mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. The nozzle at 6 O'clock position restricts starting of scan at 6 O'clock position. Scan length = 1.5m
SCAN "B" (EAST)	From south to north. Total scan length is 420mm with 30mm of overlap with scan "A" so the effective scan length is from 30mm to 400mm.	From 135mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m	From 135mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m
SCAN "B" (WEST)	From south to north. Total scan length is 420mm with 30mm of overlap with scan "A", so effective scan length is from 30mm to 400mm.	From 135mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m	From 135mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m

Equip. No. _____	Prov. Reg. No. A _____	CRN _____	Serial No. _____	Yr. Inst. _____
Code/Div. _____	See _____	Manufacturer _____	PMHT _____	Yr. Btl. _____
C. Stamp _____	Service _____	_____	_____	Insulated _____

Design & Materials Data	
HEAD:	
Top Mat'l _____	Top CA _____
Bot. Mat'l _____	Bot. CA _____
CHANNEL:	
Material _____	Nominal _____ CA _____
BOOT:	
Head Mat'l _____	Head CA _____
Shell Mat'l _____	Shell Nom. _____ Shell CA _____
SHELL:	
Material _____	Nominal _____ CA _____
NAWP Shell Side _____	@ Temp. _____
MAWP Tube Side _____	@ Temp. _____

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	T. MALIK
DATE	05/01/2010
DWG#	

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<p>Applus[®] RTD</p>		PSV Tag # _____	Set-P _____
		Code Stamp _____	M.F.G. _____
Job # <u>105.00068</u>		Capacity _____	Block Valve _____
Model _____		C.R.N.# _____	Size _____
Serviced by / Date _____		Ser. # _____	Location _____
DIRECTION AND COVERAGE AREA OF EACH SCAN		AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS)
SCAN "C" (EAST)	From north to south 600mm in length	From 6 O'clock to 3 O'clock. Scan length was limited to 1.1m because of the manway.	From 6 O'clock to 3 O'clock. Scan length was limited to 1.2m because of the manway.
SCAN "C" (WEST)	From north to south 600mm in length	From 6 O'clock to 9 O'clock. Scan length = 1.5m	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "D" (EAST)	From north to south. Total scan length is 600mm with 50mm of overlap with scan "C", so effective length of the scan is from 0mm to 550mm	From 6 O'clock to 9 O'clock. Scan length = 1.5m	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "D" (WEST)	From north to south. Total scan length is 600mm with 50mm of overlap with scan "C", so effective length of the scan is from 0mm to 550mm.	From 6 O'clock to 3 O'clock. Full 1.5m scan could not be achieved due to the support beam in the way.	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "E" (EAST)	From north to south. Total scan length is 450mm with 50mm of overlap with scan "D", so effective length of the scan is from 0mm to 400mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "E" (WEST)	From north to south. Total scan length is 450mm with 50mm of overlap with scan "D", so effective length of the scan is from 0mm to 400mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m	From 6 O'clock to 9 O'clock. Scan length = 1.5m

Equip. No. _____ Prov. Reg No. A _____ Manufacturer _____ CRN _____ Serial No. _____ Yr. Inst. _____
 Code/DW. _____ Size _____ Service _____ PWHT _____ Yr. Bill _____
 C. Stamp _____ Insulated _____

Design & Materials Data

HEAD:
 Top Nom. _____ Top CA _____
 Btm Nom. _____ Btm CA _____

CHANNEL:
 Material _____ Nominal _____ CA _____

BOOT:
 Head Nom. _____ Head CA _____
 Shell Nom. _____ Shell CA _____

SHELL:
 Material _____ Nominal _____ CA _____

MAWP/Shell Side _____ @ Temp. _____
 MAWP/Tube Side _____ @ Temp. _____

T015, Rev. 2, Oct. 18, 07

CLIENT: **CONOCO PHILLIPS CANADA**
 FACILITY: **GREGG LAKE DEHY**
 ITEM: **LSD: 13-30-53-25-W5M**

BY: **T. MALIK** DATE: **05/01/2010** DWG # _____

INLET SEPARATOR

ULTRASONIC CORROSION MAPPING

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 Job #: **105.00068**

<p>Applus[®] RTD</p>		PSV Tag # _____	Set-P _____
		Code Stamp _____	M.F.G. _____
Job # <u>105.00068</u>		Capacity _____	Block Valve _____
Model _____		Size _____	Location _____
C.R.N. # _____		Ser. # _____	
Serviced by / Date _____			
DIRECTION	AND COVERAGE	AREA	DE EACH SCAN
SCAN "F" (EAST)	AXIAL DIRECTION (Y-AXIS) From north to south. Total scan length is 305mm with 50mm of overlap with Scan "E", so effective length of the scan is from 0mm to 255mm.	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 6 O'clock to 3 O'clock. Scan length = 1478mm.	
SCAN "F" (WEST)	From both to south. Total scan length is 305mm with 50mm of overlap with Scan "E", so effective length of the scan is from 0mm to 255mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m.	
SCAN "G" (EAST)	From north to south. Total scan length is 610mm.	From 6 O'clock to 3 O'clock. Scan length = 1.485m.	
SCAN "G" (WEST)	From north to south. Total scan length is 610mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m.	
SCAN "H" (EAST)	From north to south. Total scan length is 600mm with 50mm of overlap with Scan "G", so effective length of the scan is from 0mm to 550mm.	From 6 O'clock to 3 O'clock position. Scan length = 1.5m.	
SCAN "H" (WEST)	From north to south. Total scan length is 600mm with 50mm of overlap with Scan "G", so effective length of the scan is from 0mm to 550mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m.	

Equip. No. _____	Prov. Reg. No. A _____	CRN _____	Serial No. _____	Yr. Invt. _____
Code/Div. _____	Size _____	Manufacturer _____	Radioactivity _____	Yr. Bt. _____
C. Stamp _____	Service _____	PWT _____	Insulated _____	
Design & Materials Data				
HEAD:	Top Nom. _____	Top CA _____		
CHANNEL:	Btm Nom. _____	Btm CA _____		
MATERIAL:	Nominal _____	CA _____		
BOOT:	Head Nom. _____	Head CA _____		
SHELL:	Shell Nom. _____	Shell CA _____		
MATERIAL:	Nominal _____	CA _____		
NAAMP Shell Side _____	@ Temp. _____	CA _____		
NAAMP Tube Side _____	@ Temp. _____			

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	INLET
DATE	SEPARATOR
DWG #	

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 Date: **April 26 - 30, 2010**
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<p>Applus[®] RTD</p>		PSV Tag # _____ Code Stamp _____ Capacity _____ Model _____ C.R.N.# _____ Serviced by / Date _____	Set-P _____ M.F.G. _____ Block Valve _____ Size _____ Ser. # _____ Location _____
Job # <u>105.00068</u>			
DIRECTION AND COVERAGE AREA OF EACH SCAN			
SCAN "I" (EAST)	AXIAL DIRECTION (Y-AXIS) From south to north. Total scan length is 390mm with 30mm of overlap with Scan "H", so effective scan length is from 30mm to 390mm.	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 6 O'clock to 3 O'clock position. Scan length = 1.5m From 6 O'clock to 9 O'clock. Scan length = 1.5m From 12 O'clock past 6 O'clock position to 3 O'clock position. There is a nozzle at 6 O'clock position. That is why the scan could not be started at 6 O'clock position. Scan length = 1.5m From 12 O'clock past 6 O'clock position to 9 O'clock position. There is a nozzle at 6 O'clock position. That is why the scan could not be started at 6 O'clock position. Scan length = 1.5m From 12 O'clock past 6 O'clock position to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.329m. There is a nozzle at 3 O'clock which restrict full 1.5m scan.	
SCAN "I" (WEST)	From south to north. Total scan length is 390mm with 30mm of overlap with Scan "H", so effective scan length is from 30mm to 390mm.		
SCAN "J" (EAST)	From south to north. Total scan length is 410mm with 30mm of overlap with Scan "I", so effective scan length is from 30mm to 410mm.		
SCAN "J" (WEST)	From south to north. Total scan length is 410mm with 30mm of overlap with Scan "I", so effective scan length is from 30mm to 410mm.		
SCAN "K" (EAST)	From north to south. Total scan length is 410mm.		
Equip. No. _____ Prov. Reg. No. A _____ CRN _____ Serial No. _____ Code/Div. _____ Size _____ Manufacturer _____ C. Stamp _____ Service _____ PWHT _____ Design & Materials Data _____ HEAD: _____ Top Nozt. _____ Top CA _____ Bot. Nozt. _____ Bot. CA _____ CHANNEL: _____ Material _____ CA _____ BOOT: _____ Head Nozt. _____ Head CA _____ Shell Nozt. _____ Shell CA _____ SHELL: _____ Material _____ Nominal _____ CA _____ MAWP Shell Size _____ @ Temp. _____ MAWP Tube Size _____ @ Temp. _____			
CLIENT: CONOCO PHILLIPS CANADA FACILITY: GREGG LAKE DEHY ITEM: LSD: 13-30-53-25-W5M INLET SEPARATOR BY: T. MBILIK DATE: 05/01/2010 DWG # _____ T015, Rev. 2, Oct. 16, 07			

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 Job #: **105.00068**

Applus[®] RTD		PSV/Tag # _____	Sat-P _____
Code Stamp _____		Capacity _____	M.F.G. _____
Model _____		Block Valve _____	Size _____
C.R.N.# _____		Ser.# _____	Location _____
Job # <u>105.00068</u> Serviced by / Date _____			
DIRECTION AND COVERAGE		AREA OF EACH SCAN	
<p>SCAN "K" (WEST)</p> <p>AXIAL DIRECTION (Y-AXIS)</p> <p>From north to south. Total scan length is 440mm.</p>	<p>CIRCUMFERENTIAL DIRECTION (X-AXIS)</p> <p>From 110mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m</p>		
<p>SCAN "L" (EAST)</p> <p>From south to north. Total scan length is 425mm with 50mm of overlap with scan "K", so effective length of the scan is from 50mm to 425mm.</p>	<p>From 110mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m</p>		
<p>SCAN "L" (WEST)</p> <p>From south to north. Total scan length is 425mm with 50mm of overlap with scan "K", so effective scan length is from 50mm to 425mm.</p>	<p>From 110mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m</p>		

Equip. No. _____	Prov. Reg. No. A _____	CRN _____	Serial No. _____	Yr. Inst. _____
Code/Div. _____	Size _____	Manufacturer _____	Yr. Btl. _____	Insulated _____
C. Stamp _____	Service _____	PWHT _____	Radioactivity _____	
Design & Materials Data				
HEAD:	Top Nom. _____	Top CA _____		
Top Matl _____	Btm Nom. _____	Btm CA _____		
CHANNEL:	Material _____	CA _____		
BOOT:	Head Nom. _____	Head CA _____		
Head Matl _____	Shell Nom. _____	Shell CA _____		
SHELL:	Material _____	Nominal _____	CA _____	
MAWP Shell Side _____	@ Temp. _____			
MAWP Tube Side _____	@ Temp. _____			

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	T. MAJIK
DATE	05/10/2010
DWG #	

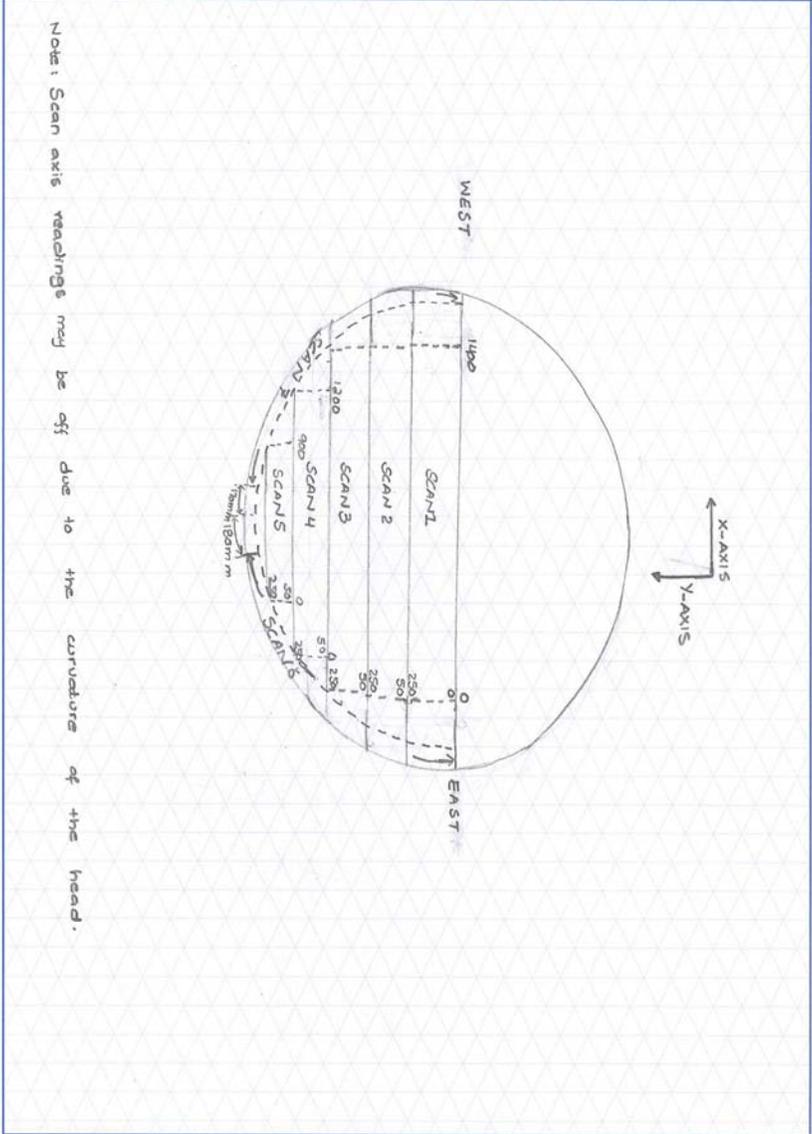
T015, Rev. 2, Oct. 16, 07

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 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

Applus[®] RTD

PSV Tag # _____ Ser.# _____
 Code Stamp _____ M.F.G. _____
 Capacity _____ Block Valve _____
 Model _____ Size _____
 C.R.N # _____ Ser. # _____
 Location _____
 Job # 105-00068 Served by / Date _____



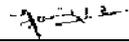
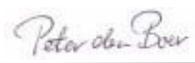
Equip. No. VI-201 Prov. Reg No. A _____ CRN _____ Serial No. _____ Yr. Inst. _____
 Code/ID# _____ Size _____ Manufacturer _____ PWHT _____ Yr. Bld. _____
 C. Stamp _____ Service _____
Design & Materials Data
 HEAD: Top Mem. _____ Top C.A. _____
 Btm Mem. _____ Btm C.A. _____
 CHANNEL: Material _____ CA _____
 BOOT: Head Mem. _____ Head C.A. _____
 Head Mem. _____ Shell Mem. _____ Shell C.A. _____
 SHELL: Material _____ Normal _____ CA _____
 MAWP Shell Side _____ @ Temp. _____
 MAWP Tube Side _____ @ Temp. _____
 T015, Rev 2, Oct. 16, 07

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
	INLET HEAD
BY	T. MALIK
DATE	05/01/2010
DWG#	3

ULTRASONIC CORROSION MAPPING

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 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

3.0 PERSONNEL

PA Tech.	Certification	Date	Signature
Tariq Malik	CGSB Level III UT	05/17/2010	
Assistant	Certification	Date	Signature
Nathan Evan			
Review	Certification	Date	Signature
Peter den Boer		05/18/2010	

4.0 RESULTS AND CONCLUSION

Some areas showed wall loss. Most of these areas are located from 5 o'clock to 7 o'clock position. Details of the inspection results are given in the table below.

Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "A" East From 6 o'clock to 3 o'clock	67.02	72.5	70.4	Minimum wall thickness X = 288mm, Y = 324mm See Fig. 1 and 2
Scan "A" West From 6 o'clock to 9 o'clock	69.03	71.3	70.6	Minimum wall thickness X = 102mm, Y = 21mm See Fig. 3
Scan "B" East From 6 o'clock to 3 o'clock	70.1	70.4	70.4	Minimum wall thickness X = 1095mm, Y = 225mm See Fig. 4
Scan "B" West From 6 o'clock to 9 o'clock	68.79	71.7	70.4	Minimum wall thickness X = 36mm, Y = 12mm See Fig. 5
Scan "C" East From 6 o'clock to 3 o'clock	65.8	71.4	70.7	Minimum wall thickness X = 57mm, Y = 351mm Isolated pit See Fig. 6
Scan "C" West From 6 o'clock to 9 o'clock	68.73	71.8	70.7	Minimum wall thickness X = 3mm, Y = 309mm See Fig. 7
Scan "D" East From 6 o'clock to 3 o'clock	69.9 Inclusion at 64.81	71.8	70.6	Minimum wall thickness X = 690mm, Y = 324mm Small sub-surface inclusion See Fig. 8
Scan "D" West From 6 o'clock to 9 o'clock	67.4	71.6	70.5	Minimum wall thickness X = 189mm, Y = 372mm See Fig. 9 and 10
Scan "E" East From 6 o'clock to 3 o'clock	70.3	72.7	70.7	Minimum wall thickness X = 72mm, Y = 369mm See Fig. 11

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Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "E" West From 6 o'clock to 9 o'clock	68.20	72.5	70.7	Minimum wall thickness X = 297mm, Y = 450mm See Fig. 12 and 13
Scan "F" East From 6 o'clock to 3 o'clock	70.2	71.3	70.6	Minimum wall thickness X = 1374mm, Y = 72mm See Fig. 14
Scan "F" West From 6 o'clock to 9 o'clock	70.3 Inclusion at 65.19	71.2	70.4	Minimum wall thickness X = 1434mm, Y = 234mm Very small sub-surface inclusion X = 132, Y = 255 See Fig. 15 and 16
Scan "G" East From 6 o'clock to 3 o'clock	70.3	71.4	70.6	Minimum wall thickness X = 990mm, Y = 411mm See Fig. 17
Scan "G" West From 6 o'clock to 9 o'clock	68.8 Inclusion at 64.25	71.4	70.5	Minimum wall thickness X = 126mm, Y = 99mm Very small sub-surface inclusion X = 96mm, Y = 156mm See Fig. 18, 19 and 20
Scan "H" East From 6 o'clock to 3 o'clock	63.54	70.6	70.5	Minimum wall thickness X = 12mm, Y = 291mm See Fig. 21 and 22
Scan "H" West From 6 o'clock to 9 o'clock	65.08	71.2	70.5	Minimum wall thickness X = 6mm, Y = 264mm See Fig. 23, 24 and 25
Scan "I" East From 6 o'clock to 3 o'clock	70.5	72	70.7	Minimum wall thickness X = 1209mm, Y = 9mm Very small sub-surface inclusion X = 138mm, Y = 204mm See Fig. 26
Scan "I" West From 6 o'clock to 9 o'clock	70.38	71.0	70.5	Minimum wall thickness X = 0mm, Y = 0mm See Fig. 27
Scan "J" East From 6 o'clock to 3 o'clock	70.45	71.5	70.7	Minimum wall thickness X = 1305mm, Y = 381mm See Fig. 28
Scan "J" West From 6 o'clock to 9 o'clock	70.1 Inclusion at 63.8	71.6	70.6	Minimum wall thickness X = 945mm, Y = 324mm Very small sub-surface inclusion X = 705mm, Y = 330mm See Fig. 29 and 30
Scan "K" East From 6 o'clock to 3 o'clock	70.3	72.2	70.7	Minimum wall thickness X = 654mm, Y = 414mm See Fig. 31
Scan "K" West From 6 o'clock to 9 o'clock	70.3	71.2	70.7	Minimum wall thickness X = 1404mm, Y = 300mm Very small sub-surface inclusion X = 30mm, Y = 69mm See Fig. 32 and 33

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "L" East From 6 o'clock to 3 o'clock	68.56 Inclusion at 64.43	72.5	70.7	Minimum wall thickness X = 195mm, Y = 351mm Very small sub-surface inclusion X = 225mm, Y = 201mm See Fig. 34 and 35
Scan "L" West From 6 o'clock to 9 o'clock	70.6	71.7	70.7	Minimum wall thickness X = 1101mm, Y = 390mm See Fig. 36
North Head Scan "1"	67.9	69.2	68.5	Minimum wall thickness X = 1164mm, Y = 72mm See Fig. 37
North Head Scan "2"	67.9	69.4	68.4	Minimum wall thickness X = 776mm, Y = 120mm See Fig. 38
North Head Scan "3"	68.3	69.7	68.7	Minimum wall thickness X = 900mm, Y = 24mm See Fig. 39
North Head Scan "4"	68.6	71.3	68.9	Minimum wall thickness X = 1080mm, Y = 20mm See Fig. 40
North Head Scan "5"	68.9	71.3	69.4	Minimum wall thickness X = 688mm, Y = 0mm See Fig. 41
North Head Scan "6" From 6 o'clock to 3 o'clock	71.3	74.8	72.9	Minimum wall thickness X = 1460mm, Y = 48mm See Fig. 42
North Head Scan "7" From 6 o'clock to 9 o'clock	70.1	73.5	72.1	Minimum wall thickness X = 180mm, Y = 44mm See Fig. 43
South Head Scan "1"	67.5	73.3	68.7	Minimum wall thickness X = 376mm, Y = 192mm See Fig. 44
South Head Scan "2"	67.1	69.7	68.4	Minimum wall thickness X = 684mm, Y = 102mm See Fig. 45
South Head Scan "3"	68.1	69.4	68.5	Minimum wall thickness X = 760mm, Y = 0mm See Fig. 46
South Head Scan "4"	68.4	70.3	68.8	Minimum wall thickness X = 736mm, Y = 100mm See Fig. 47
South Head Scan "5"	68.6	72.2	69.0	Minimum wall thickness X = 504mm, Y = 8mm See Fig. 48
South Head Scan "6" From 6 to 3 o'clock	70.4	74.8	72.4	Minimum wall thickness X = 84mm, Y = 24mm See Fig. 49

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
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Following are the results for the areas that were scanned manually.

1. On the lower shell from the south head to the saddle support at 6 o' clock position. This area could not be inspected due to the restricted access because of nozzle.
 Minimum = 67.5mm
 Average = 70.0mm
2. Lower south head where the scanner could not fit
 Minimum = 66.5mm
 Average = 68.6mm
3. On the shell at 3 o' clock position right above the saddle
 Minimum = 68.9mm
 Average = 71.0mm
4. On the shell around the manway where the scanner could not fit
 Minimum = 69.1mm
 Average = 70.3mm
5. On the shell at 6 o' clock position around the nozzle on the south side of the north saddle
 Minimum = 69.8mm
 Average = 70.6mm
6. On the lower shell at 6 o' clock position between the north head and north side saddle
 Minimum = 69.8mm
 Average = 70.5mm

Below are the scan images. Areas with the wall loss are encircled or pointed by the arrow.

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

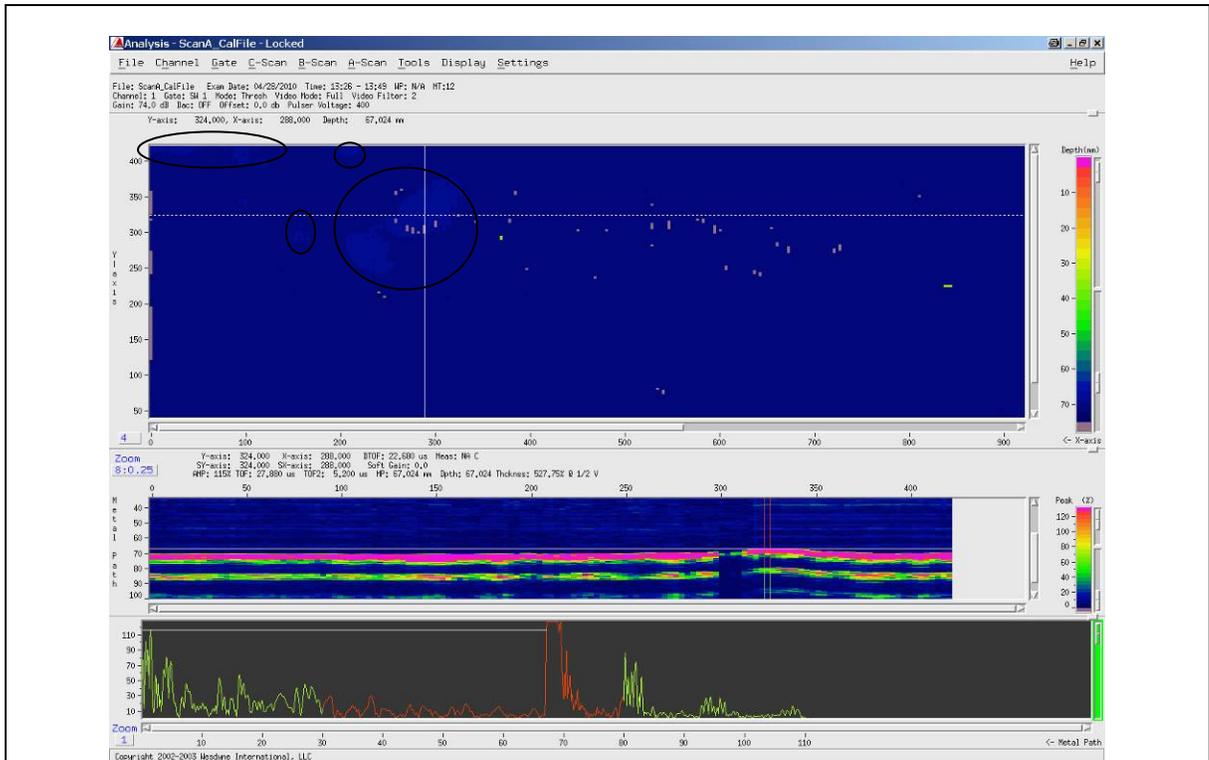


Fig. 1

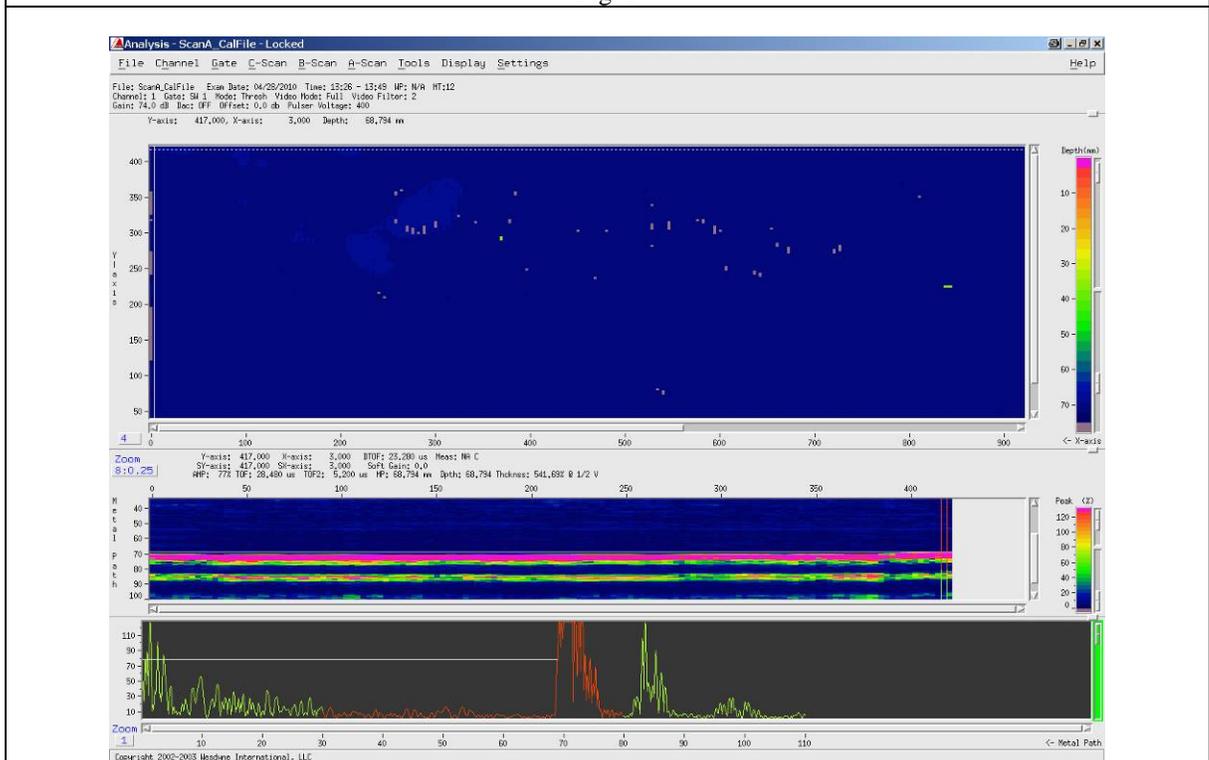


Fig. 2

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

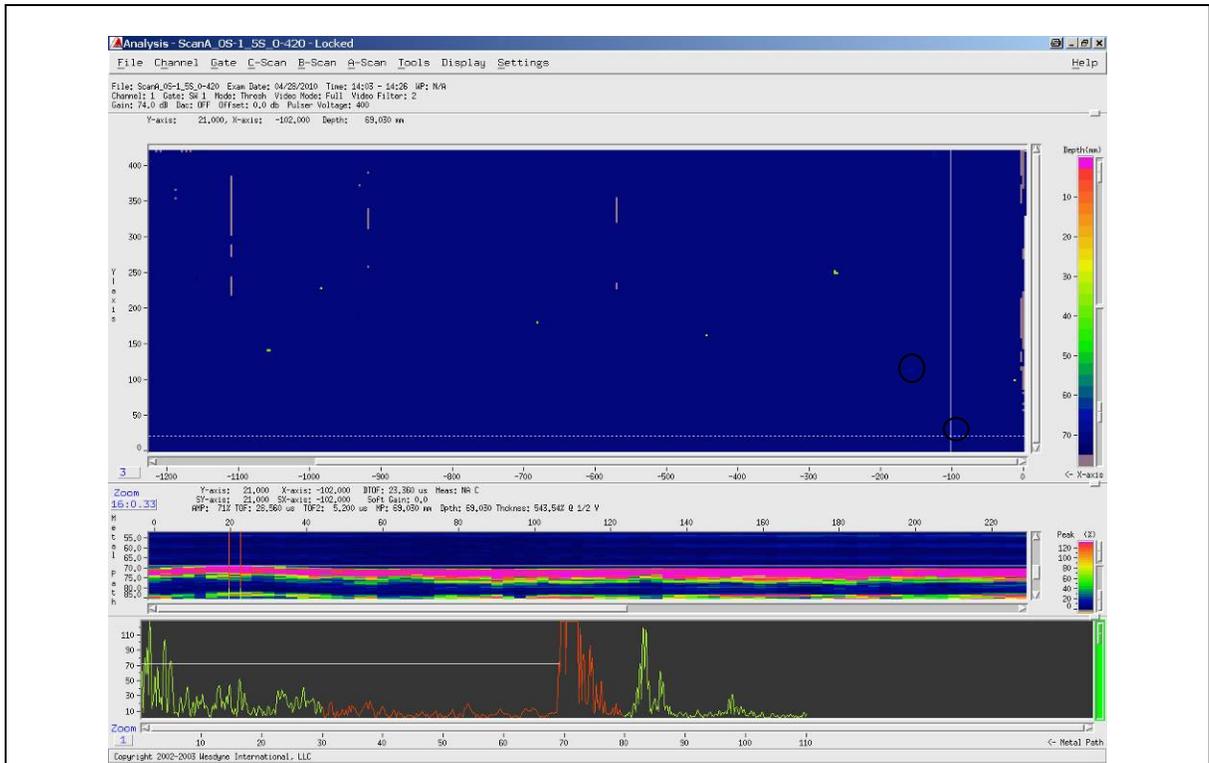


Fig. 3

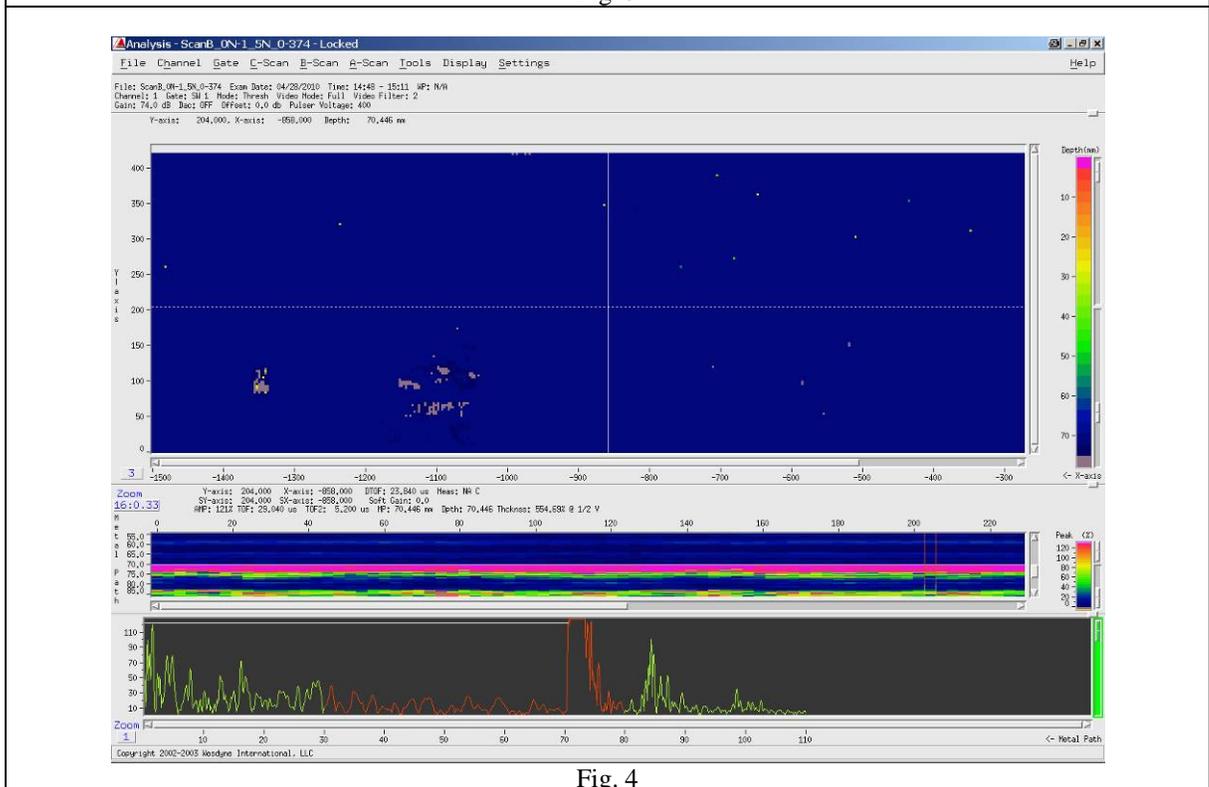


Fig. 4

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

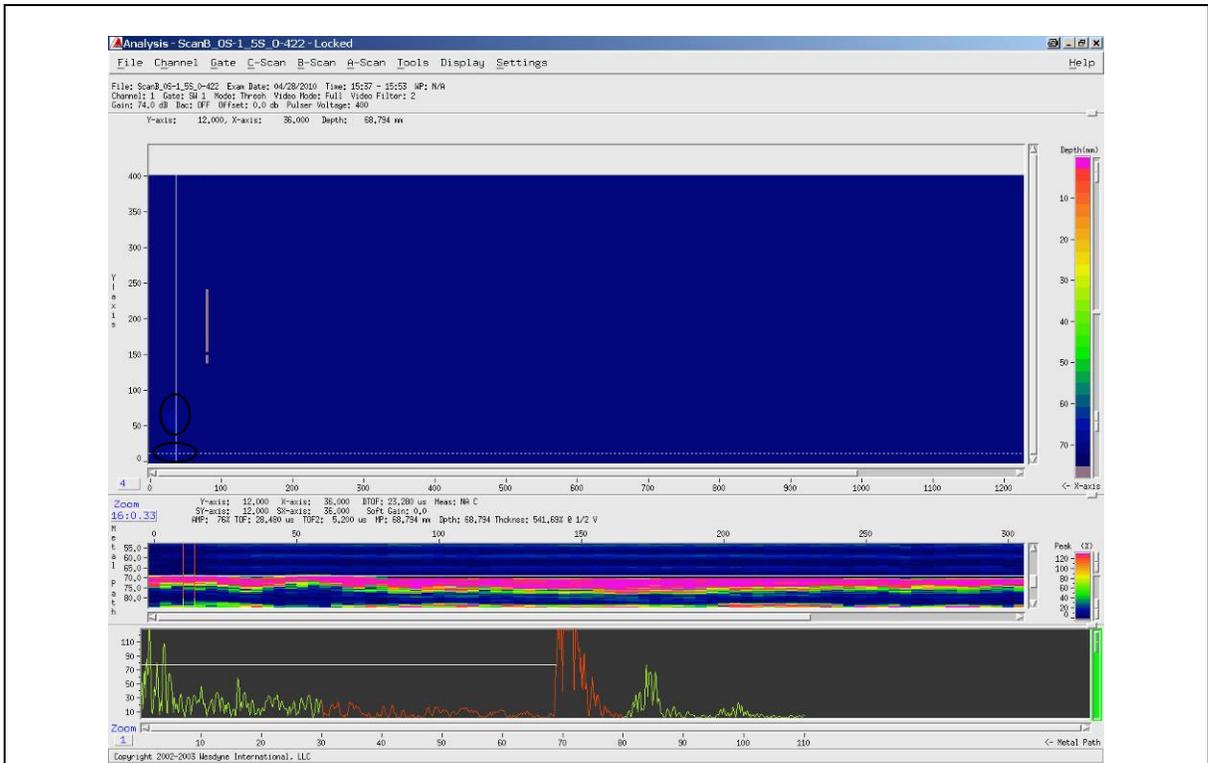


Fig. 5

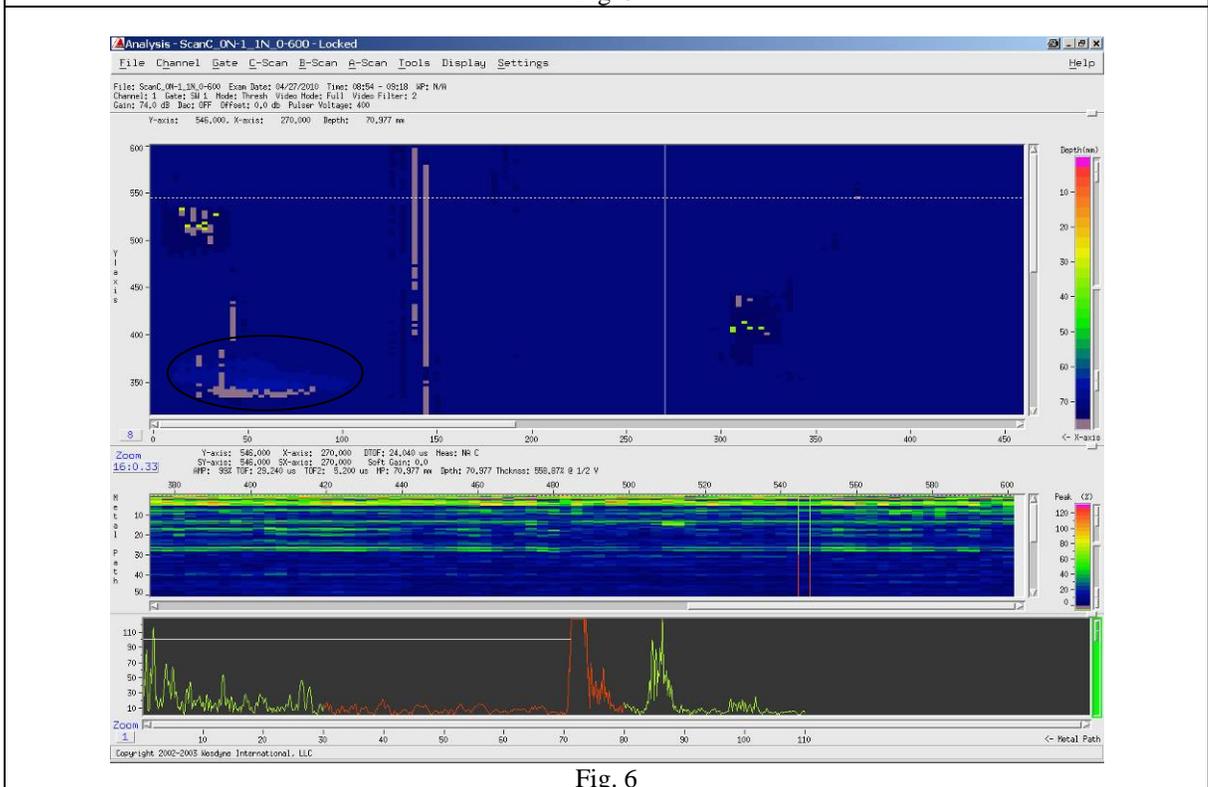


Fig. 6

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

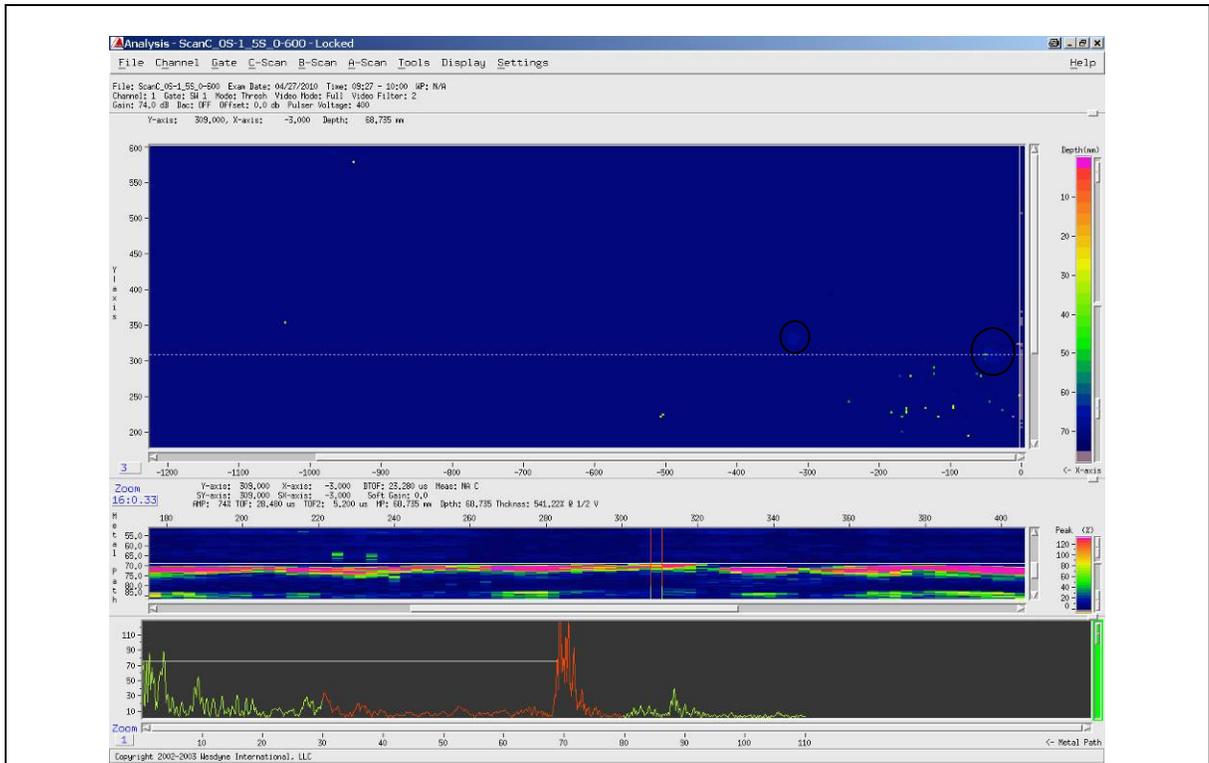


Fig. 7

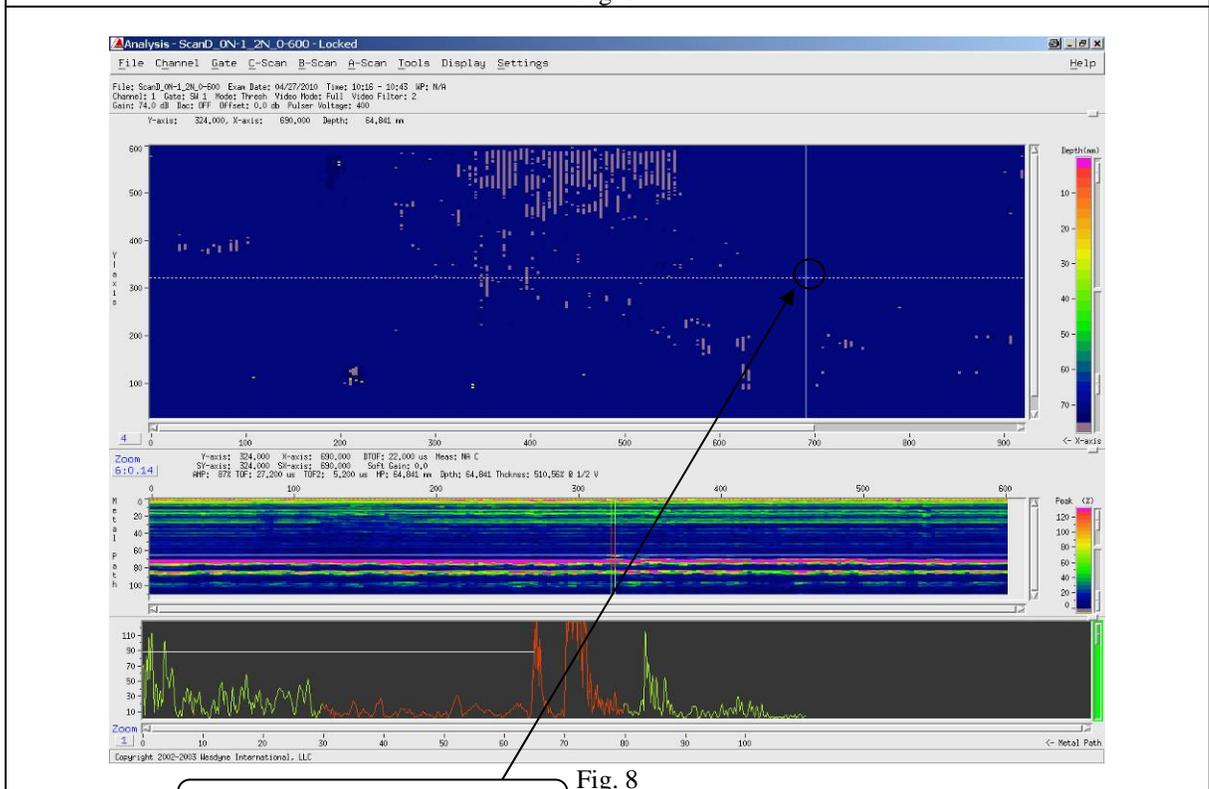


Fig. 8

Small sub-surface inclusion

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

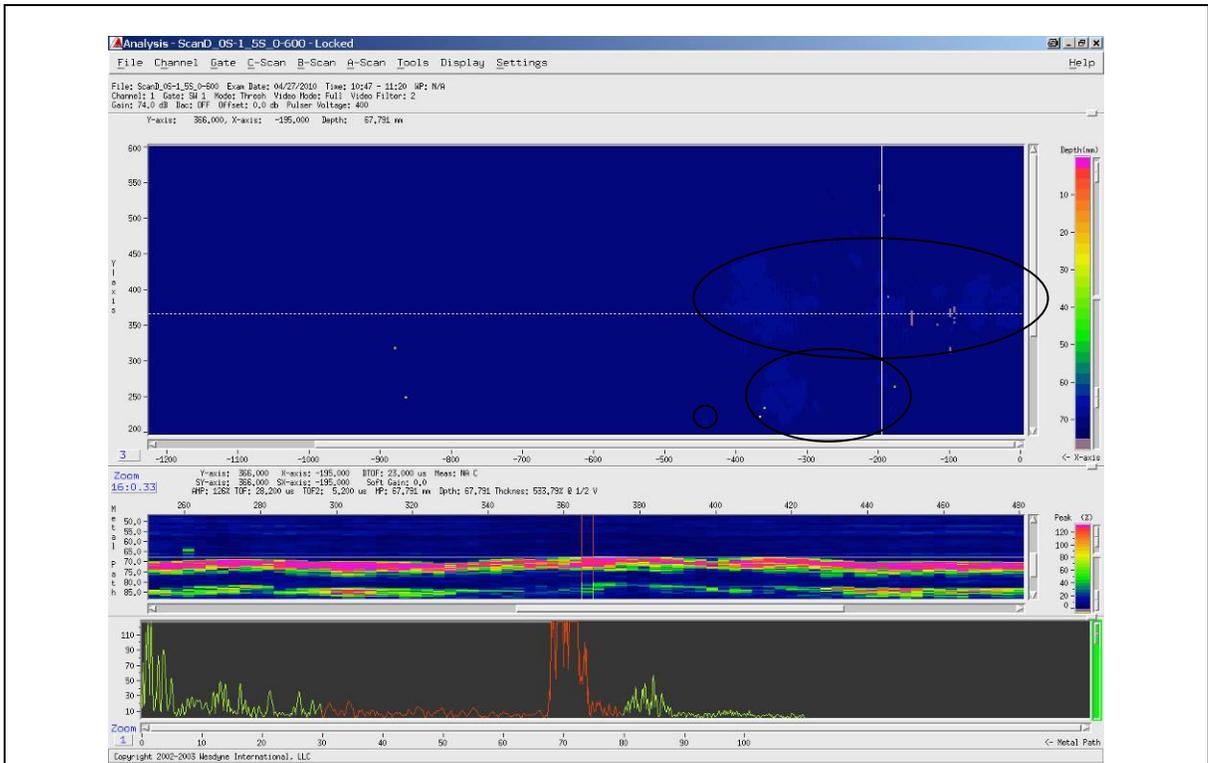


Fig. 9

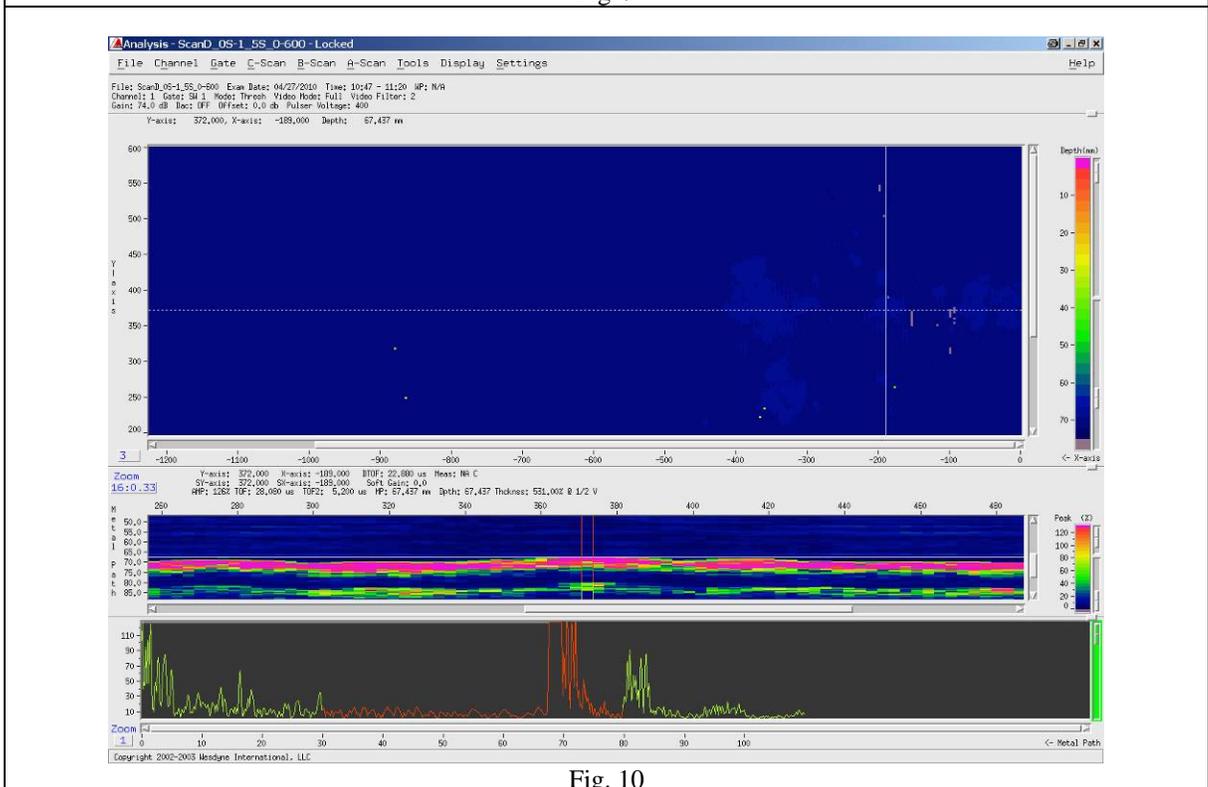


Fig. 10

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

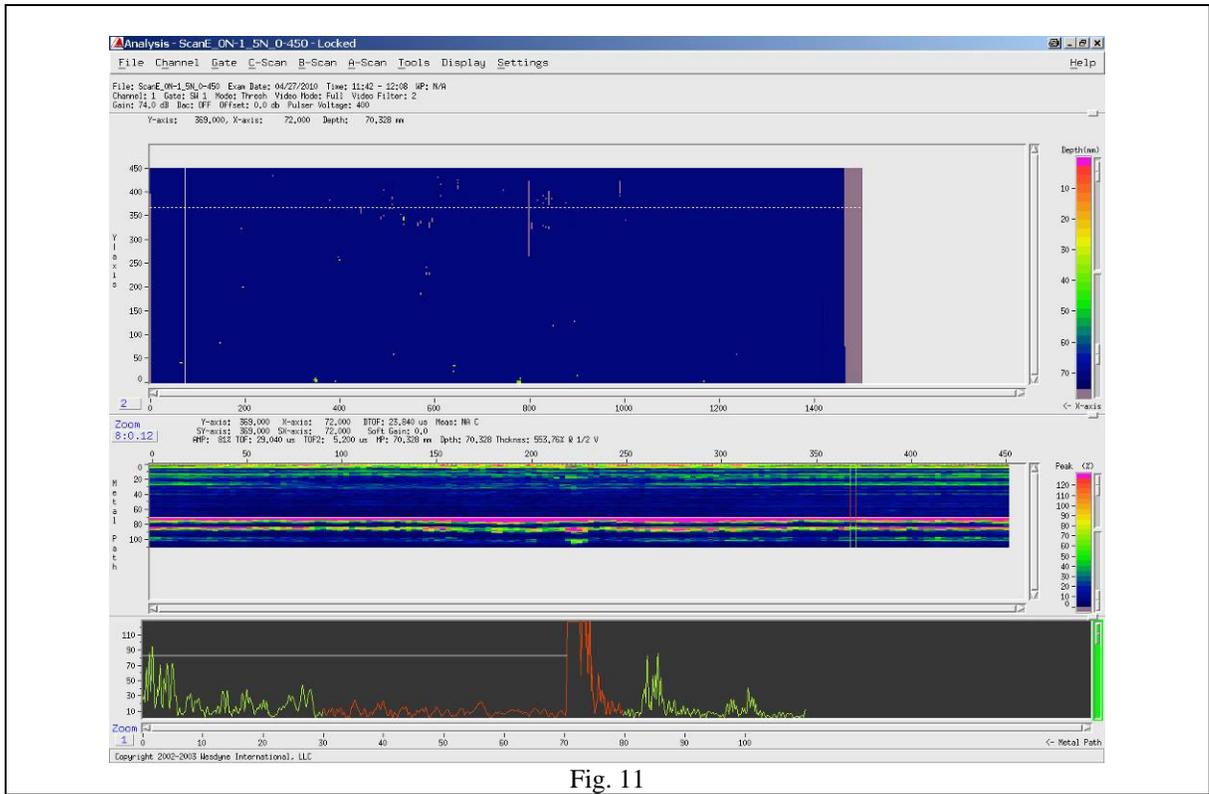


Fig. 11

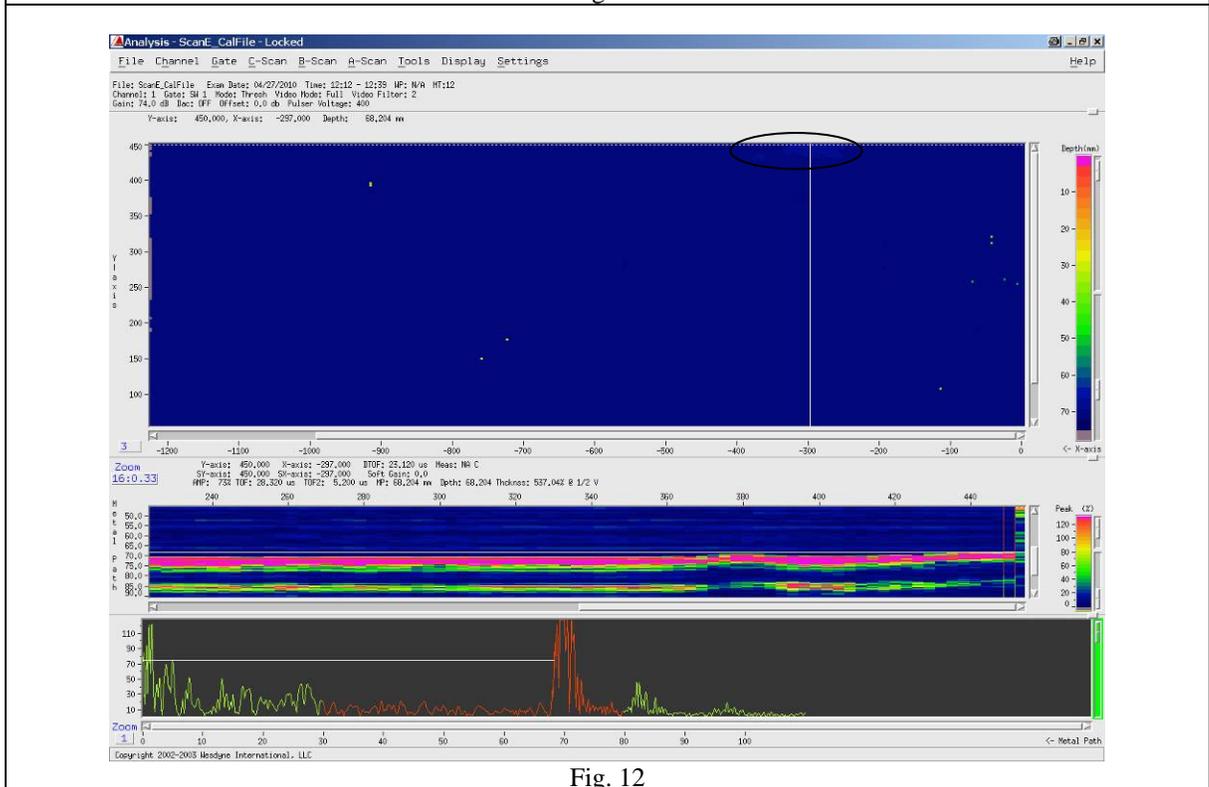


Fig. 12

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

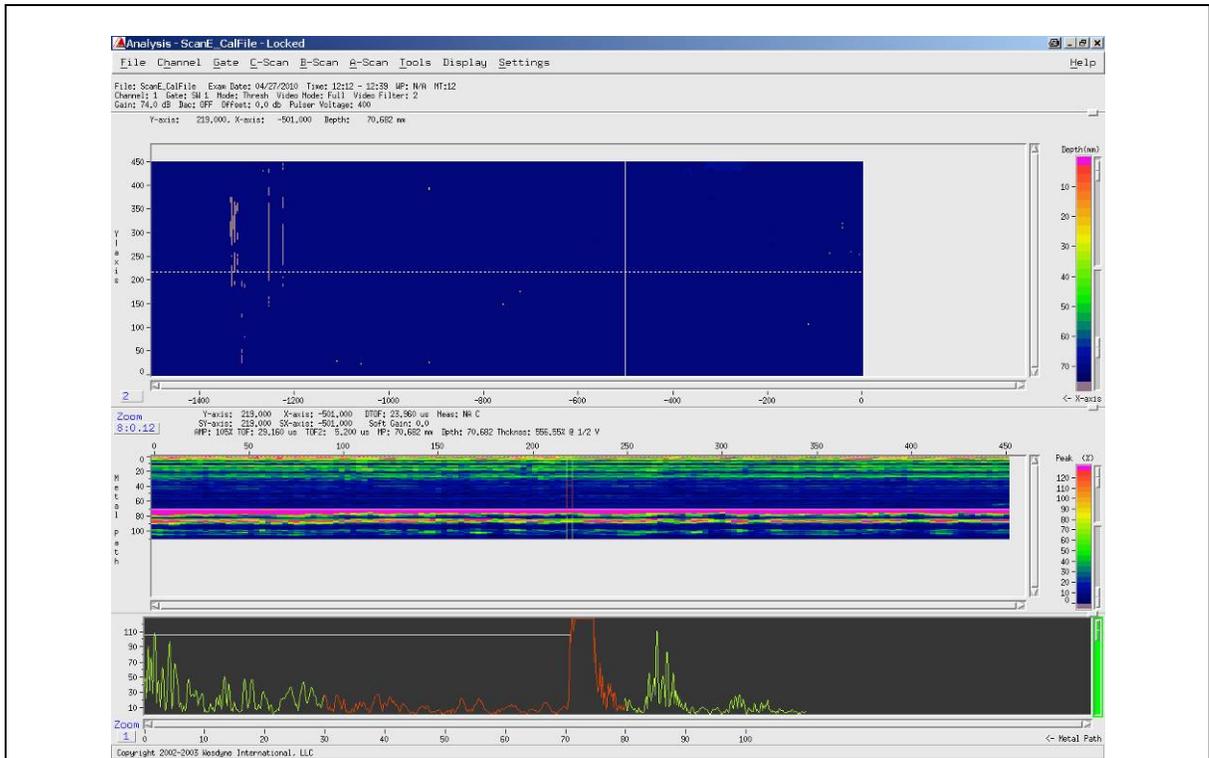


Fig. 13

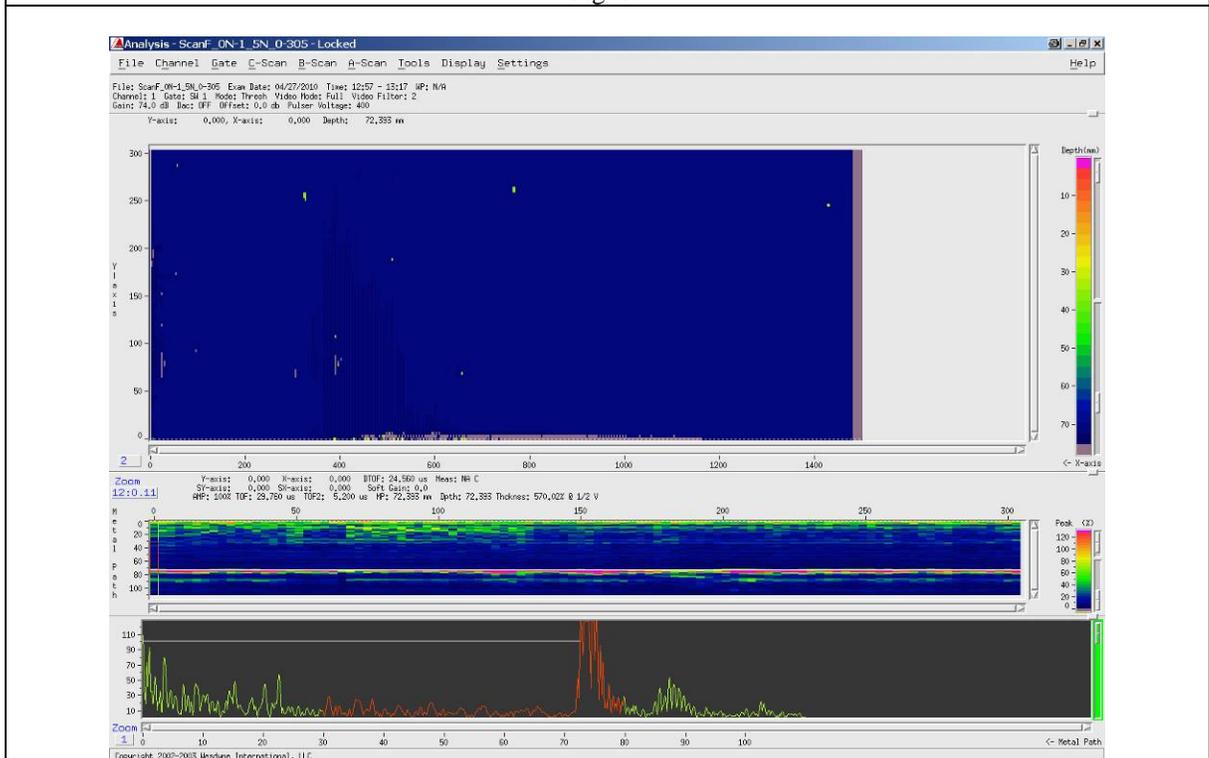
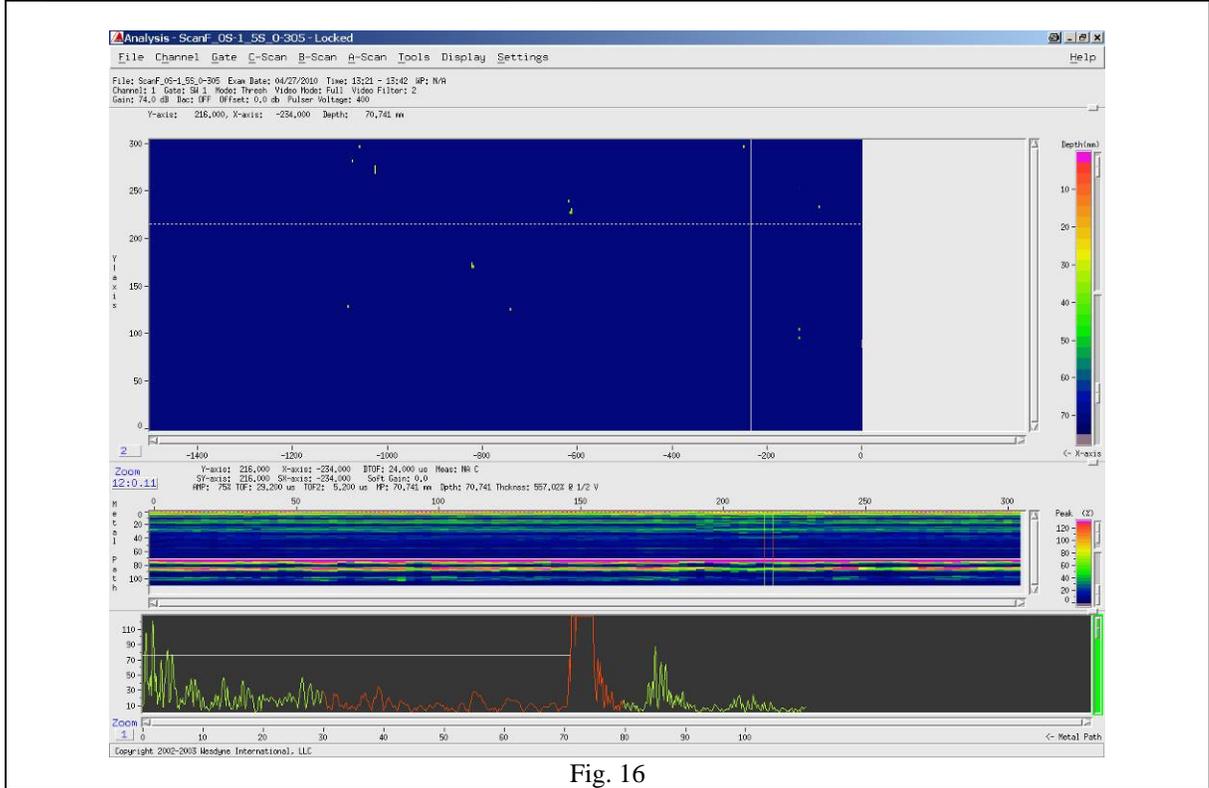
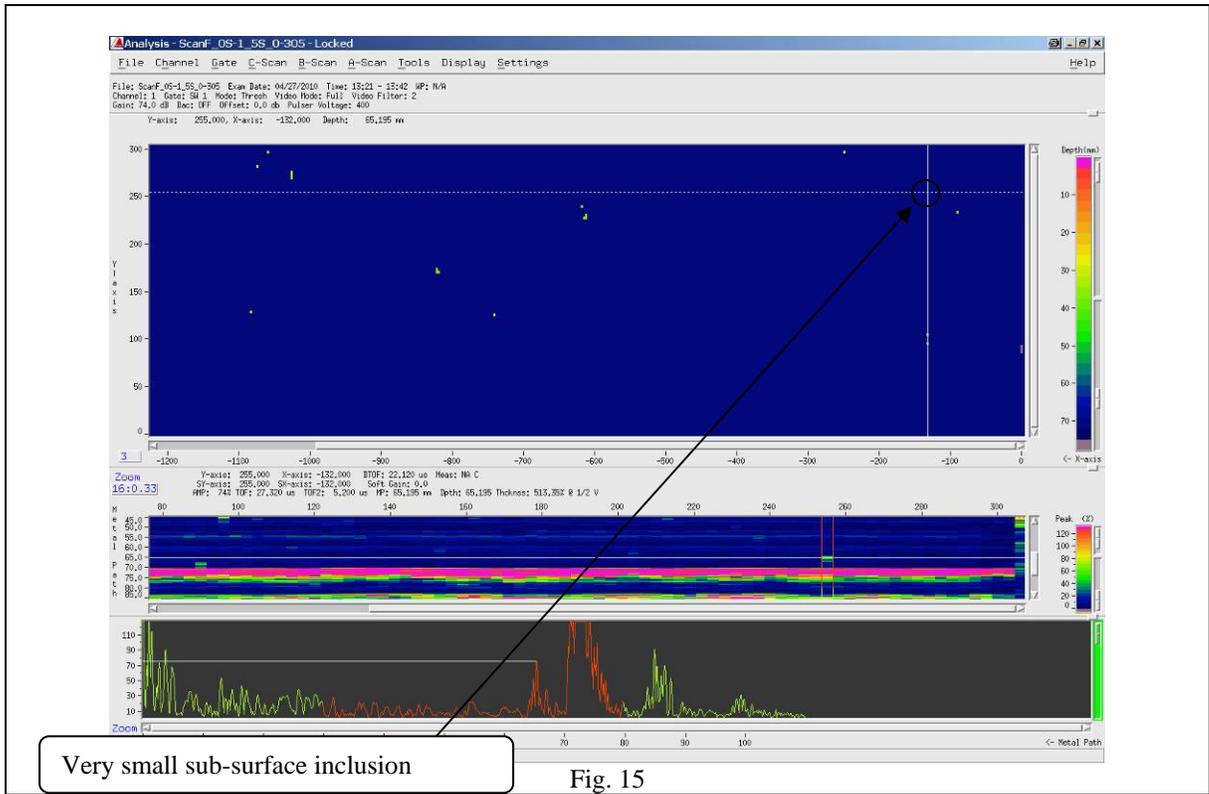


Fig. 14

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068



ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

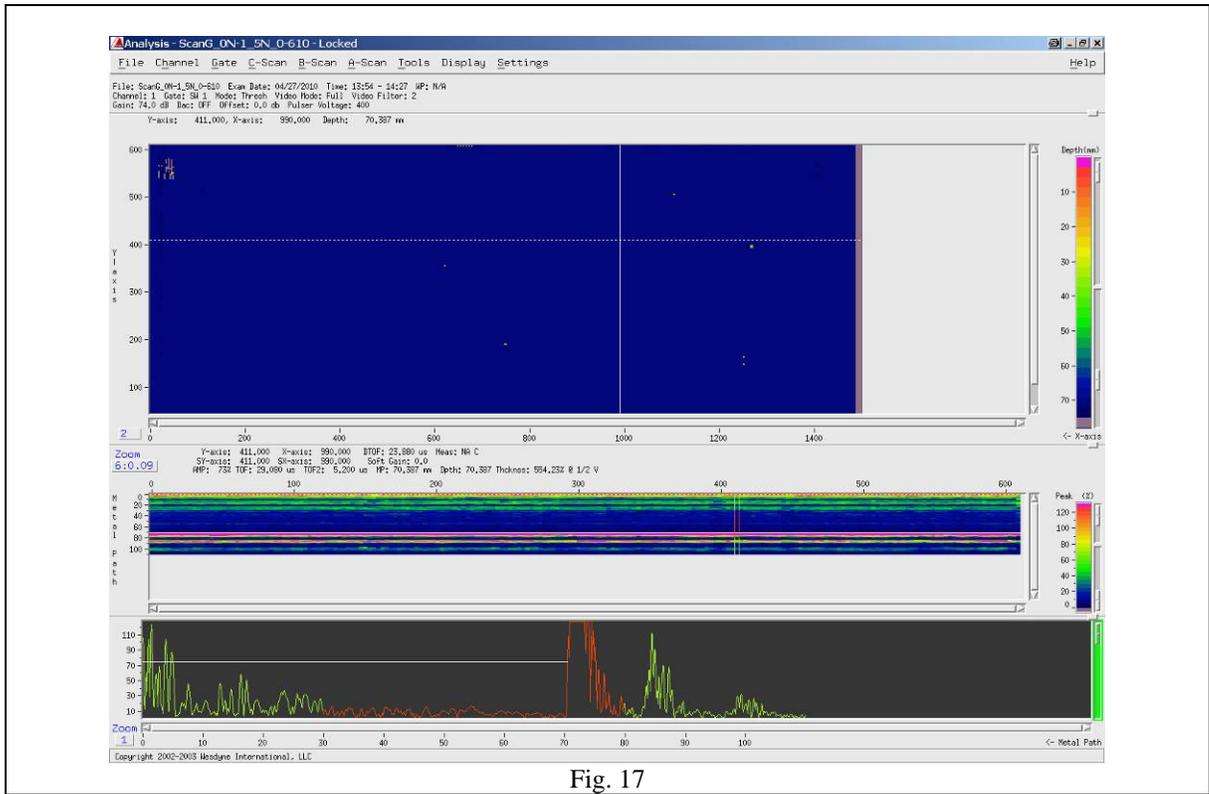


Fig. 17

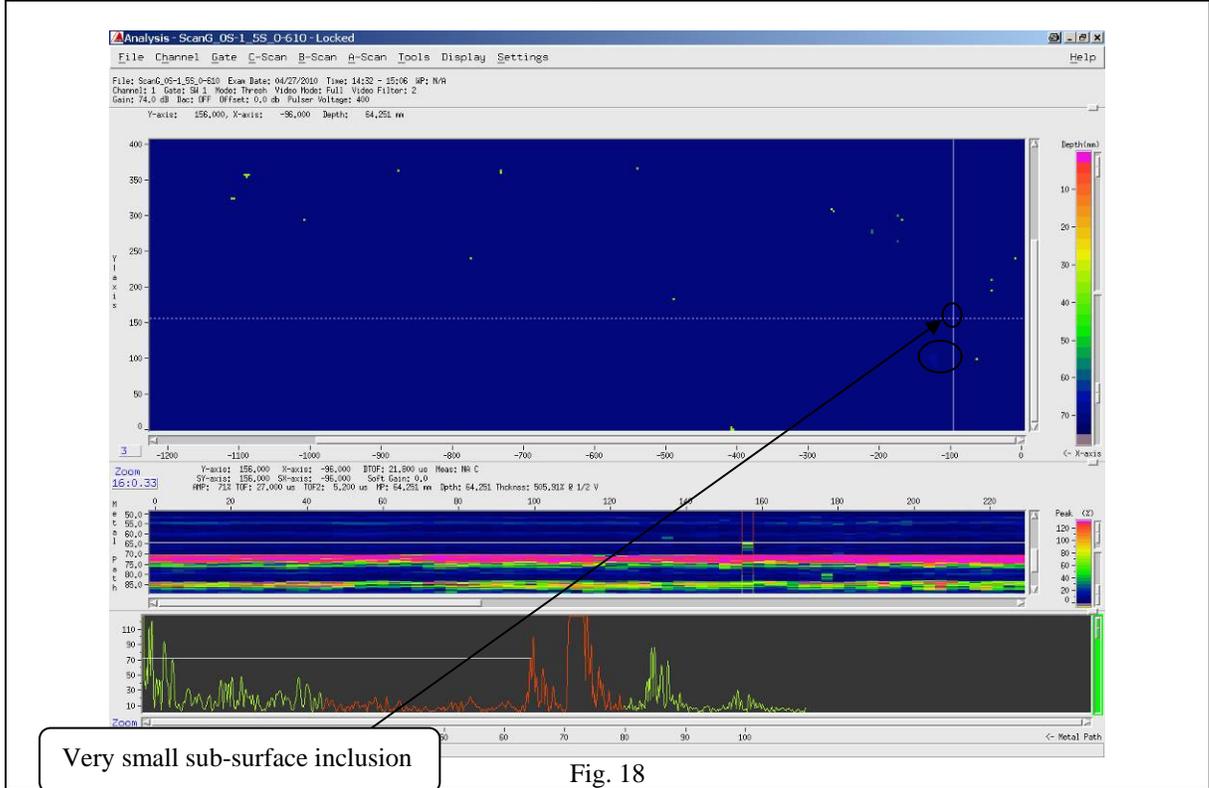


Fig. 18

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

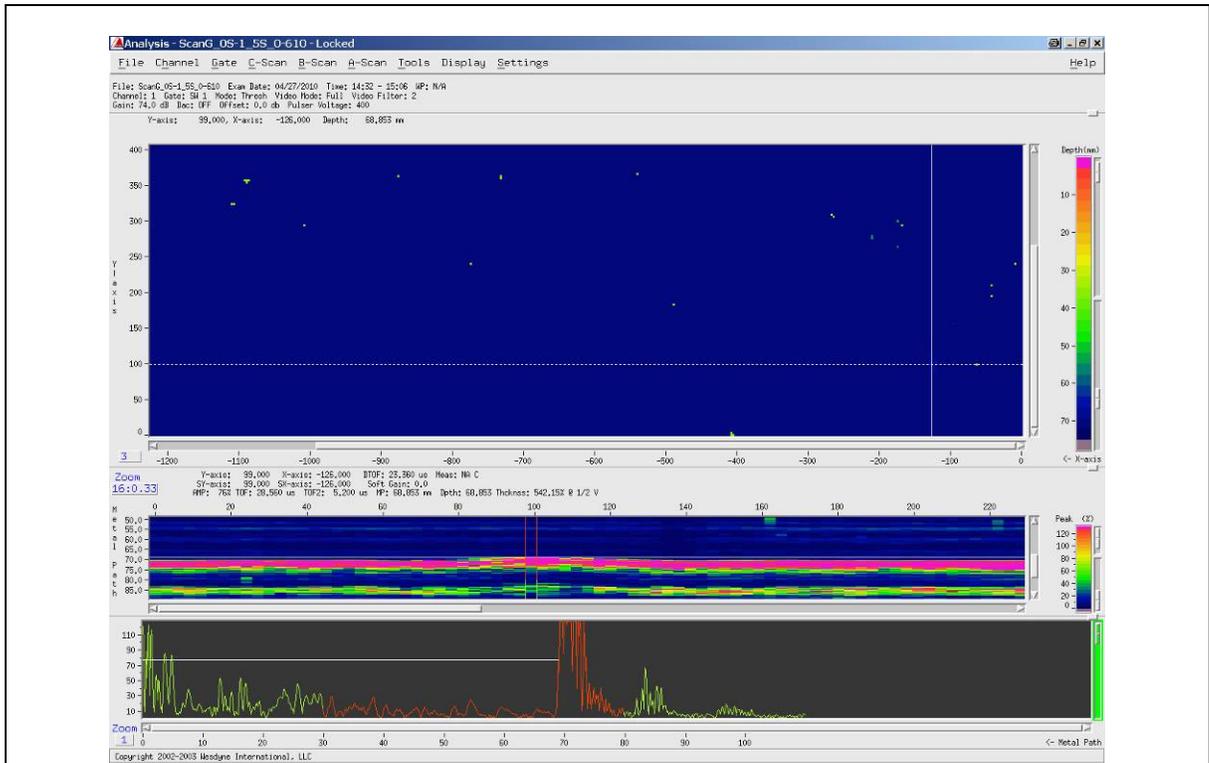


Fig. 19

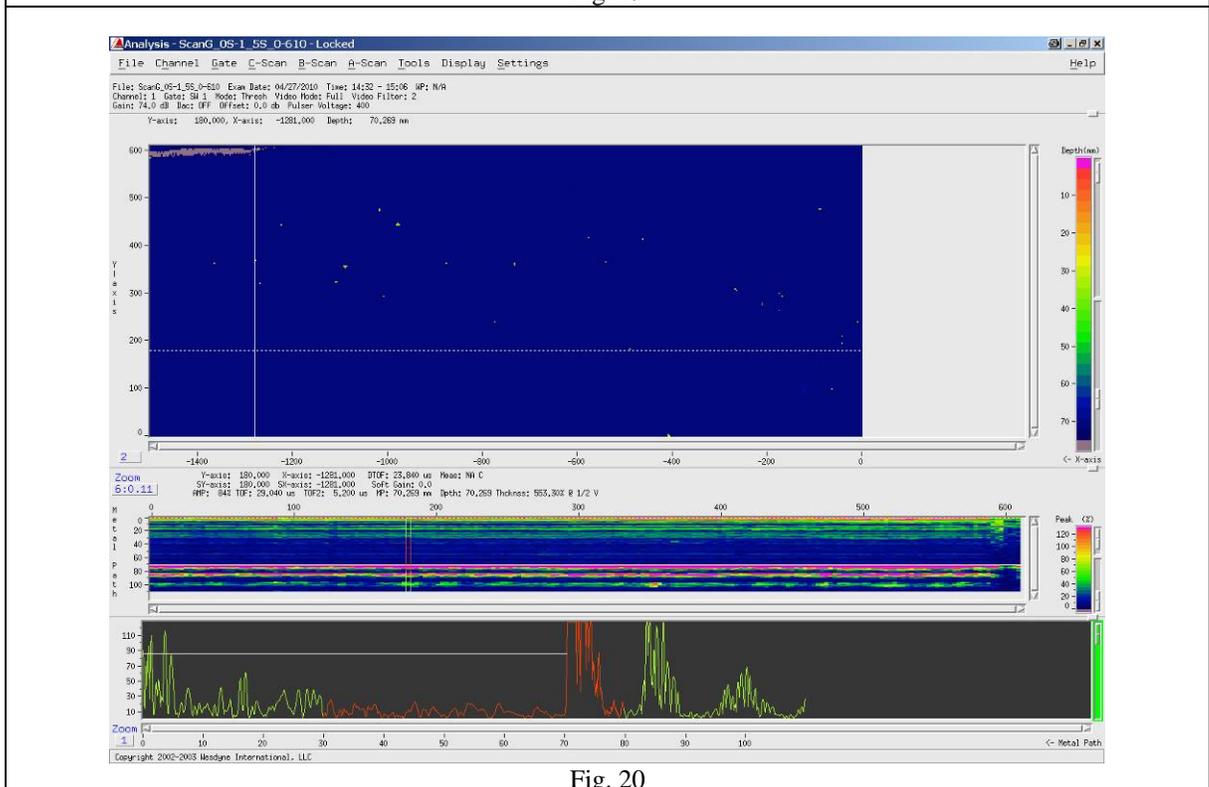


Fig. 20

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

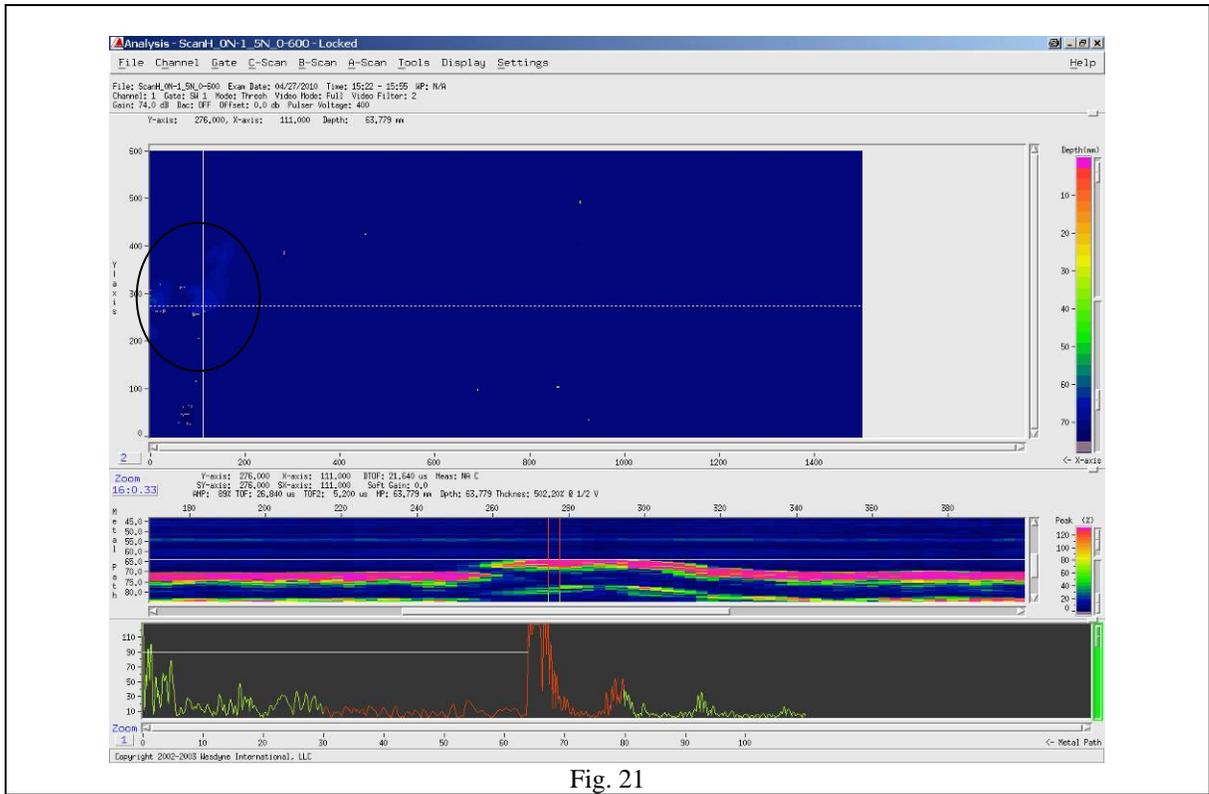


Fig. 21

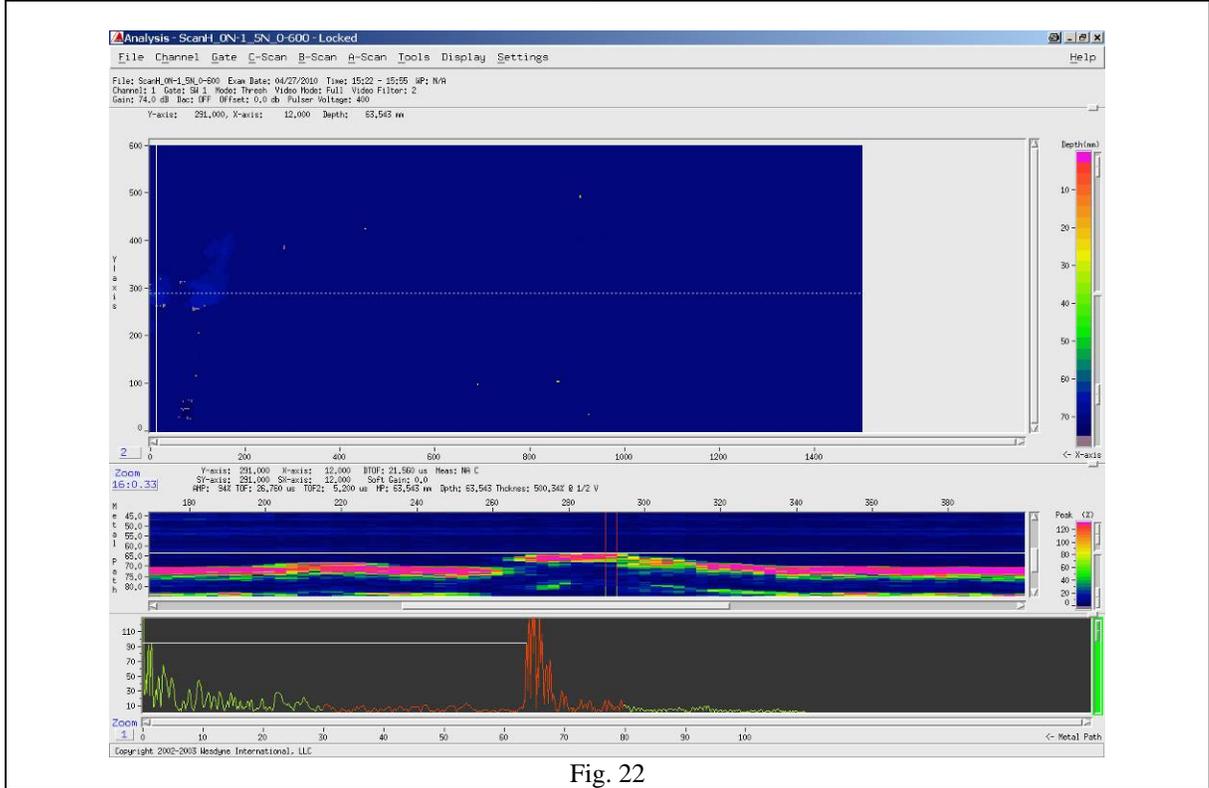


Fig. 22

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

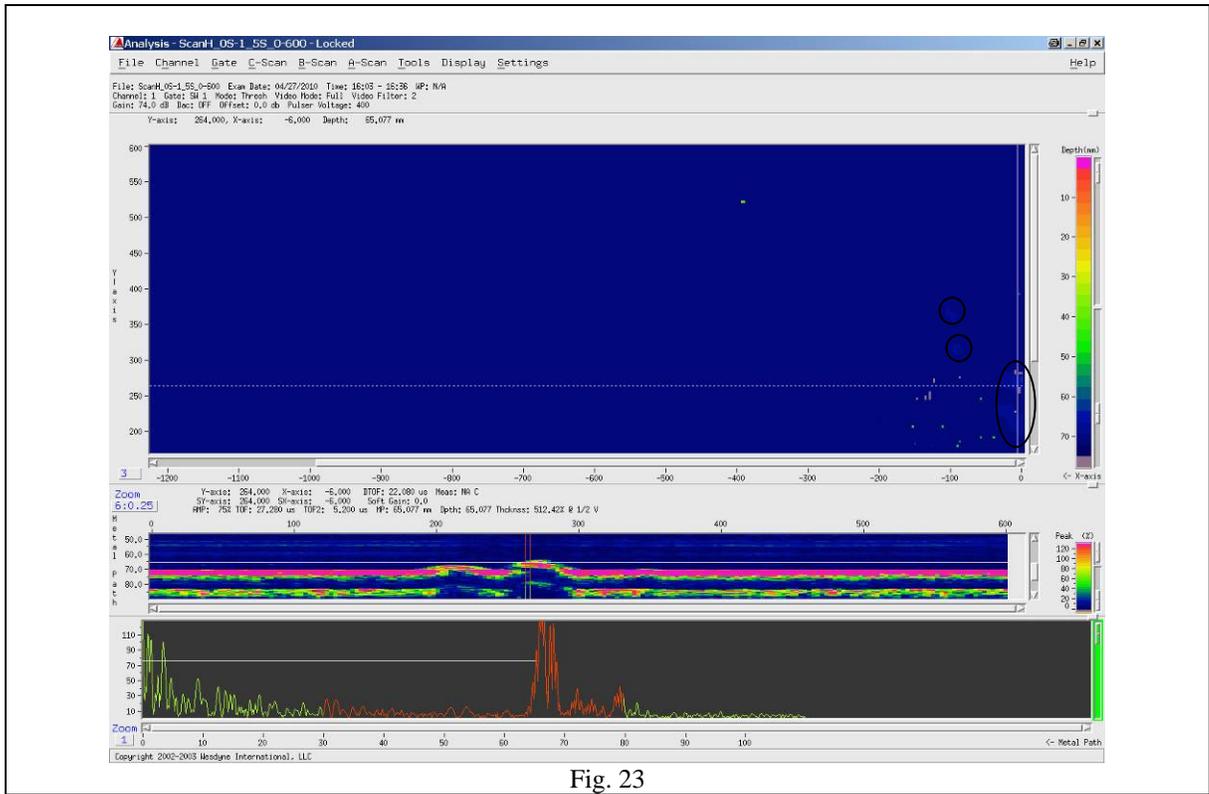


Fig. 23

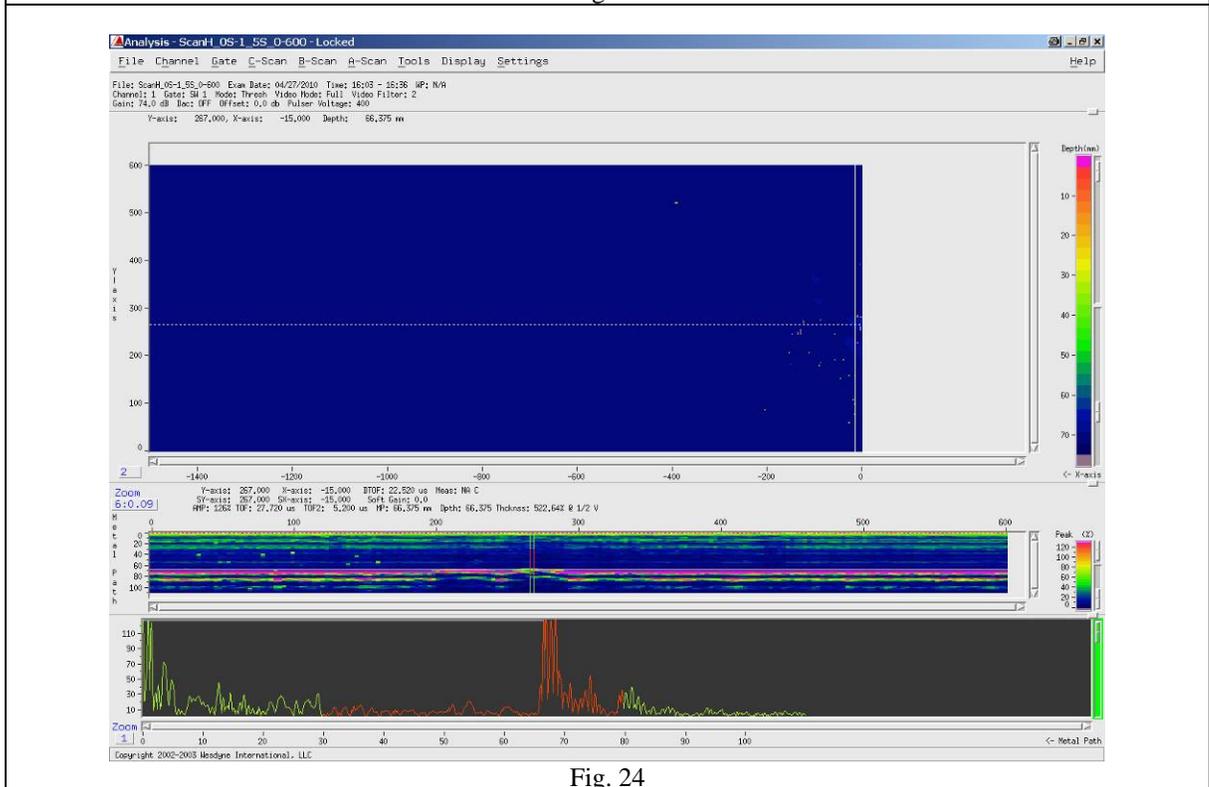


Fig. 24

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

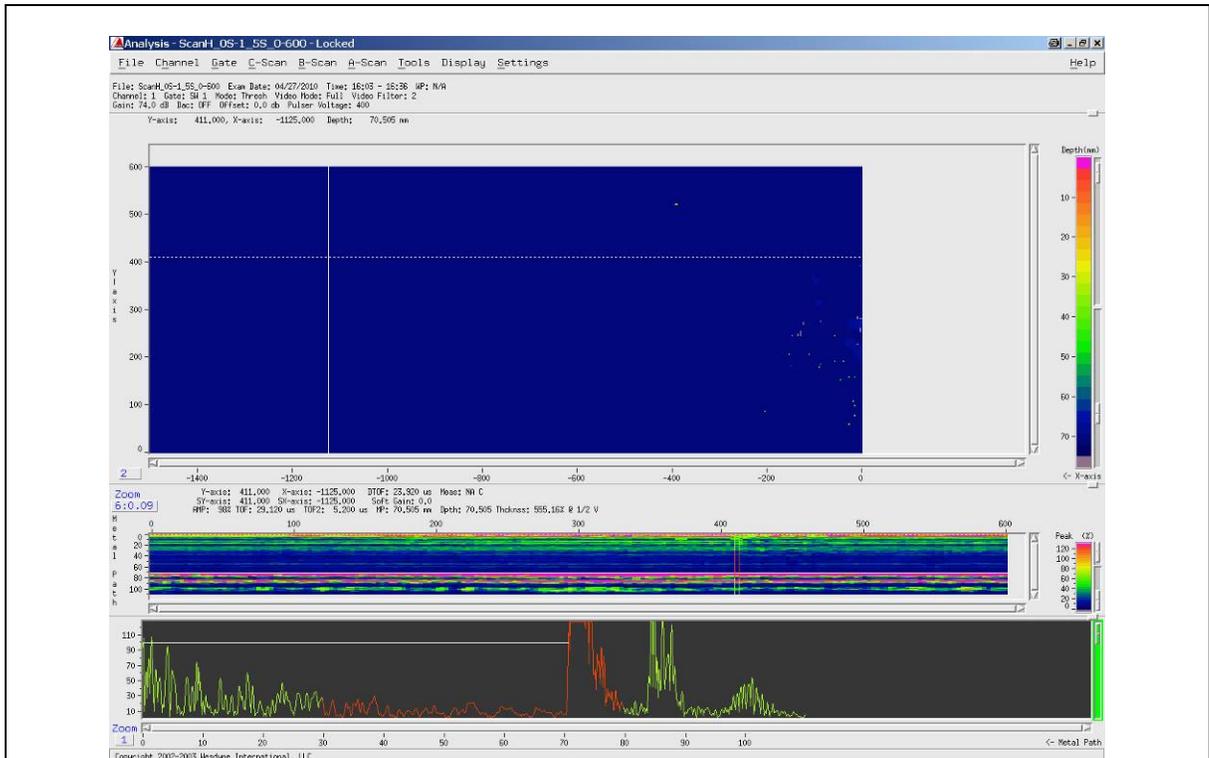


Fig. 25

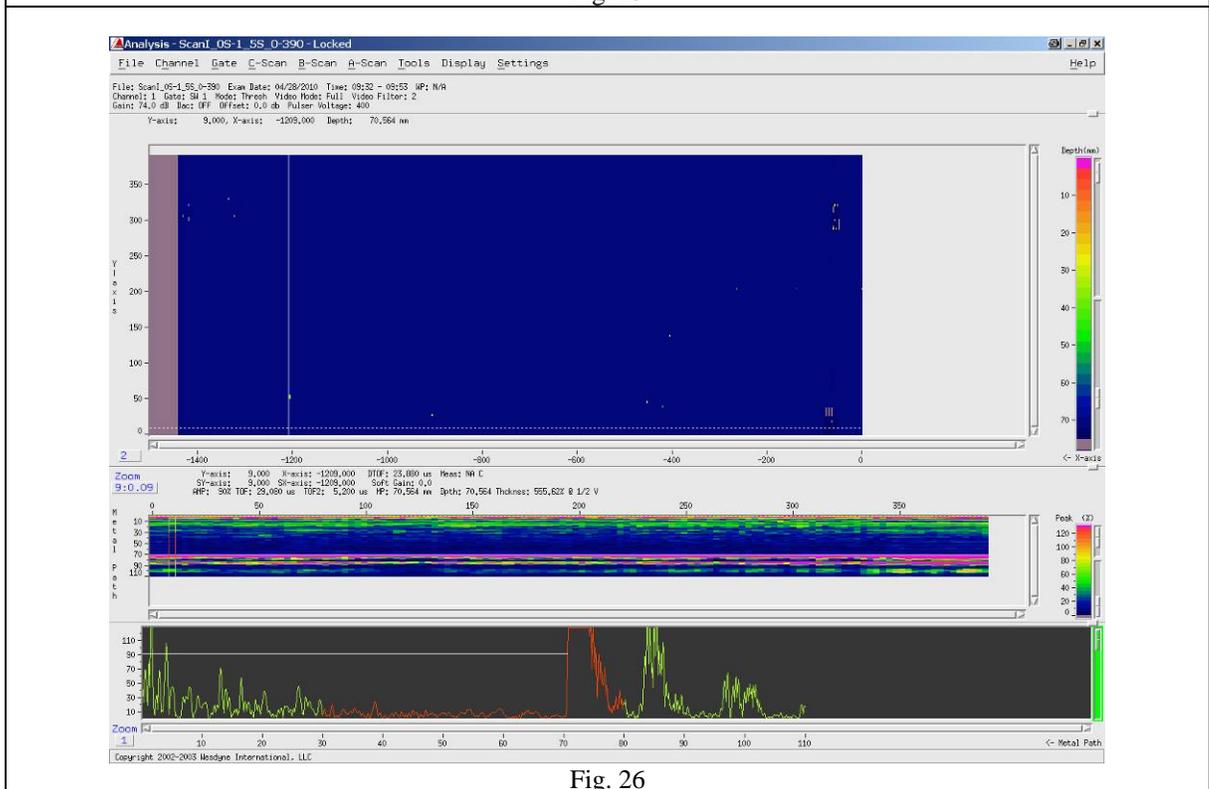
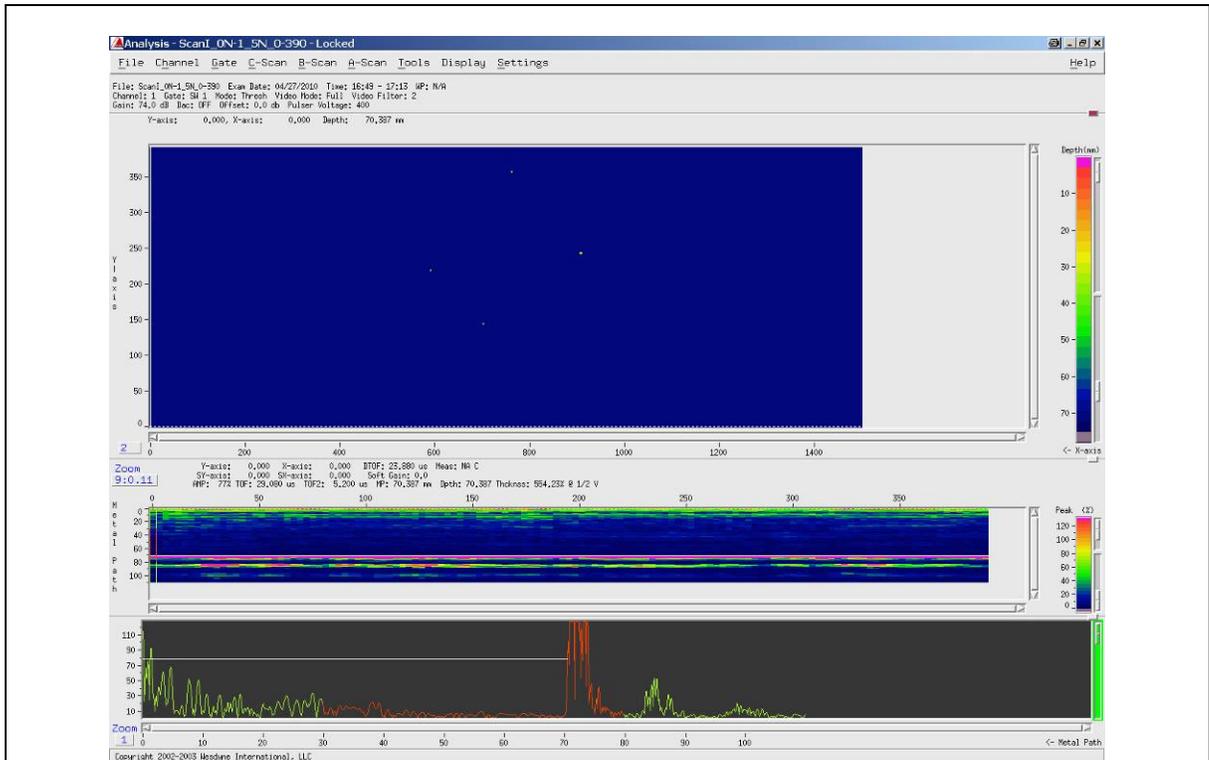


Fig. 26

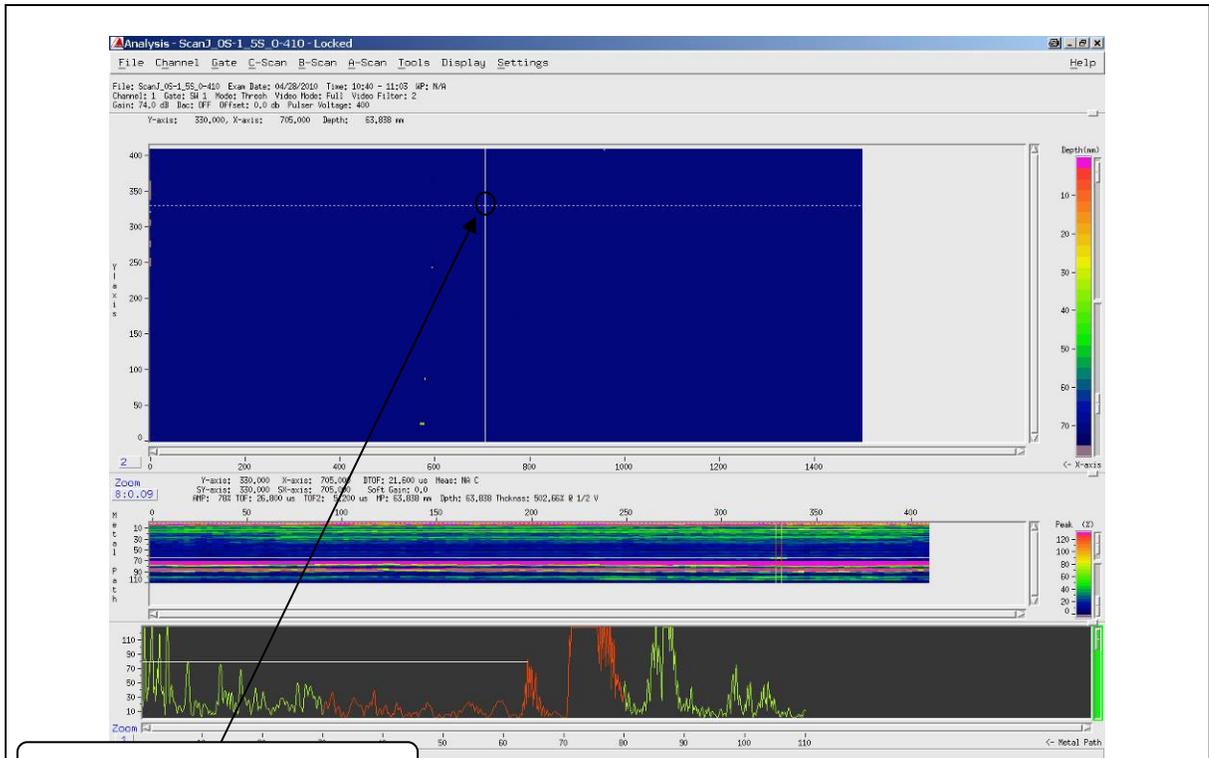
ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**



ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**



Very small sub-surface inclusion

Fig. 29

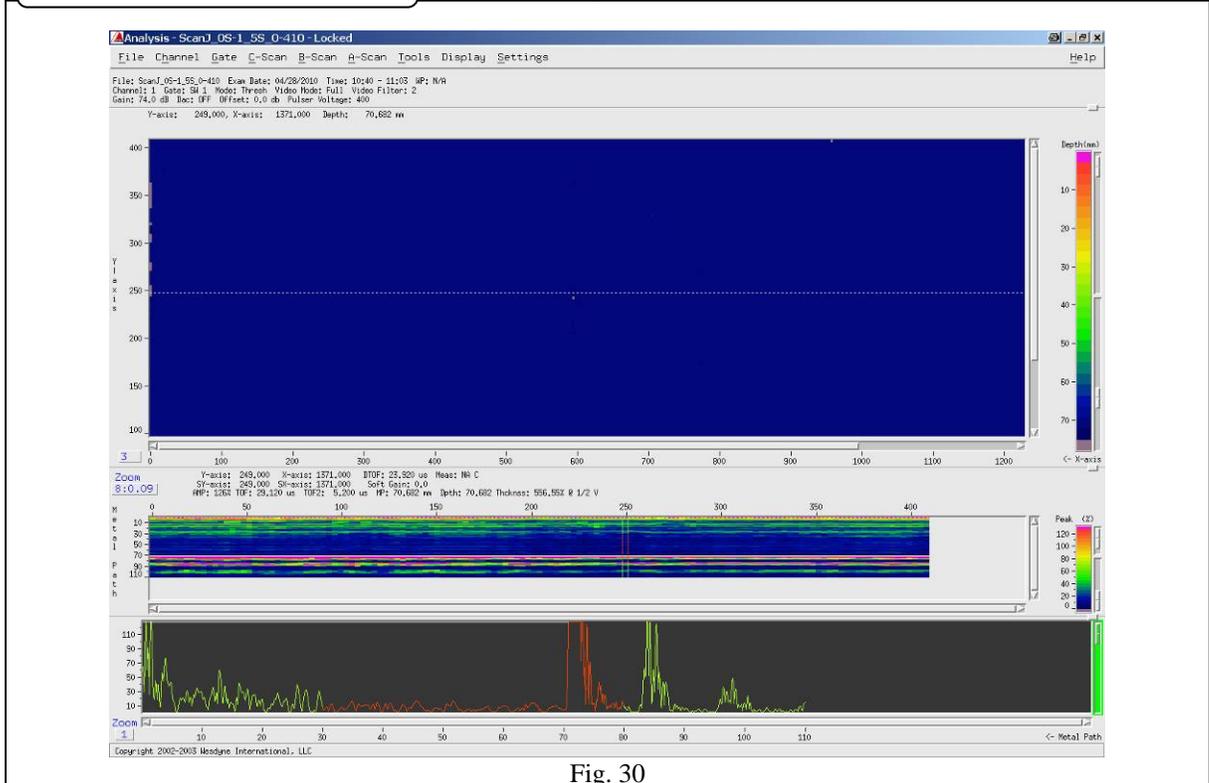


Fig. 30

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

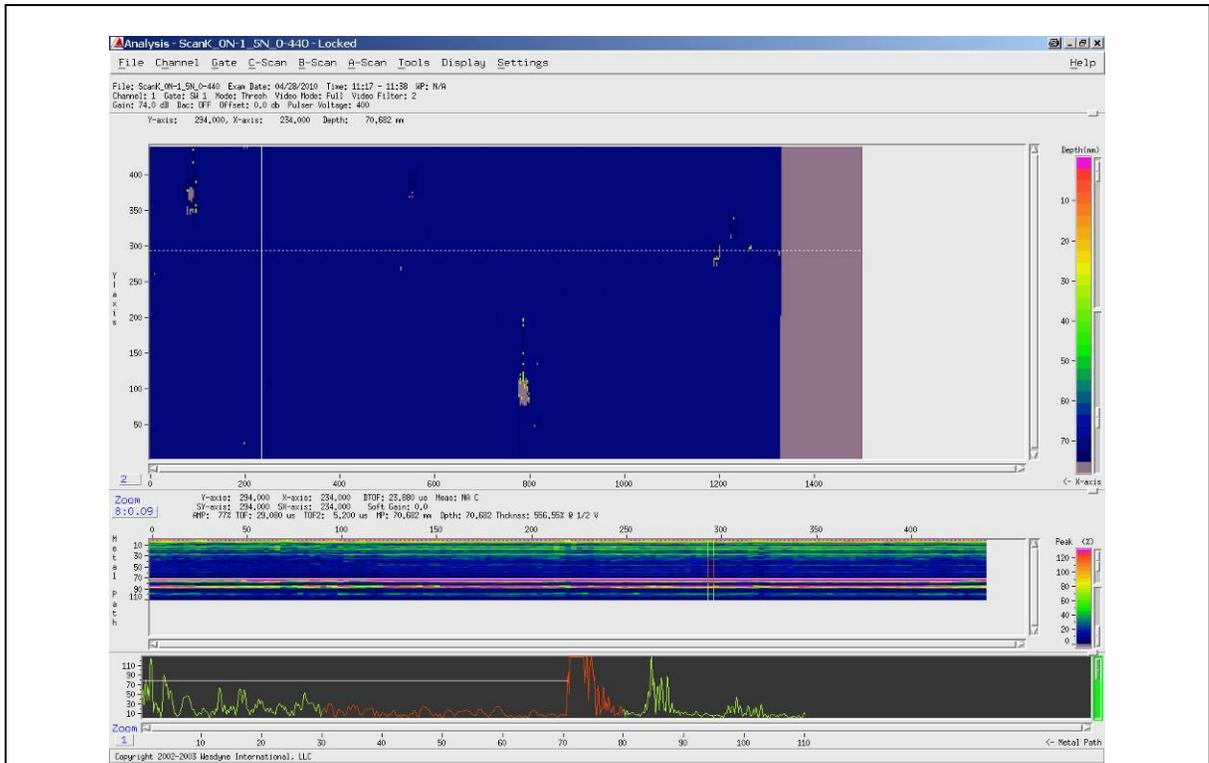


Fig. 31

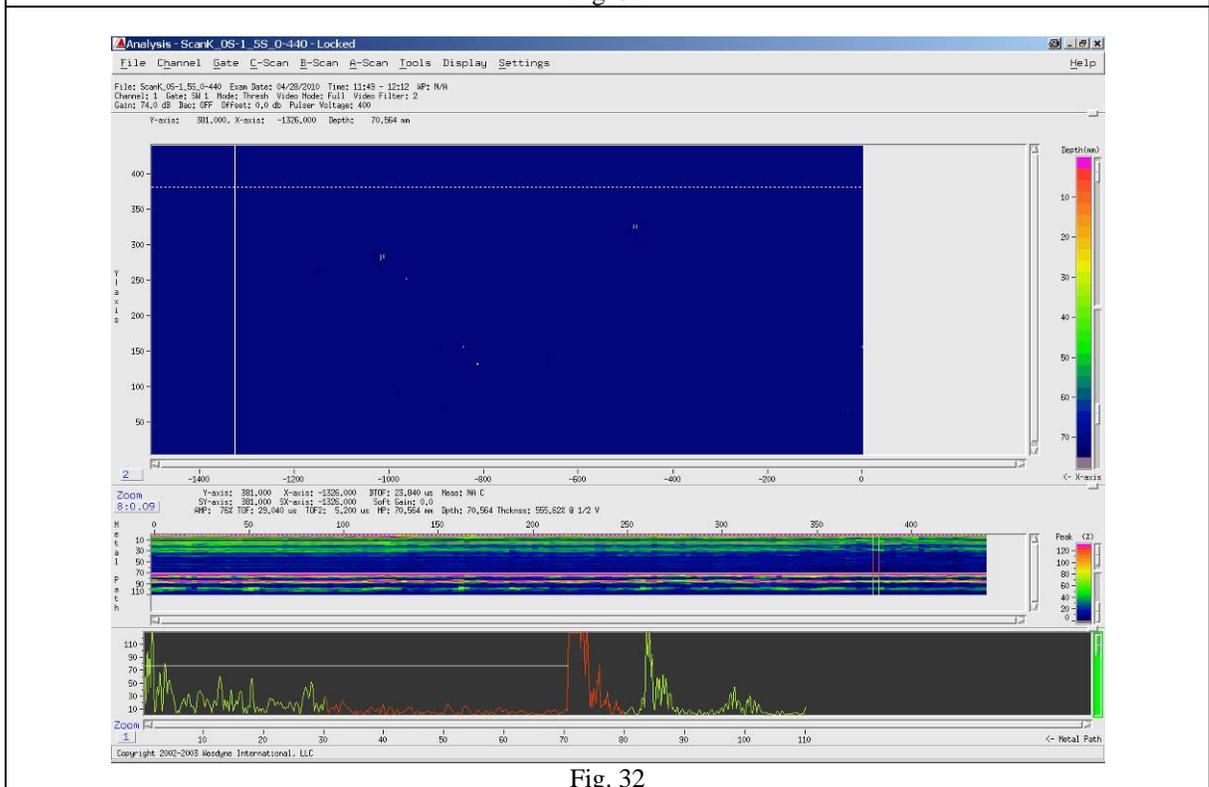


Fig. 32

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

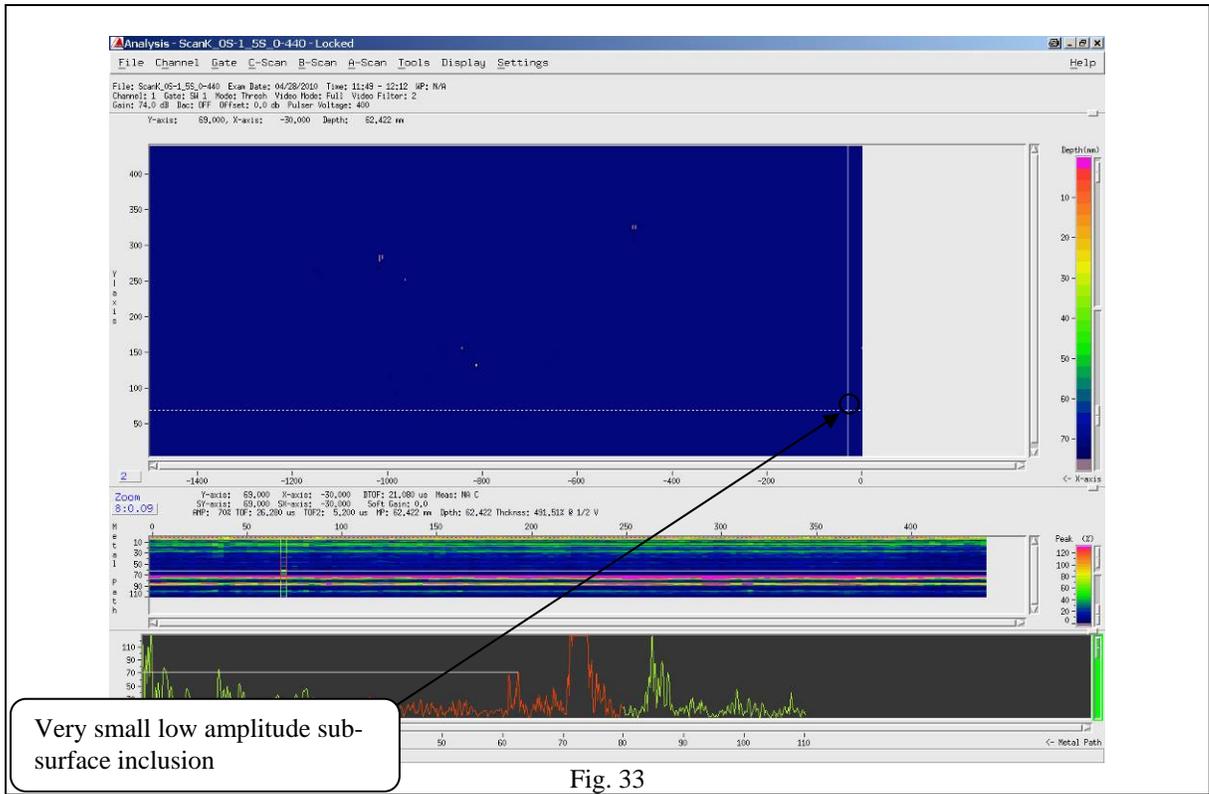


Fig. 33

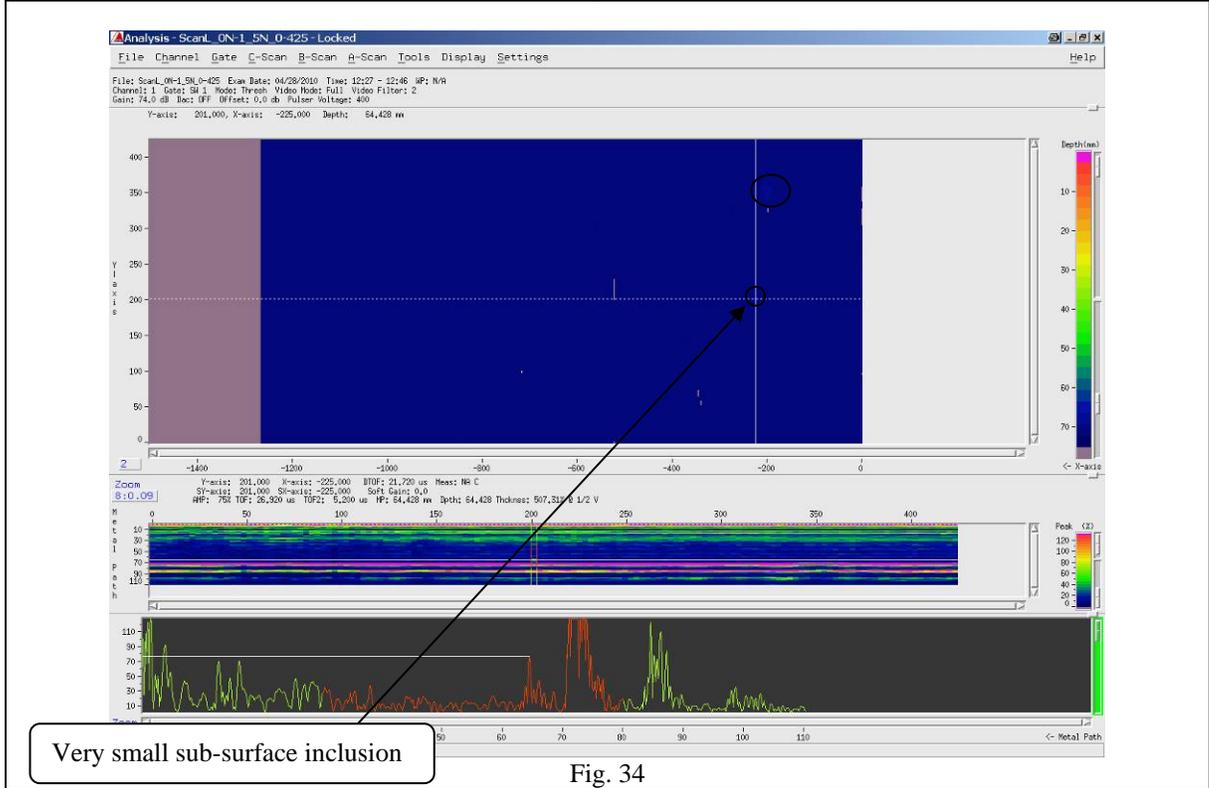


Fig. 34

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

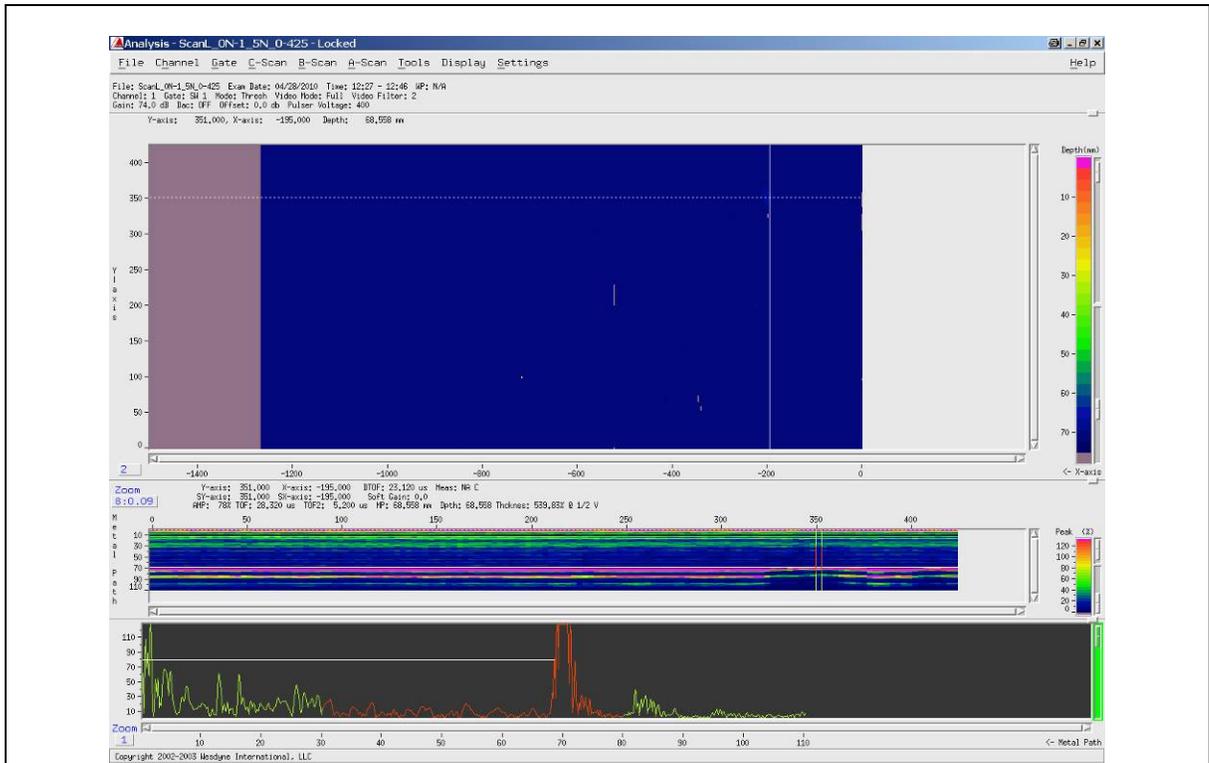


Fig. 35

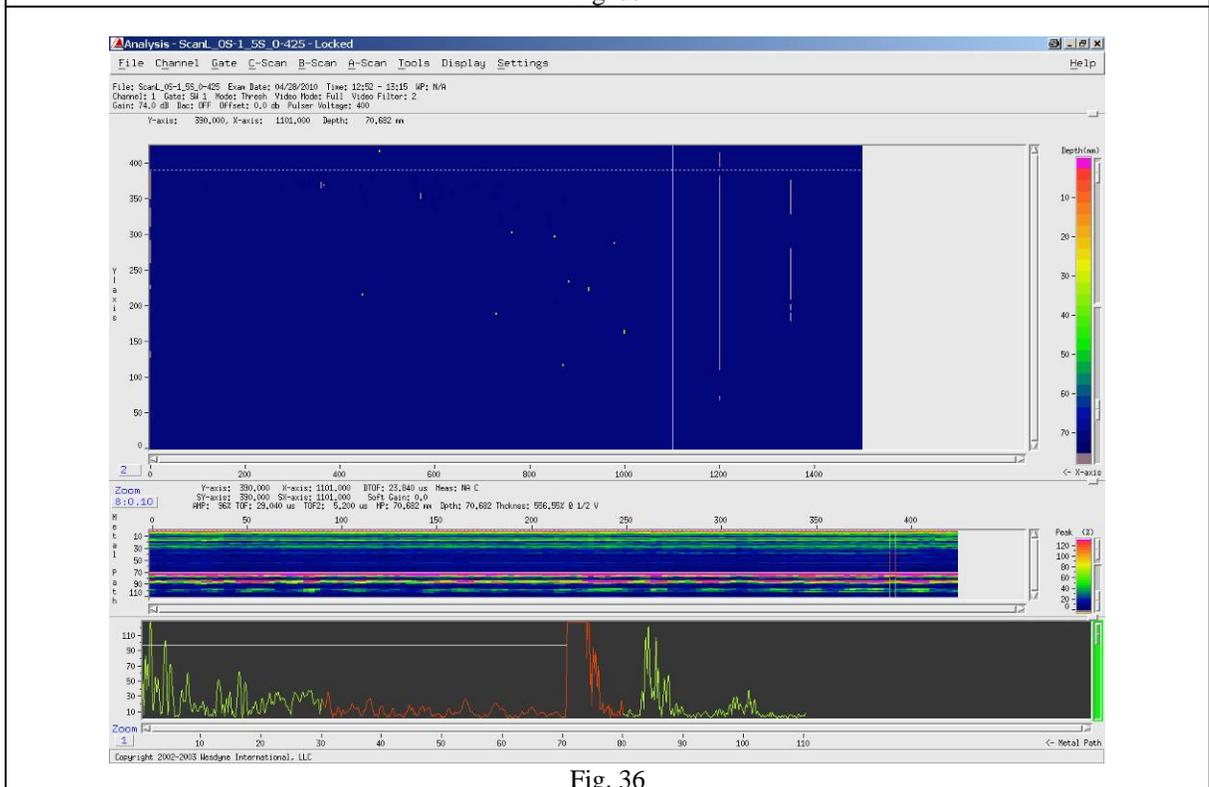


Fig. 36

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

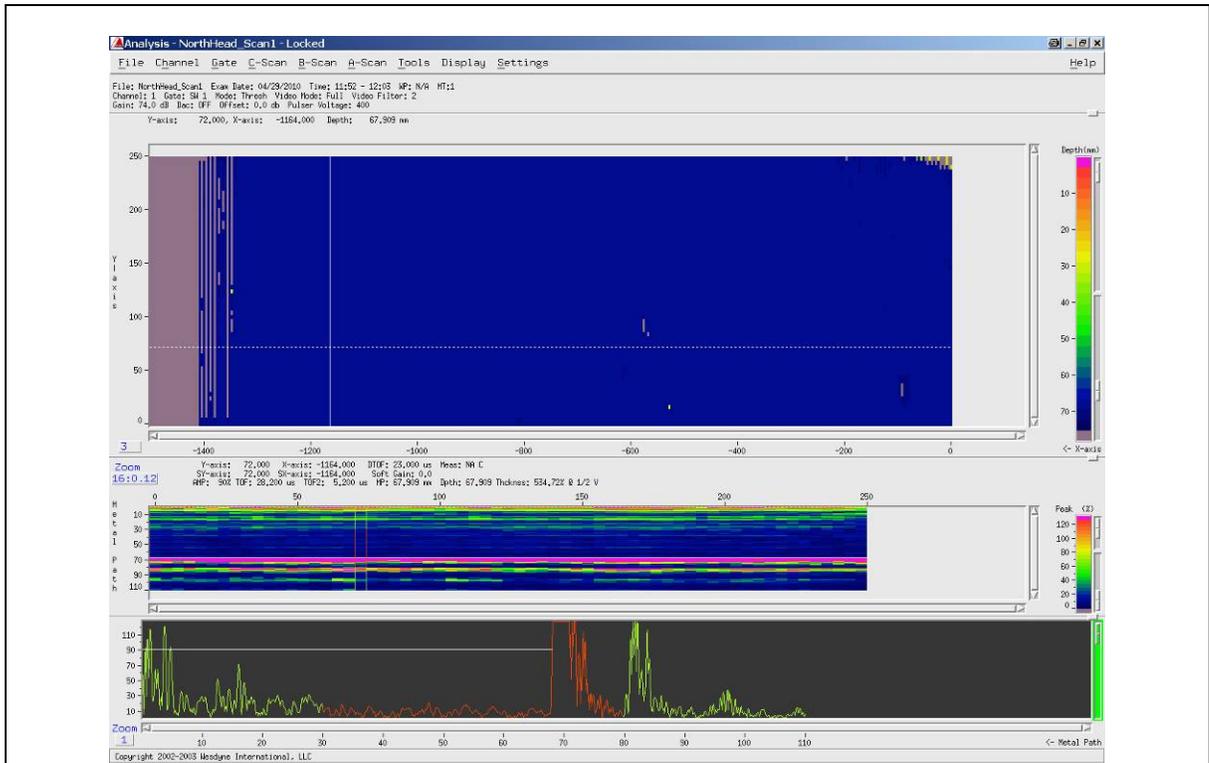


Fig. 37

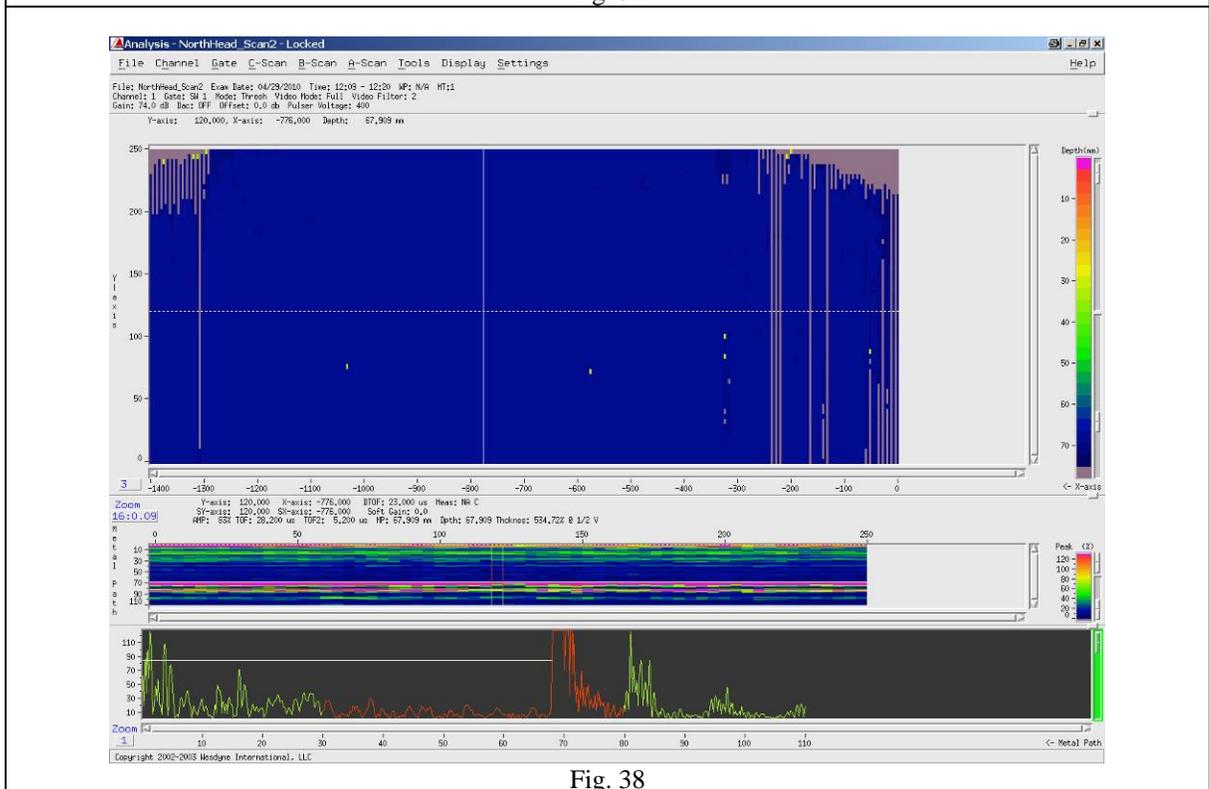


Fig. 38

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

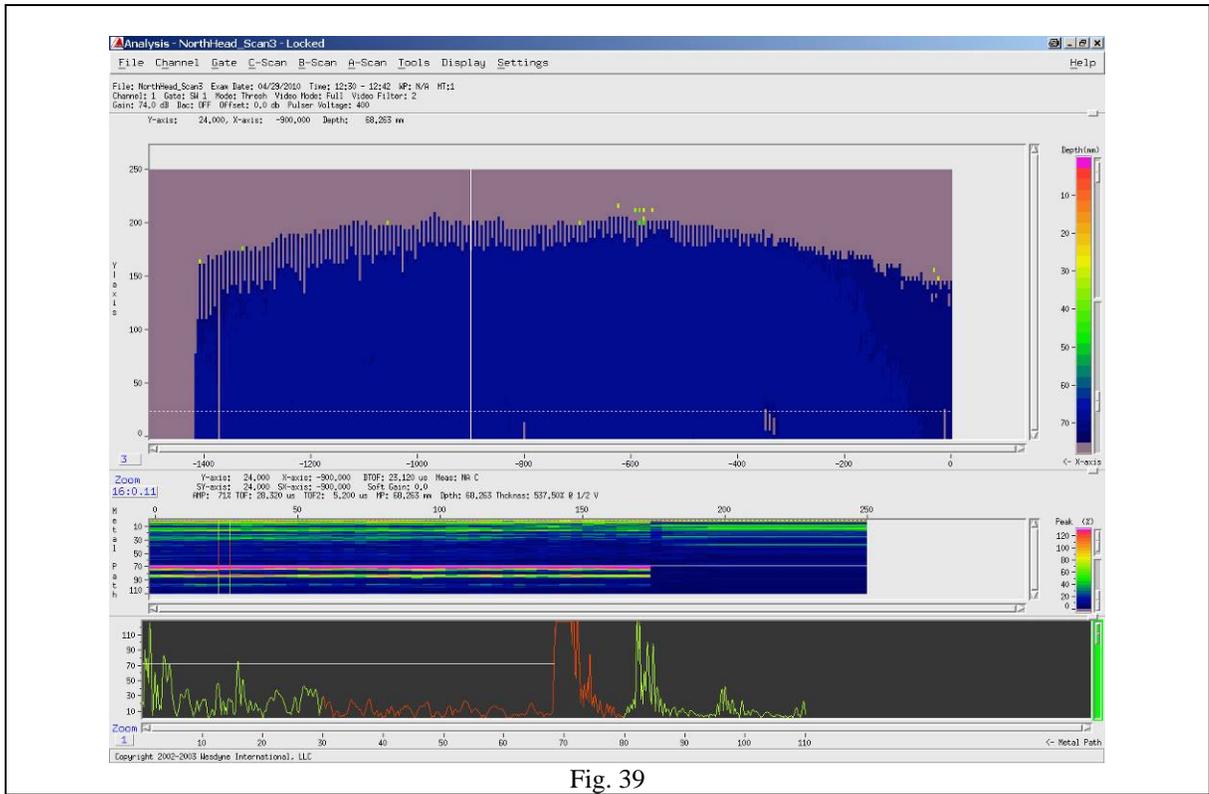


Fig. 39

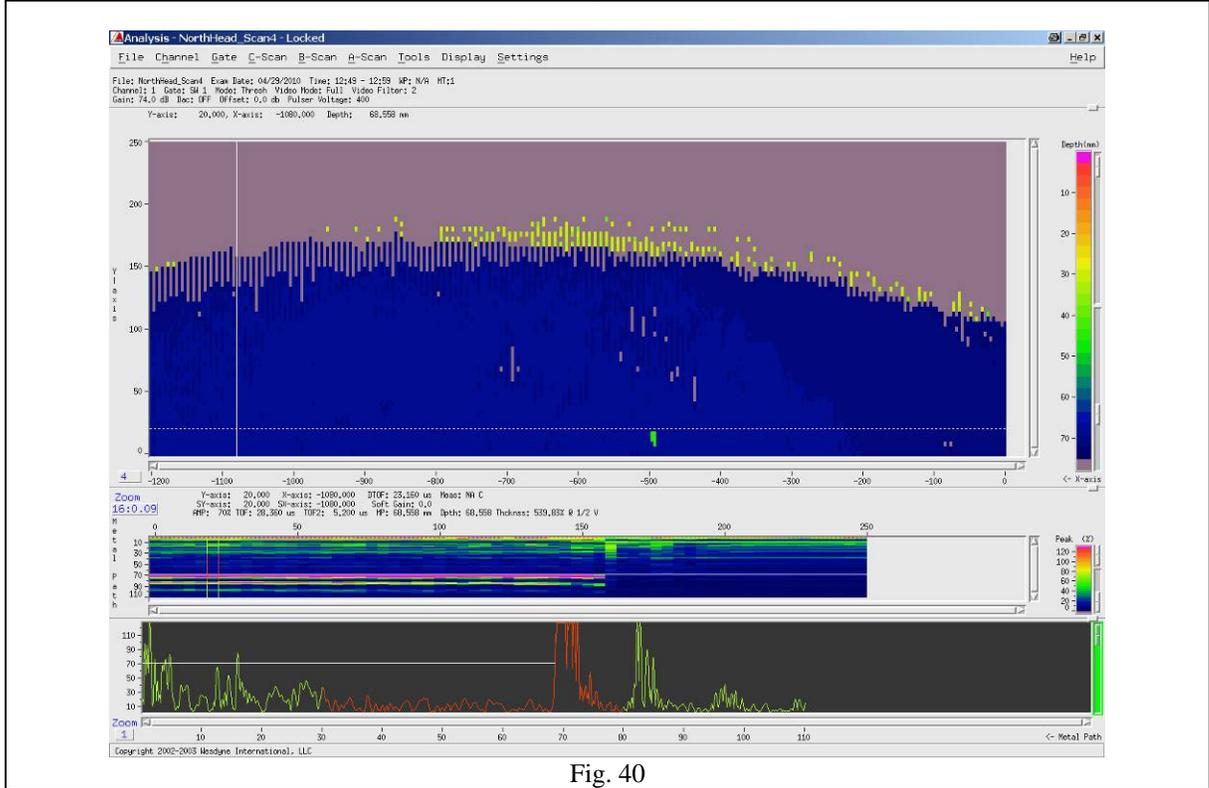


Fig. 40

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

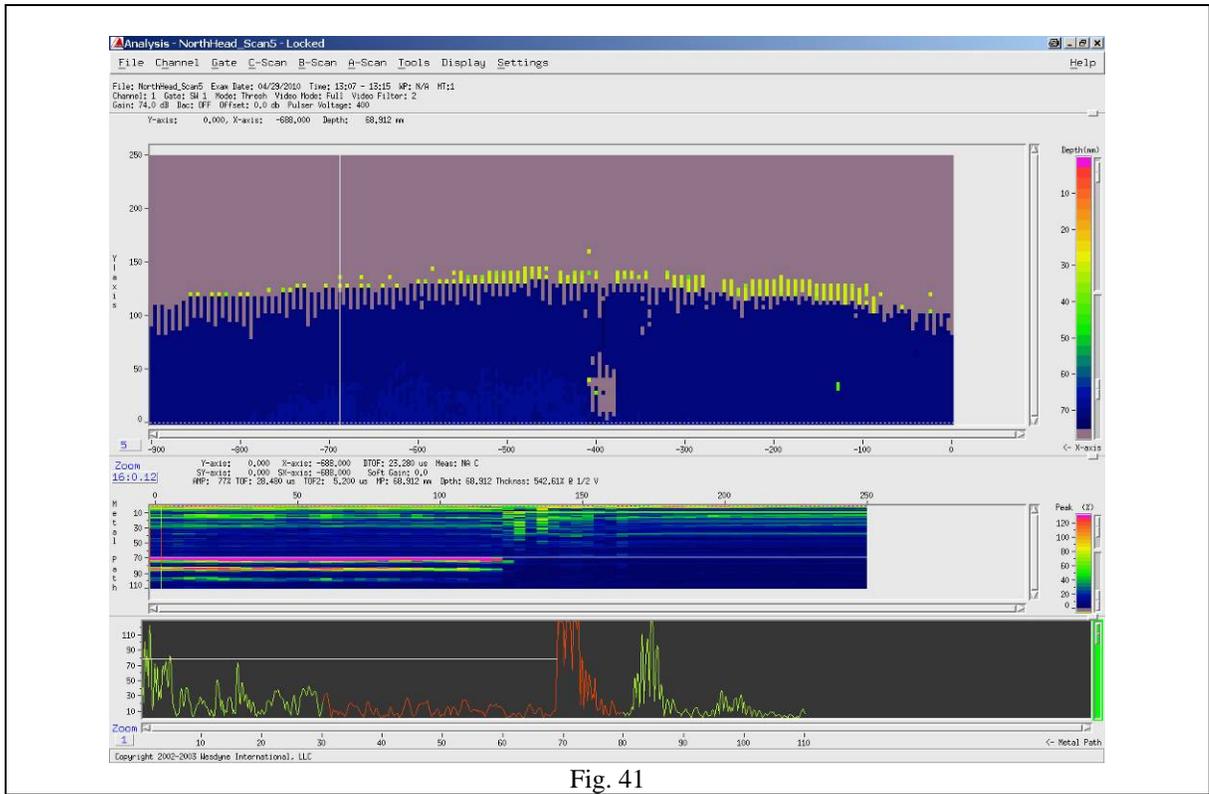


Fig. 41

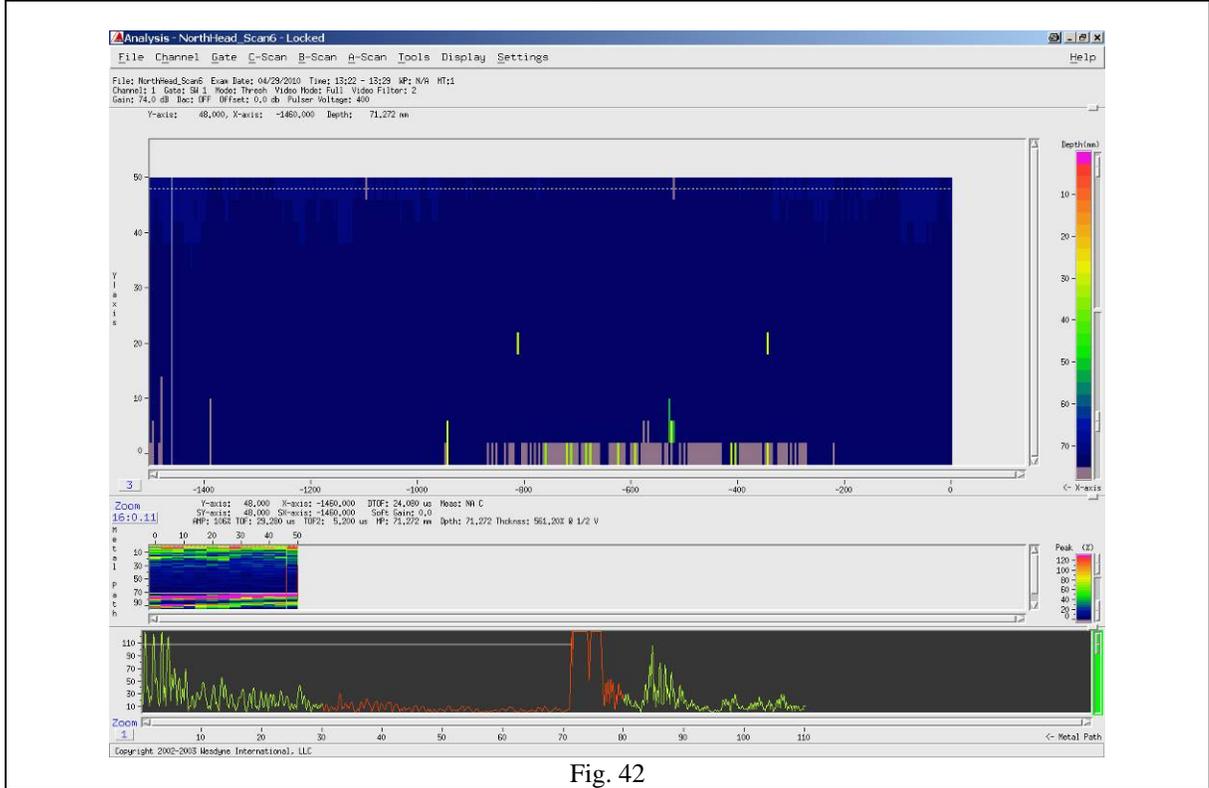


Fig. 42

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

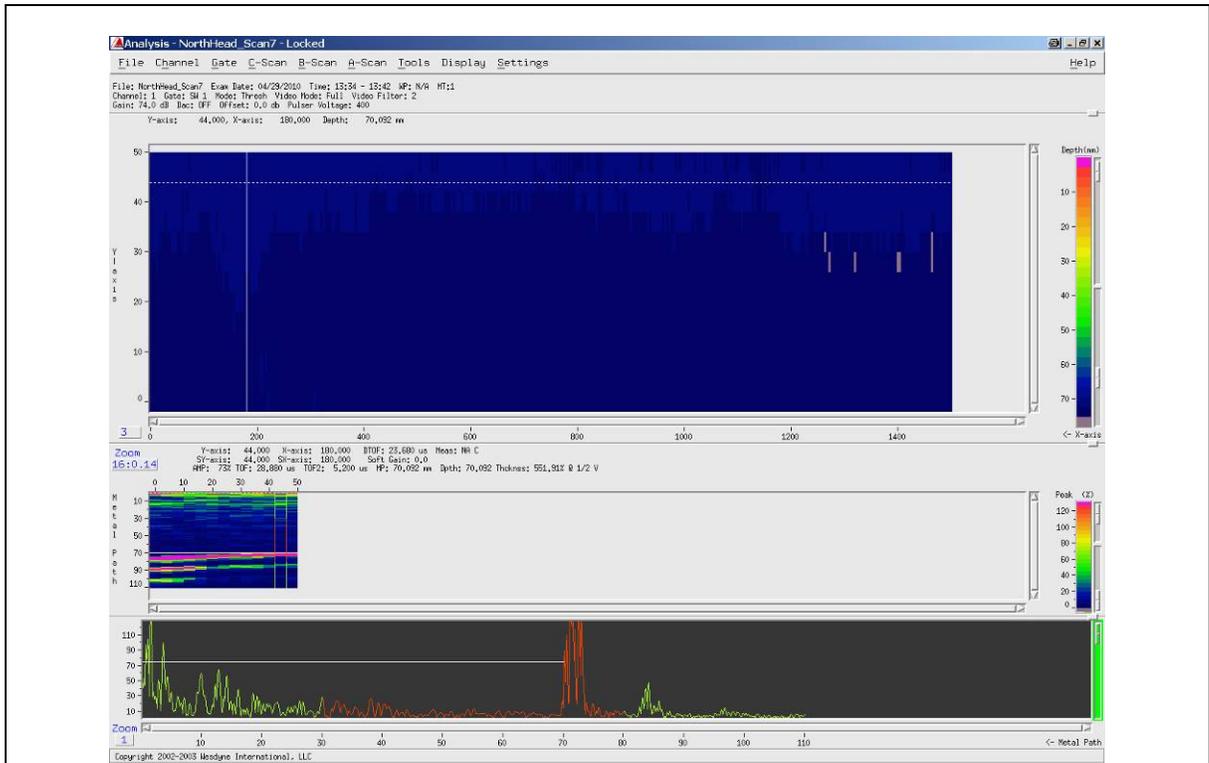


Fig. 43

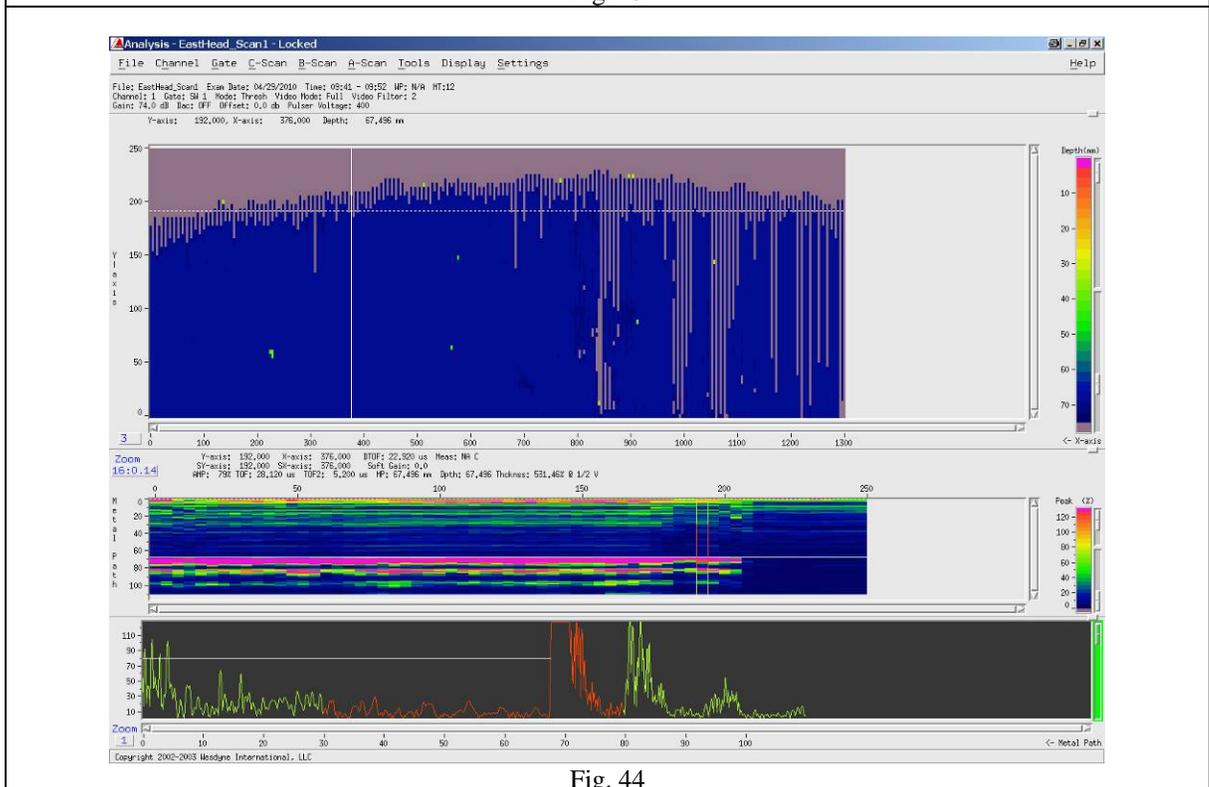


Fig. 44

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

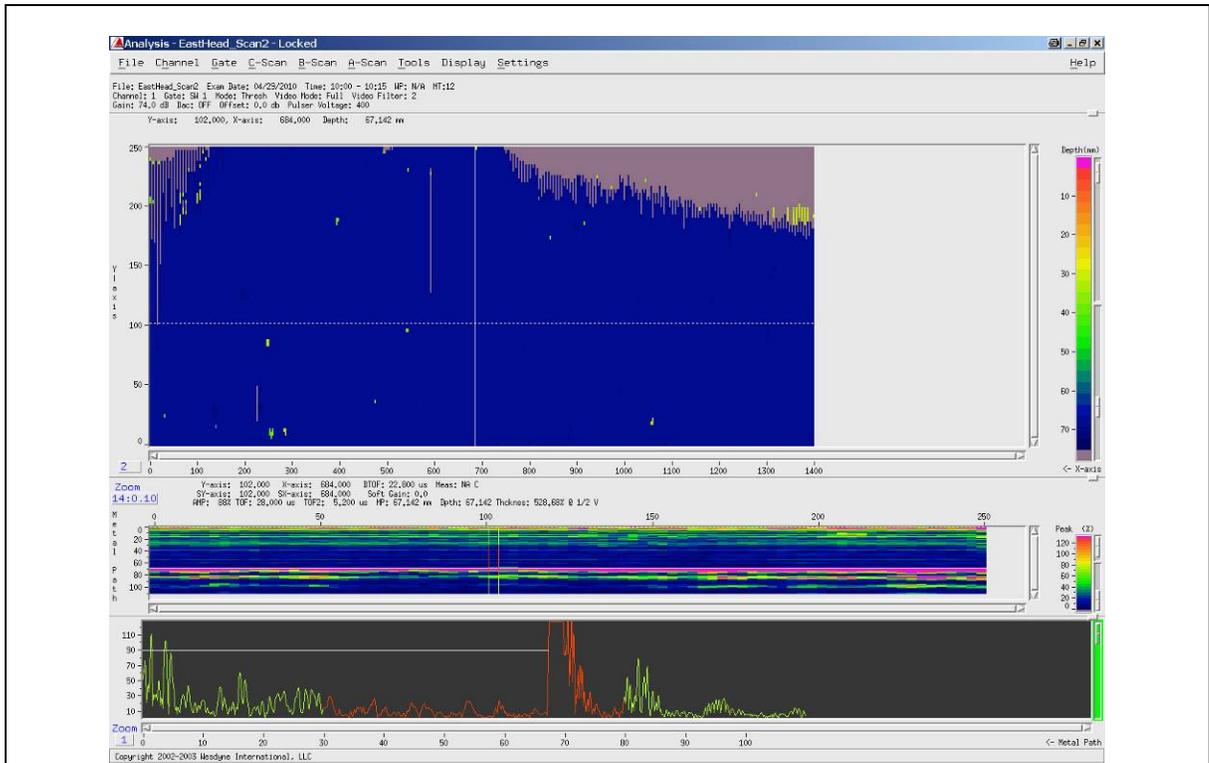


Fig. 45

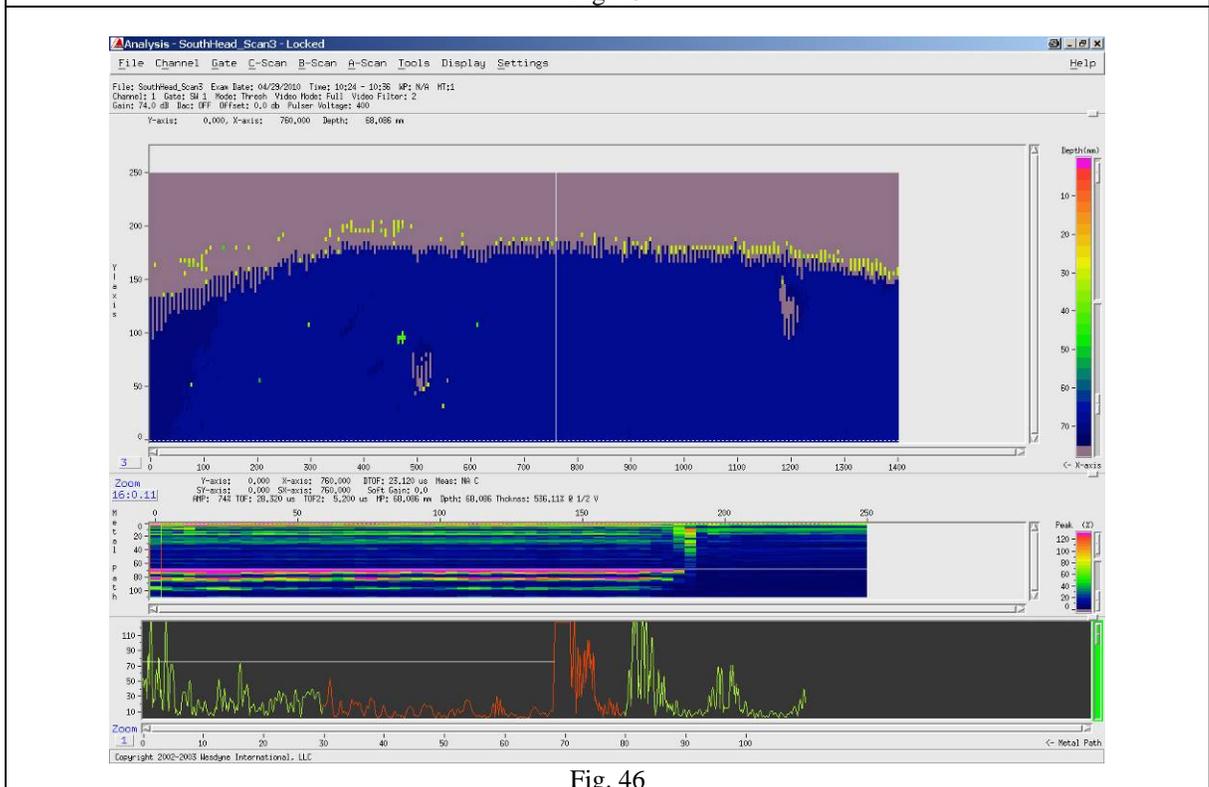


Fig. 46

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
 Date: **April 26 – 30, 2010**
 Job #: **105.00068**

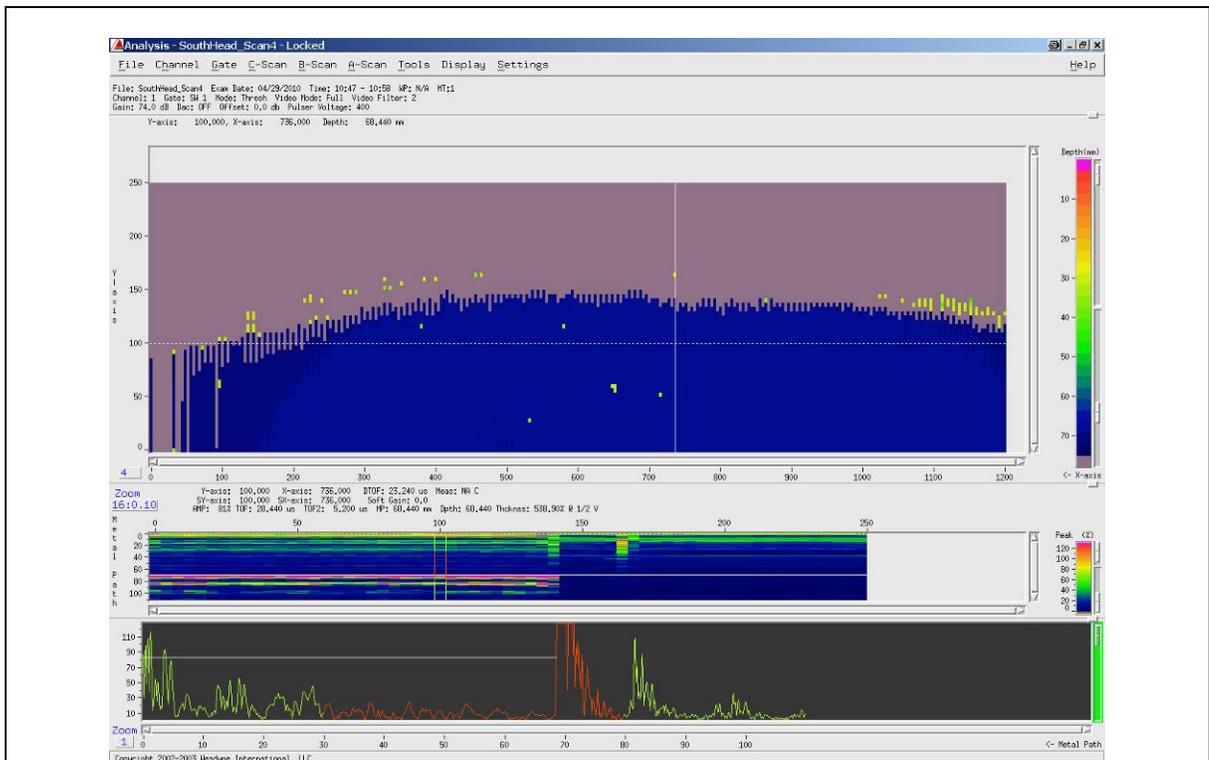


Fig. 47

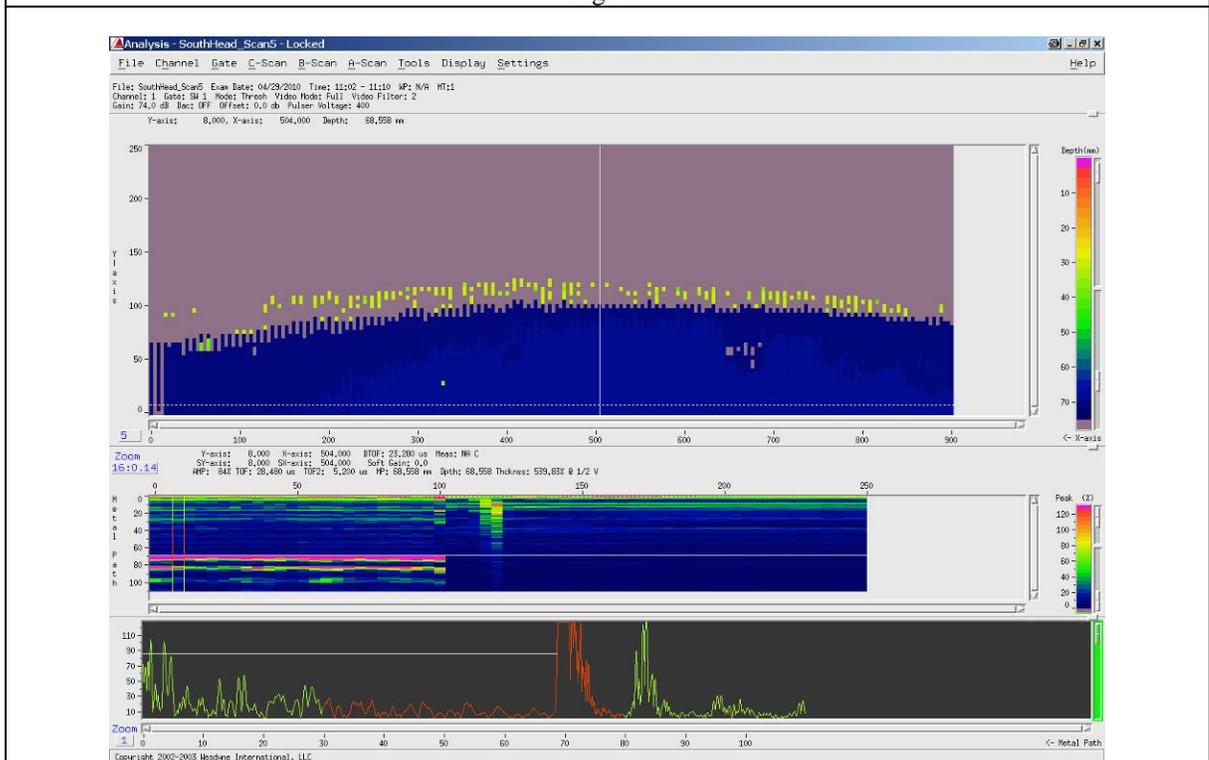


Fig. 48

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

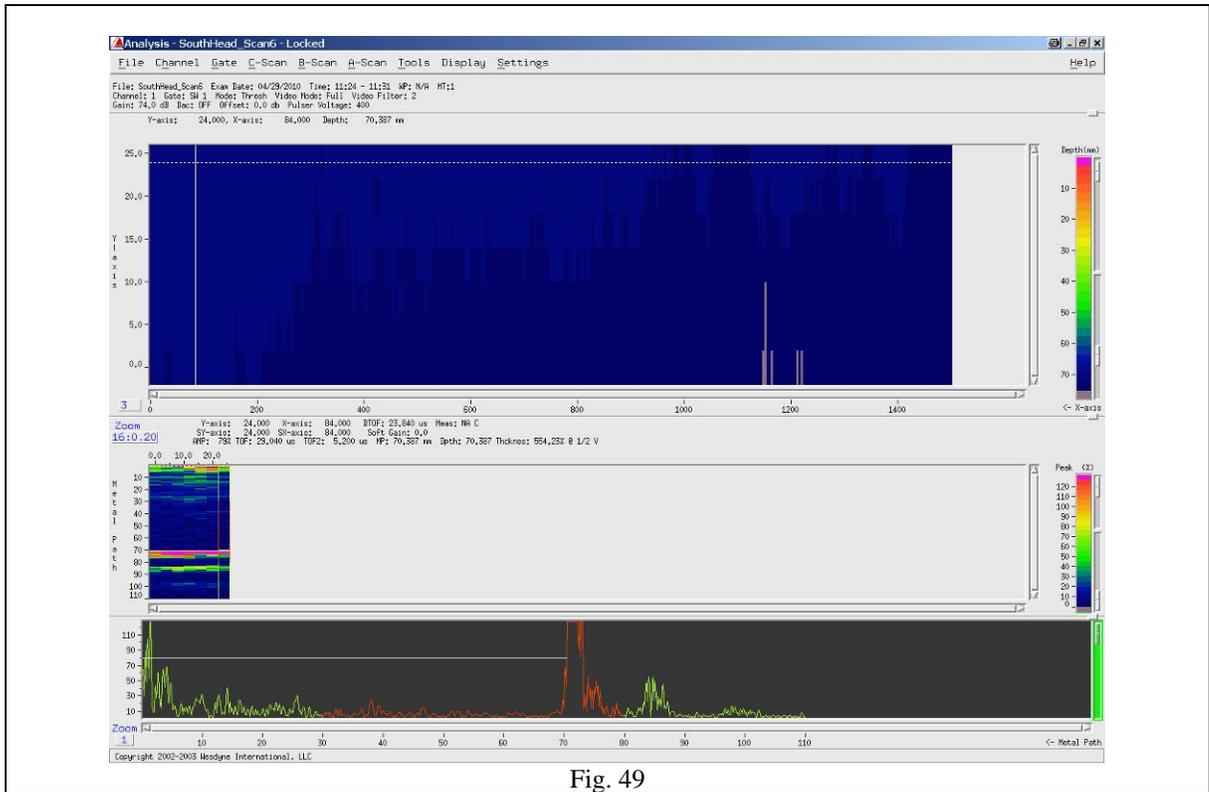


Fig. 49

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

5.0 Equipment

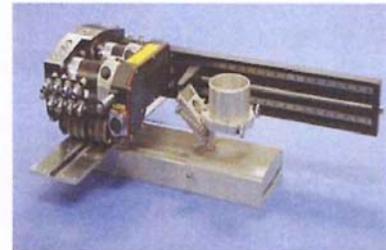
AUT is combination of Microprocessor technology and advanced nondestructive testing techniques providing one of the most comprehensive Ultrasonic Inspection Programs in our industry.

AUT is a fully Automated Ultrasonic inspection technique which utilizes a Multi-channel Ultrasonic imaging system and a 2 axis Robotic scanner. The major advantage of AUT is to provide detailed inspection data at a high rate of speed with exceptional accuracy.

(AUT) is capable of inspecting Vessels, Piping, Storage tanks, and other equipment for potential degradation and service related damage. AUT provides a *full volumetric* inspection providing details on embedded weld flaws or cracking, shell material degradation such as laminations, blistering or hydrogen damage and potential interlinking (stepwise cracking) to the I.D. or O.D. surfaces as well as corrosion/erosion mapping.



AUT System



AUT Scanner

Advantages:

- High speed data acquisition (10 inches per second)
- Minimizes the need for costly internal entry
- Detailed information regarding fitness for service
- Exceptional repeatability, encoded scanning accurate to .001"
- Multi-Tasking capabilities utilizing a full array of transducers simultaneously.
- Can be done on-line at elevated temperatures
- Fully independent power and water supplies

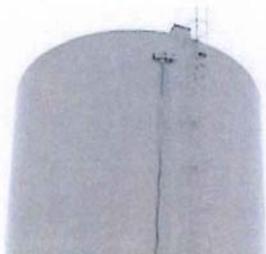
Applications:

Pulse Echo:

- Weld Inspection.
- Corrosion/Erosion Mapping.
- Hydrogen Degradation
- Environmentally Assisted Cracking

Time of Flight Diffraction (TOFD)

- Weld examination / flaw characterization
- Heavy wall reactor, vessel, and piping examinations in lieu of Radiography.



Tank Inspection



Pipe Inspection



Vessel Inspection

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
 Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
 Date: April 26 – 30, 2010
 Job #: 105.00068

5.1 Examination equipment

5.1.1 Amdata system

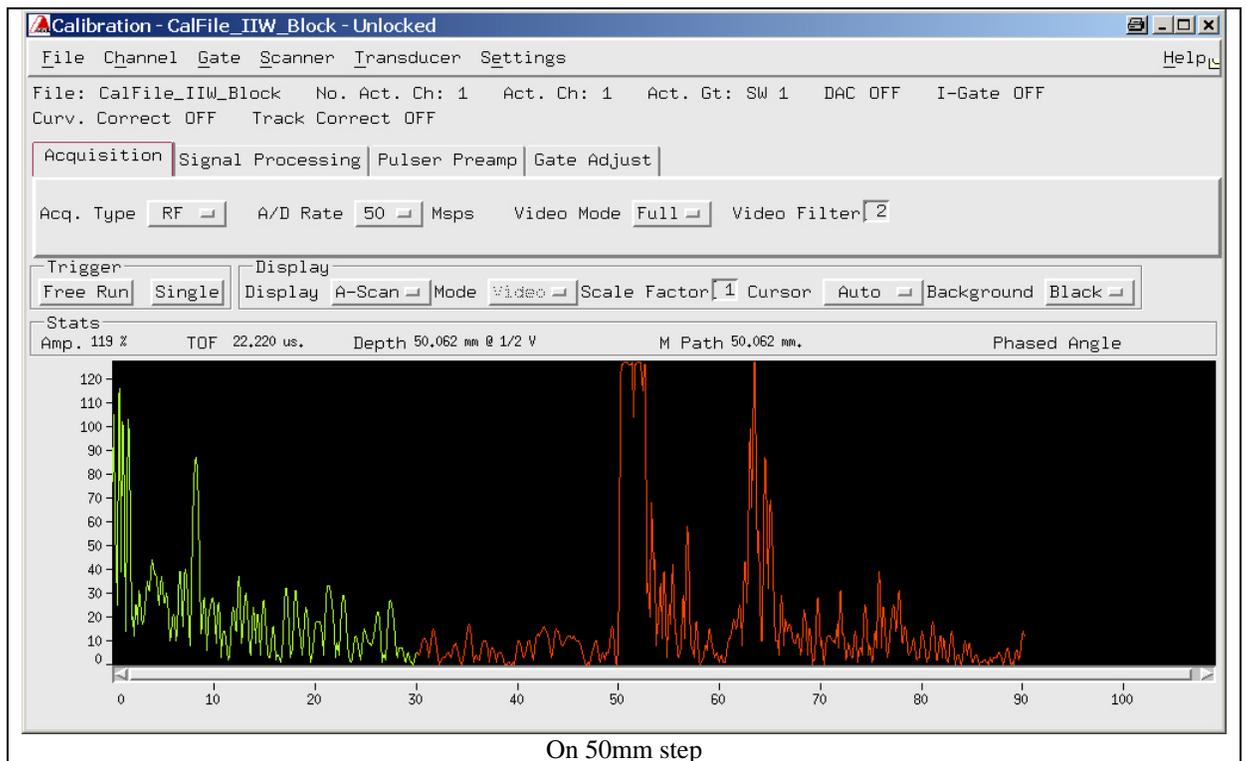
Instrument		Probes	
Model	Amdata	Type	IntraSpect
RTD Asset #	Amdata 1	Angle	0°
Cal Date	June 19, 2010	Frequency	5 MHz

5.1.2 Ultrasonic equipment

Instrument		Probe	
Make / Model	Panametrics Epoch XT	Type/ size	Panametrics .25"
Serial #	11195	Serial #	
RTD Asset #	6110	Angle	0°
Cal Due Date	July 21, 2010	Couplant	UT X
Cable	Coaxial	Cal Block #	0315/08

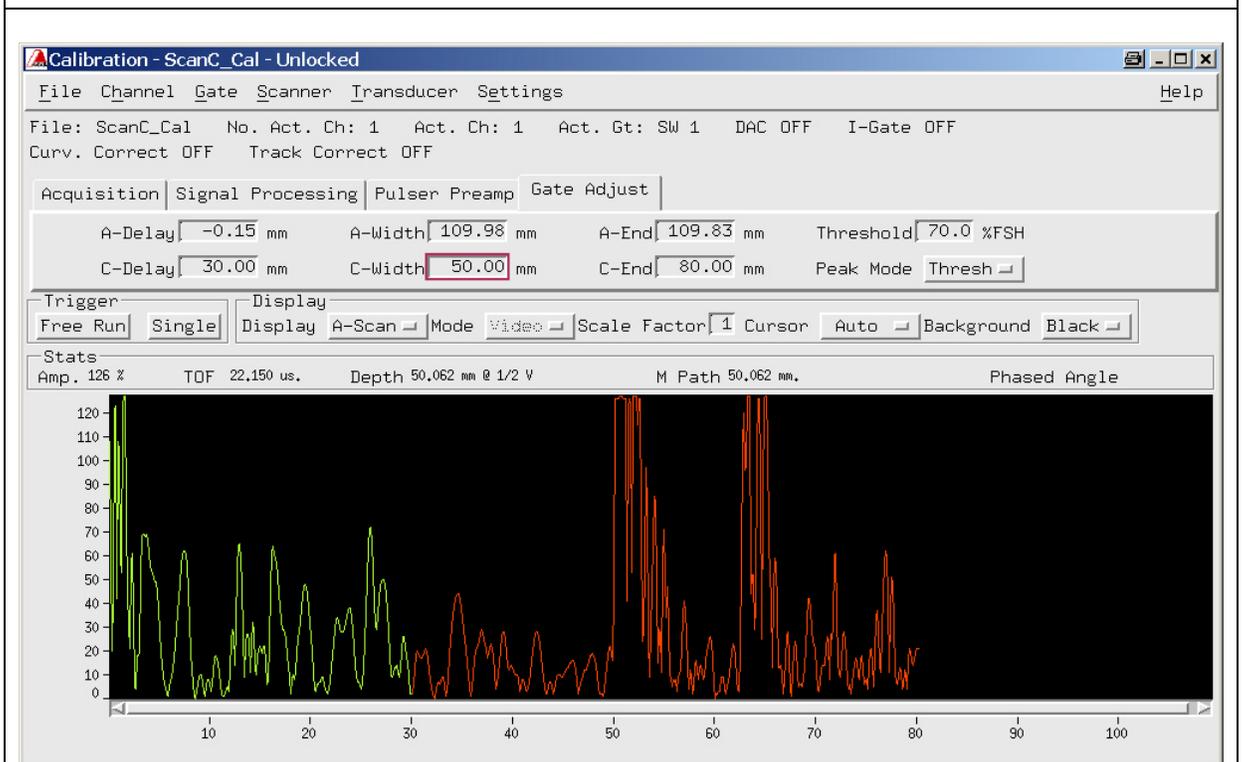
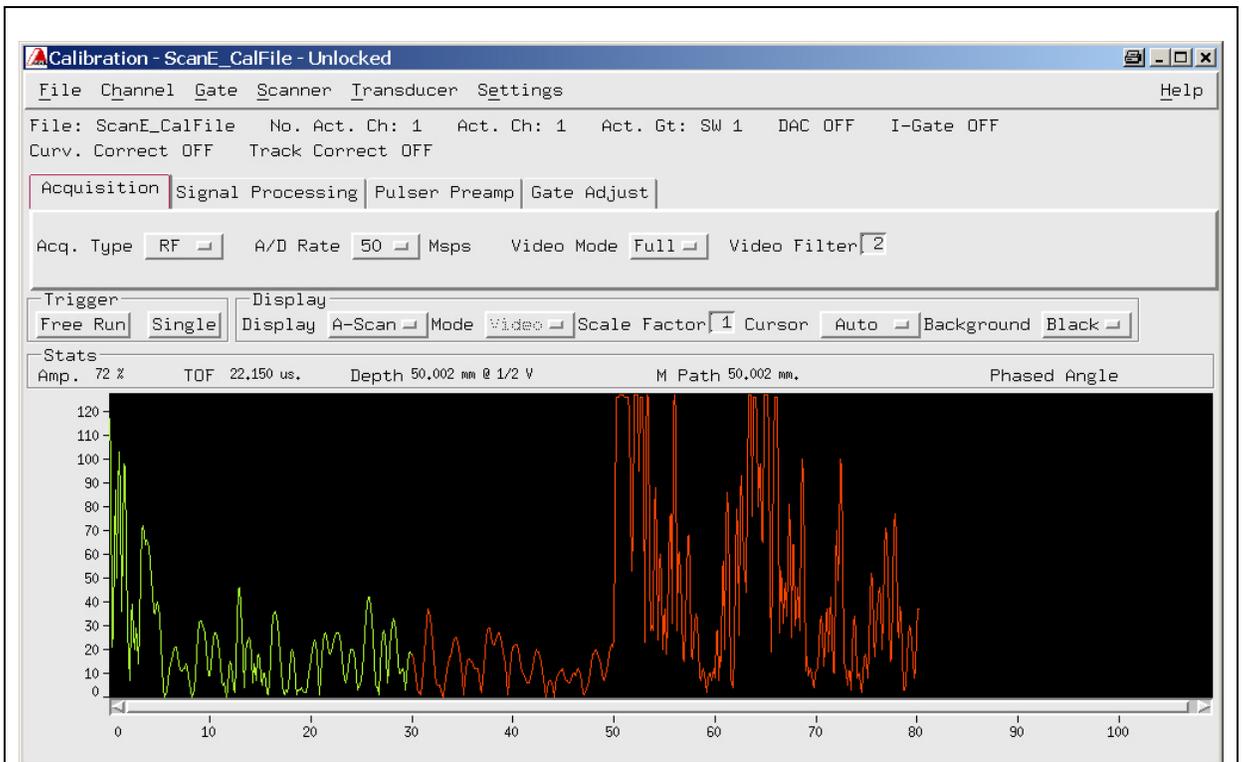
5.2 Equipment Calibration

Ultrasonic calibration was performed on the metric step wedge and was checked every few scans. Below are some of the calibration images.



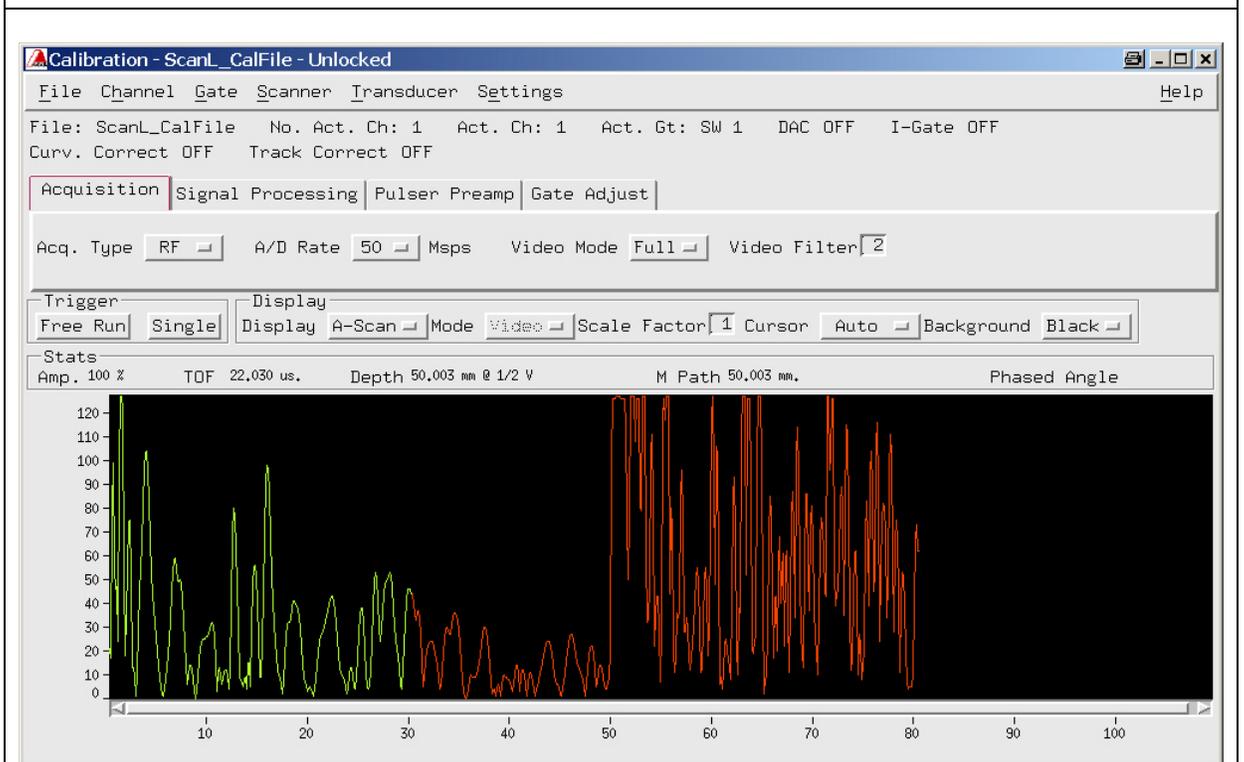
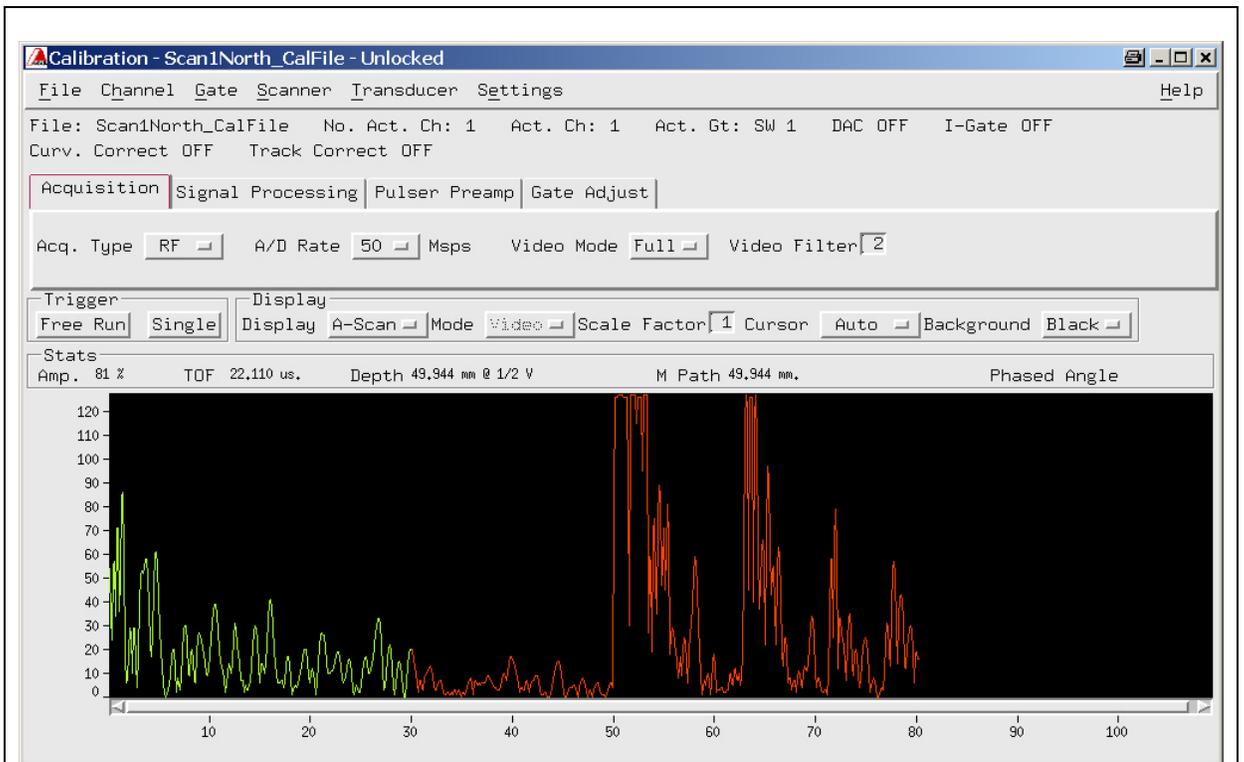
ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
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