

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

Client: **Conoco Phillips Canada**
Representative: **Mr. Gerald Jakubec**
Project: **Inlet Separator Inspection**
Method: **Automated Ultrasonic Corrosion Mapping**
Object: **Inlet Separator (Equipment # V1-201)**
Location: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
Date: **April 26 – 30, 2010**
RTD Job No.: **105.00068**

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1.0 INTRODUCTION

Automated Ultrasonic (AUT) testing is capable of evaluating pipeline, vessels, and other equipment for potential degradation and service related damage. AUT is ideally suited for in-service inspection thus avoiding the costly shutdown, cleaning and preparation of equipment for an internal inspection. Whereas an internal inspection is limited to the inside surface, AUT provides a **full volumetric** inspection providing details on embedded weld flaws or cracking, material degradation such as corrosion, laminations, blistering, etc.

1.1 Background

During the period of April 26th to April 30th Applus RTD performed corrosion mapping utilizing AM Data Ultrasonic Imaging system on bottom half of the inlet separator located at ConocoPhillips Gregg Lake Dehy facility.

1.2 Scope of Report

The objective of the inspection was to scan the bottom half of the Inlet Separator to identify the corrosion areas. This report provides information detailing imperfection located in the bottom half of the Inlet Separator. The depth of the imperfections were taken from the OD surface. Please see the “Indication Table” on page 14 for complete details of the inspection results.

1.3 Item Description

Vessel type: Inlet Separator
Vessel orientation: Horizontal
Equipment number: V1-201
Provincial reg. number: A457880
CRN: K-1554-12
Size: 72” x 240”
Service: Sour
Manufacturer: Plains Oil Limited
Year built: 1999
PWHT: Yes
Radiography: RT-1
Insulated: No
Head material: SA-516-70
Head nominal wall thickness: 65.5mm
Head Corrosion allowance: 3.2mm
Shell material: SA-516-70
Shell nominal wall thickness: 69.9mm
Shell corrosion allowance: 3.2mm
MAWP shell side: 9300 KPA at 93 deg. C

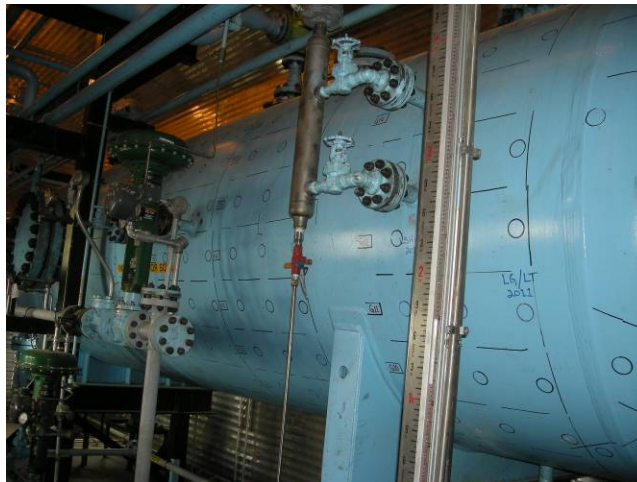
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2.0 APPROACH

Ultrasonic Examination with automated corrosion mapping system:
Ultrasonic Corrosion Mapping and Manual Ultrasonic Examinations were performed on the following equipment;
Inlet Separator (Equipment Number: V1-201)

The AUT system interfaced to a 2-Axis scanner and transducer specifically designed for Automated Ultrasonic Inspection. The AUT transducer used in this examination consists a 0 degree Longitudinal wave dual-element, 5 MHz, .250" diameter.

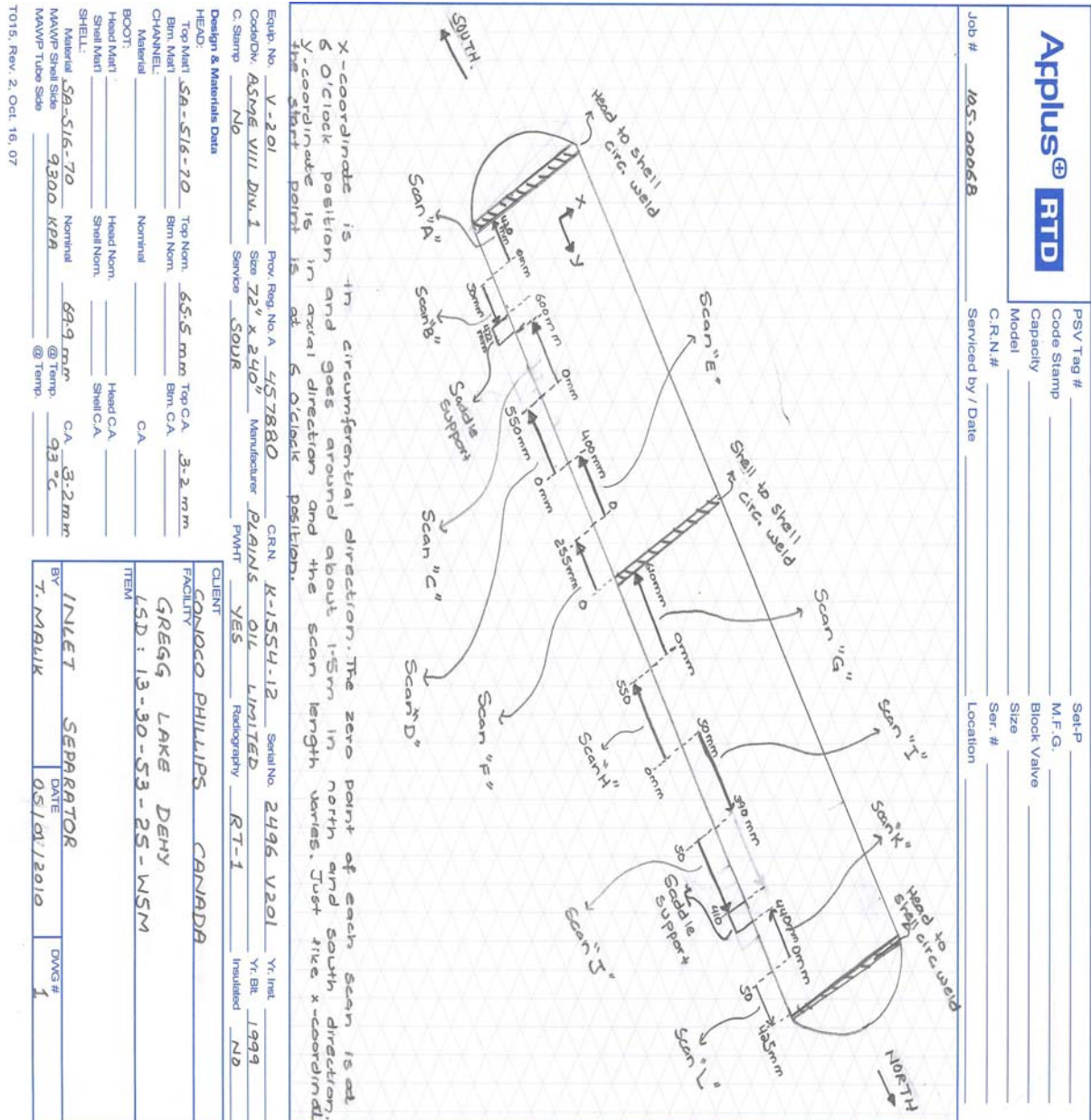
The shell area was divided into 12 sections and two scans were made on each section. The east scan started at 6 o'clock position and ended at 3 o'clock position. The west scan started at 6 o'clock position and ended at 9 o'clock position. Each scan was made 1.5m in x-axis direction unless otherwise not permitted due to restricted access. Illustration can be seen on drawing numbers 1 and 2. Some areas of the shell were not accessible due to nozzles, manway, I-beams and the saddle supports. These areas were inspected manually with zero degree longitudinal waves.

The heads were scanned east to west. Only the bottom half of the heads were inspection. Scanner position might be off due to the curvature of the heads. Some areas of the heads were not accessible for the automated scanner. These areas were inspected manually.

Please see the drawing below for full scan plan details.

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ULTRASONIC CORROSION MAPPING

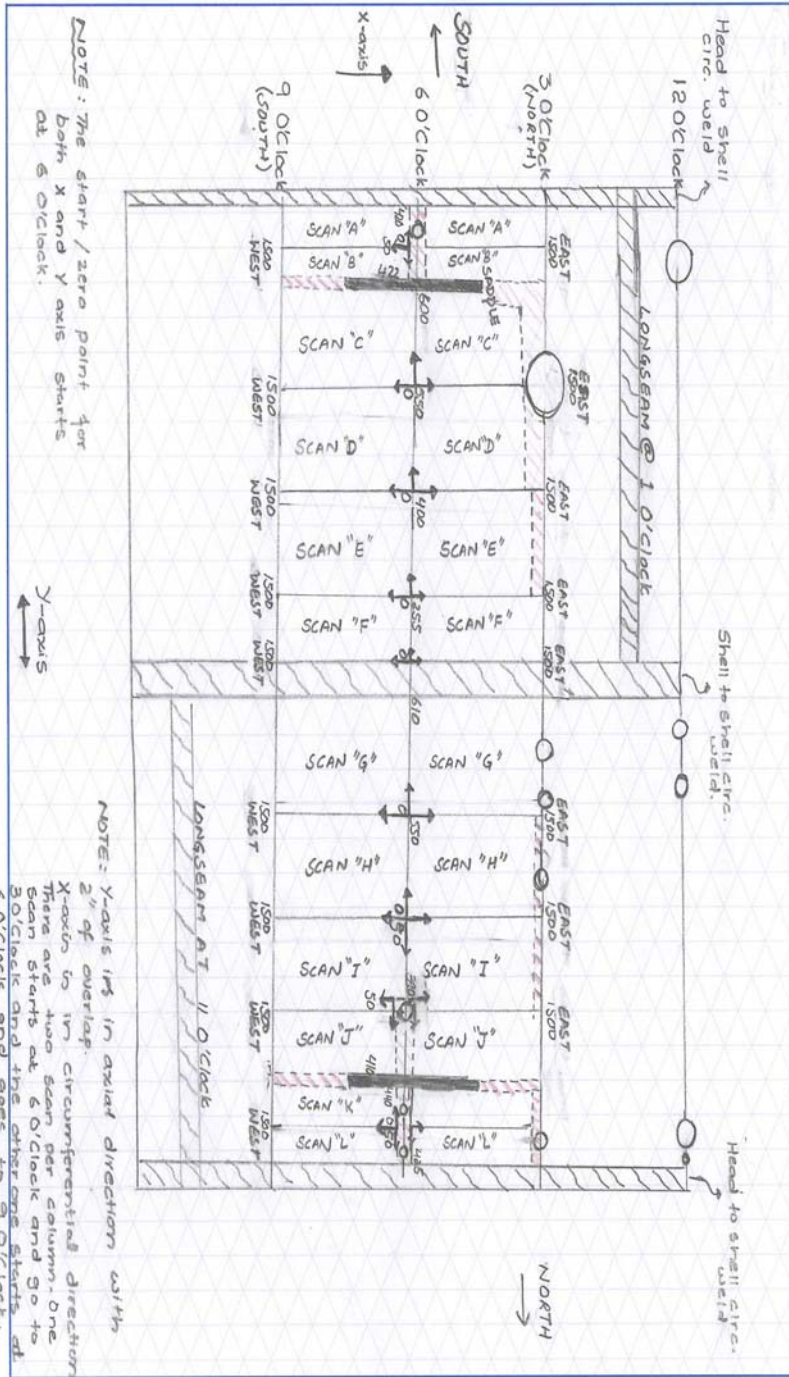
Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

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Equip. No. <u>V-201</u>	Prov. Reg. No. A <u>457880</u>	CRN <u>K-1554-12</u>
Code/DW. <u>ASME VIII, Div. 1</u>	Size <u>72" x 240"</u>	Manufacturer <u>PLAINS OIL LIMITED</u>
C. Stamp <u>N/A</u>	Service <u>SAUR</u>	PWHT <u>RT-2</u>
Design & Materials Data		
HEAD:	Top Mat. <u>SA-S16-70</u>	Top Nom. <u>65.5 mm</u>
CHANNEL:	Bot. Mat. <u>Nominal</u>	Bot. CA <u>3.2 mm</u>
BOOT:	Top Mat. <u>Nominal</u>	Top CA <u>CA</u>
HEAD MAT:	Head Mat. <u>Nominal</u>	Head CA <u>CA</u>
SHELL:	Shell Mat. <u>Nominal</u>	Shell CA <u>CA</u>
MAWP Shell Side <u>9300 KPA</u>	Nominal <u>69.9 mm</u>	CA <u>3.2 mm</u>
MAWP Tube Side <u>@ Temp.</u>	Temp. <u>93 °C</u>	
T015, Rev. 2, Oct. 16, 07		



Job # <u>105.00068</u>	Served by / Date
PSV Tag #	Set-P
Code Stamp	M.F.G.
Capacity	Block Valve
Model	Size
C.R.N. #	Ser. #
Location	

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	T. MALIK
DATE	05/01/2010
DWG #	2

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

Applus[®] RTD		PSV Tag # _____ Code Stamp _____ Capacity _____ Model _____ C.R.N. # _____ Serviced by / Date _____ Location _____	
Job # 105.00068		Set-P _____ M.F.G. _____ Block Valve _____ Size _____ Ser. # _____	
DIRECTION AND COVERAGE AREA OF EACH SCAN			
SCAN SCAN "A" (EAST)	AXIAL DIRECTION (Y-AXIS) From north to south 420mm in length.	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 12mm past 6 O'clock (in the direction of the scan) to 3 O'clock position. There is a nozzle at 6 O'clock position which restricts starting the scan at 6 O'clock. Scan length = 1.5m	From 80mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m
SCAN "A" (WEST)	From north to south with the scan length of 420mm.	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. The nozzle at 6 O'clock position restricts starting of scan at 6 O'clock position. Scan length = 1.5m	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m
SCAN "B" (EAST)	From south to north. Total scan length is 420mm with 30mm of overlap with Scan "A" so the effective scan length is from 30mm to 420mm.	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. The nozzle at 6 O'clock position restricts starting of scan at 6 O'clock position. Scan length = 1.5m	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m
SCAN "B" (WEST)	From south to north. Total scan length is 420mm with 30mm of overlap with Scan "A" so the effective scan length is from 30mm to 420mm.	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. The nozzle at 6 O'clock position restricts starting of scan at 6 O'clock position. Scan length = 1.5m	From 135mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There is a nozzle at 6 O'clock position that is why the scan cannot be started at 6 O'clock position. Scan length = 1.5m

Equip. No. _____ Code Div. _____ C. Stamp _____ Design & Materials Data HEAD: Top Matl _____ Bot. Matl _____ CHANNEL: Material _____ BOOT: Head Matl _____ Shell Matl _____ SHELL: Material _____ NAAMP Shell Side _____ NAAMP Tube Side _____ T015, Rev. 2, Oct. 16, 07	Prov. Reg. No. A _____ See _____ Service _____ CRN _____ Manufacturer _____ PMT _____ Serial No. _____ Yr. Inst. _____ Yr. Btl. _____ Insulated _____ Radiography _____ CLIENT: CONOCO PHILLIPS CANADA FACILITY: GREGG LAKE DEHY ITEM: LSD: 13-30-53-25-W5M INLET SEPARATOR BY: T. MALIK DATE: 05/01/2010 DWG # _____
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Client: **CONOCOPHILLIPS CANADA**
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Date: **April 26 – 30, 2010**
Job #: **105.00068**

Applus[®] RTD		PSV Tag # _____	Sat-P _____
Code Stamp _____		M.F.G. _____	
Capacity _____		Block Valve _____	
Model _____		Size _____	
C.R.N. # _____		Ser. # _____	
Served by / Date _____		Location _____	

DIRECTION AND COVERAGE AREA OF EACH SCAN	
AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS)
SCAN "C" (EAST) From north to south 600mm in length From north to south 600mm in length	From 6 O'clock to 3 O'clock. Scan length was limited to 1.2m because of the manway. From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "C" (WEST) From north to south 600mm in length	From 6 O'clock to 3 O'clock. Scan length was limited to 1.2m because of the manway.
SCAN "D" (EAST) From north to south. Total scan length is 600mm with 50mm of overlap with Scan "C", so effective length of the scan is from 0mm to 550mm	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "D" (WEST) From north to south. Total scan length is 600mm with 50mm of overlap with Scan "C", so effective length of the scan is from 0mm to 550mm.	From 6 O'clock to 3 O'clock. Full 1.5m scan could not be achieved due to the support beam in the way.
SCAN "E" (EAST) From north to south. Total scan length is 450mm with 50mm of overlap with Scan "D", so effective length of the scan is from 0mm to 400mm.	From 6 O'clock to 9 O'clock. Scan length = 1.5m
SCAN "E" (WEST) From north to south. Total scan length is 450mm with 50mm of overlap with Scan "D", so effective length of the scan is from 0mm to 400mm.	

Equip. No. _____	Prov. Reg. No. A _____	CRN _____	Serial No. _____	Yr. Inst. _____
Code/DW. _____	Size _____	Manufacturer _____	PWHT _____	Yr. Bld. _____
C. Stamp _____	Service _____			Insulated _____

Design & Materials Data	
HEAD:	
Top No. _____	Top CA _____
Bot. No. _____	Bot. CA _____
CHANNEL:	
Material _____	CA _____
BOOT:	
Head No. _____	Head CA _____
Shell No. _____	Shell CA _____
SHELL:	
Material _____	CA _____
MAWP Shell Side _____	@ Temp. _____
MAWP Tube Side _____	@ Temp. _____

CLIENT	CONOCO PHILLIPS CANADA
FACILITY	GREGG LAKE DEHY
ITEM	LSD: 13-30-53-25-W5M
BY	T. MALIK
DATE	05/01/2010
DWG #	

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Applus[®] RTD		PSV Tag # _____	Sat-P _____
Code Stamp _____		M.F.G. _____	
Capacity _____		Block Valve _____	
Model _____		Size _____	
C.R.N. # _____		Ser. # _____	
Job # <u>105.00068</u>		Served by / Date _____	Location _____

DIRECTION	AND COVERAGE	AREA	DE	EACH SCAN
SCAN "F" (EAST)	AXIAL DIRECTION (Y-AXIS) From north to south. Total scan length is 305mm with 50mm of overlap with Scan "E", so effective length of the scan is from 0mm to 255mm.		CIRCUMFERENTIAL DIRECTION (X-AXIS) From 6 O'clock to 3 O'clock. Scan length = 1478m.	
SCAN "F" (WEST)	From north to south. Total scan length is 305mm with 50mm of overlap with Scan "E", so effective length of the scan is from 0mm to 255mm.		From 6 O'clock to 9 O'clock. Scan length = 1.5m.	
SCAN "G" (EAST)	From north to south. Total scan length is 610mm.		From 6 O'clock to 3 O'clock. Scan length = 1.485m.	
SCAN "G" (WEST)	From north to south. Total scan length is 610mm.		From 6 O'clock to 9 O'clock. Scan length = 1.5m.	
SCAN "H" (EAST)	From north to south. Total scan length is 600mm with 50mm of overlap with Scan "G", so effective length of the scan is from 0mm to 550mm.		From 6 O'clock to 3 O'clock position. Scan length = 1.5m.	
SCAN "H" (WEST)	From north to south. Total scan length is 600mm with 50mm of overlap with Scan "G", so effective length of the scan is from 0mm to 550mm.		From 6 O'clock to 9 O'clock. Scan length = 1.5m.	

Equip. No. _____	Prov. Reg. No. A _____	C.R.N. _____	Serial No. _____	Yr. Inst. _____
Code/Dy. _____	Size _____	Manufacturer _____	PMFT _____	Yr. Bt. _____
C. Stamp _____	Service _____		Radiography _____	Insulated _____

Design & Materials Data	
HEAD:	
Top Matl _____	Top C.A. _____
Botl Matl _____	Botl C.A. _____
CHANNEL:	
Material _____	Normal _____
BOOT:	
Head Matl _____	Head C.A. _____
Shell Matl _____	Shell C.A. _____
SHELL:	
Material _____	Normal _____
NAAMP Shell Side _____	@ Temp. _____
NAAMP Tube Side _____	@ Temp. _____

CLIENT	
CONOCO PHILLIPS CANADA	
FACILITY	
GREGG LAKE DEHY	
LSD: 13-30-53-25-W5M	
ITEM	
BY <u>INLET</u>	SEPARATOR
DATE _____	DWG # _____

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ULTRASONIC CORROSION MAPPING

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Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**
Date: **April 26 – 30, 2010**
Job #: **105.00068**

Applus[®] RTD		PSV Tag # _____ Code Stamp _____ Capacity _____ Model _____ C.R.N. # _____ Served by / Date _____	
Job # 105.00068		Set-P _____ M.F.G. _____ Block Valve _____ Size _____ Ser. # _____ Location _____	
DIRECTION	AND COVERAGE	AREA	OF EACH SCAN
SCAN "I" (EAST) From south to north. Total scan length is 390mm with 50mm of overlap with Scan "H", so effective scan length is from 50mm to 390mm.	AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 6 O'clock to 3 O'clock position. Scan length = 1.5m	From 130mm past 6 O'clock position to 3 O'clock position. There is a nozzle at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m
SCAN "J" (WEST) From south to north. Total scan length is 390mm with 50mm of overlap with Scan "H", so effective scan length is from 50mm to 390mm.	AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 6 O'clock to 9 O'clock. Scan length = 1.5m	From 130mm past 6 O'clock position to 3 O'clock position. There is a nozzle at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m
SCAN "J" (EAST) From south to north. Total scan length is 410mm with 50mm of overlap with Scan "I", so effective scan length is from 50mm to 410mm.	AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 150mm past 6 O'clock position to 9 O'clock position. There is a nozzle at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m	From 180mm past 6 O'clock position to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.329m. There is a nozzle at 3 O'clock which restrict full 1.5m scan.
SCAN "K" (EAST) From north to south. Total scan length is 410mm.	AXIAL DIRECTION (Y-AXIS)	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 180mm past 6 O'clock position to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.329m. There is a nozzle at 3 O'clock which restrict full 1.5m scan.	From 180mm past 6 O'clock position to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.329m. There is a nozzle at 3 O'clock which restrict full 1.5m scan.

Equip. No. _____ Code/ID. _____ C. Stamp _____ Design & Materials Data _____ HEAD: _____ Top Mat'l _____ Bot. Mat'l _____ CHANNEL: _____ Material _____ BOOT: _____ Head Mat'l _____ Shell Mat'l _____ SHELL: _____ Material _____ MAWP Shell Size _____ MAWP Tube Size _____	Prov. Reg. No. A _____ Size _____ Service _____ Manufacturer _____ CRN _____ Serial No. _____ Yr. Inst. _____ Yr. Bk. _____ Radiography _____ Insulated _____
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CLIENT: CONOCO PHILLIPS CANADA FACILITY: GREGG LAKE DEHY ITEM: LSD: 13-30-53-25-W5M	BY: T. MBRUK DATE: 05/01/2010 DWG # _____
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ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

Applus[®] RTD

PSV Tag # _____	Ser-P _____
Code Stamp _____	M.F.G. _____
Capacity _____	Block Valve _____
Model _____	Size _____
C.R.N.# _____	Ser. # _____

Job # 1A5-0006B Serviced by / Date _____ Location _____

Direction	AND COVERAGE	AREA OF EACH SCAN
SCAN "K" (WEST)	AXIAL DIRECTION (Y-AXIS) From north to south. Total scan length is 440mm.	CIRCUMFERENTIAL DIRECTION (X-AXIS) From 140mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 145m
SCAN "L" (EAST)	From south to north. Total scan length is 425mm with 50mm of overlap with Scan "K", so effective length of the scan is from 50mm to 425mm	From 140mm past 6 O'clock position (in the direction of the scan) to 3 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length is 1.242m - There is a nozzle at 3 O'clock position which restrict the full 1.5m scan.
SCAN "L" (WEST)	From south to north. Total scan length is 425mm with 50mm of overlap with Scan "K", so effective scan length is from 50mm to 425mm.	From 140mm past 6 O'clock position (in the direction of the scan) to 9 O'clock position. There are two nozzles at 6 O'clock position that is why the scan could not be started at 6 O'clock position. Scan length = 1.5m

Equip. No. _____	Prov. Reg. No. A _____	CRN. _____	Serial No. _____
Code/Div. _____	Site _____	Manufacturer _____	Vr. Inst. _____
C. Stamp _____	Servico _____	PWHT _____	Vr. Btl. _____
			Insulated _____

Design & Materials Data

HEAD:			
Top Matl _____	Top Nom. _____	Top C.A. _____	
Btm. Matl _____	Btm. Nom. _____	Btm. C.A. _____	
CHANNEL:			
Material _____	Nominal _____	C.A. _____	
BOOT:			
Head Matl _____	Head Nom. _____	Head C.A. _____	
Shell Matl _____	Shell Nom. _____	Shell C.A. _____	
SHELL:			
Material _____	Nominal _____	C.A. _____	
NAAMP Tube Side _____	@ Temp. _____		
NAAMP Inlet Side _____	@ Temp. _____		

CLIENT CONOCO PHILLIPS CANADA FACILITY GREGG LAKE DEHY L&SD : 13-30-53-25-WSM ITEM	INLET SEPARATOR BY T.MALIK DATE 05/01/2010 DWG#
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Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
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Applus[®] RTD		PSV Tag # _____ Code Stamp _____ Capacity _____ Model _____ C.R.N. # _____ Served by / Date _____ Location _____	Ser. # _____ M.F.G. _____ Block Valve _____ Size _____ Ser. # _____
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Equip. No. VI-201 Prov. Reg No. A _____ CRN. _____

Code/DW. _____ Size _____ Manufacturer _____

C. Stamp _____ Service _____ PWHT _____

Yr. Inst. _____

Yr. Bld. _____

Insulated _____

Design & Materials Data

HEAD: _____ Top Nom. _____ Top C.A. _____

Top Matl. _____ Btm Nom. _____ Btm C.A. _____

CHANNEL: _____ Material _____ CA _____

BOOT: _____ Head Nom. _____ Head C.A. _____

Head Matl. _____ Shell Nom. _____ Shell C.A. _____

SHELL: _____ Material _____ Normal _____ @ Temp. _____ CA _____

MAWP Shell Side _____ @ Temp. _____

MAWP Tube Side _____

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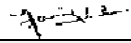
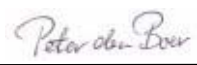
CLIENT
 CONOCO PHILLIPS CANADA
 FACILITY: GREGG LAKE DEHY
 LSD: 13-30-53-25-W5M
 ITEM: INLET HEAD
 BY: T. MALIK DATE: 05/01/2010 DWG #: 3

Note: Scan axis readings may be off due to the curvature of the head.

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3.0 PERSONNEL

PA Tech.	Certification	Date	Signature
Tariq Malik	CGSB Level III UT	05/17/2010	
Assistant	Certification	Date	Signature
Nathan Evan			
Review	Certification	Date	Signature
Peter den Boer		05/18/2010	

4.0 RESULTS AND CONCLUSION

Some areas showed wall loss. Most of these areas are located from 5 o'clock to 7 o'clock position. Details of the inspection results are given in the table below.

Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "A" East From 6 o'clock to 3 o'clock	67.02	72.5	70.4	Minimum wall thickness X = 288mm, Y = 324mm See Fig. 1 and 2
Scan "A" West From 6 o'clock to 9 o'clock	69.03	71.3	70.6	Minimum wall thickness X = 102mm, Y = 21mm See Fig. 3
Scan "B" East From 6 o'clock to 3 o'clock	70.1	70.4	70.4	Minimum wall thickness X = 1095mm, Y = 225mm See Fig. 4
Scan "B" West From 6 o'clock to 9 o'clock	68.79	71.7	70.4	Minimum wall thickness X = 36mm, Y = 12mm See Fig. 5
Scan "C" East From 6 o'clock to 3 o'clock	65.8	71.4	70.7	Minimum wall thickness X = 57mm, Y = 351mm Isolated pit See Fig. 6
Scan "C" West From 6 o'clock to 9 o'clock	68.73	71.8	70.7	Minimum wall thickness X = 3mm, Y = 309mm See Fig. 7
Scan "D" East From 6 o'clock to 3 o'clock	69.9 Inclusion at 64.81	71.8	70.6	Minimum wall thickness X = 690mm, Y = 324mm Small sub-surface inclusion See Fig. 8
Scan "D" West From 6 o'clock to 9 o'clock	67.4	71.6	70.5	Minimum wall thickness X = 189mm, Y = 372mm See Fig. 9 and 10
Scan "E" East From 6 o'clock to 3 o'clock	70.3	72.7	70.7	Minimum wall thickness X = 72mm, Y = 369mm See Fig. 11

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Job #: 105.00068

Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "E" West From 6 o'clock to 9 o'clock	68.20	72.5	70.7	Minimum wall thickness X = 297mm, Y = 450mm See Fig. 12 and 13
Scan "F" East From 6 o'clock to 3 o'clock	70.2	71.3	70.6	Minimum wall thickness X = 1374mm, Y = 72mm See Fig. 14
Scan "F" West From 6 o'clock to 9 o'clock	70.3 Inclusion at 65.19	71.2	70.4	Minimum wall thickness X = 1434mm, Y = 234mm Very small sub-surface inclusion X = 132, Y = 255 See Fig. 15 and 16
Scan "G" East From 6 o'clock to 3 o'clock	70.3	71.4	70.6	Minimum wall thickness X = 990mm, Y = 411mm See Fig. 17
Scan "G" West From 6 o'clock to 9 o'clock	68.8 Inclusion at 64.25	71.4	70.5	Minimum wall thickness X = 126mm, Y = 99mm Very small sub-surface inclusion X = 96mm, Y = 156mm See Fig. 18, 19 and 20
Scan "H" East From 6 o'clock to 3 o'clock	63.54	70.6	70.5	Minimum wall thickness X = 12mm, Y = 291mm See Fig. 21 and 22
Scan "H" West From 6 o'clock to 9 o'clock	65.08	71.2	70.5	Minimum wall thickness X = 6mm, Y = 264mm See Fig. 23, 24 and 25
Scan "I" East From 6 o'clock to 3 o'clock	70.5	72	70.7	Minimum wall thickness X = 1209mm, Y = 9mm Very small sub-surface inclusion X = 138mm, Y = 204mm See Fig. 26
Scan "I" West From 6 o'clock to 9 o'clock	70.38	71.0	70.5	Minimum wall thickness X = 0mm, Y = 0mm See Fig. 27
Scan "J" East From 6 o'clock to 3 o'clock	70.45	71.5	70.7	Minimum wall thickness X = 1305mm, Y = 381mm See Fig. 28
Scan "J" West From 6 o'clock to 9 o'clock	70.1 Inclusion at 63.8	71.6	70.6	Minimum wall thickness X = 945mm, Y = 324mm Very small sub-surface inclusion X = 705mm, Y = 330mm See Fig. 29 and 30
Scan "K" East From 6 o'clock to 3 o'clock	70.3	72.2	70.7	Minimum wall thickness X = 654mm, Y = 414mm See Fig. 31
Scan "K" West From 6 o'clock to 9 o'clock	70.3	71.2	70.7	Minimum wall thickness X = 1404mm, Y = 300mm Very small sub-surface inclusion X = 30mm, Y = 69mm See Fig. 32 and 33

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

Scan ID	Minimum WT (mm)	Maximum WT (mm)	Average WT (mm)	Comments
Scan "L" East From 6 o'clock to 3 o'clock	68.56 Inclusion at 64.43	72.5	70.7	Minimum wall thickness X = 195mm, Y = 351mm Very small sub-surface inclusion X = 225mm, Y = 201mm See Fig. 34 and 35
Scan "L" West From 6 o'clock to 9 o'clock	70.6	71.7	70.7	Minimum wall thickness X = 1101mm, Y = 390mm See Fig. 36
North Head Scan "1"	67.9	69.2	68.5	Minimum wall thickness X = 1164mm, Y = 72mm See Fig. 37
North Head Scan "2"	67.9	69.4	68.4	Minimum wall thickness X = 776mm, Y = 120mm See Fig. 38
North Head Scan "3"	68.3	69.7	68.7	Minimum wall thickness X = 900mm, Y = 24mm See Fig. 39
North Head Scan "4"	68.6	71.3	68.9	Minimum wall thickness X = 1080mm, Y = 20mm See Fig. 40
North Head Scan "5"	68.9	71.3	69.4	Minimum wall thickness X = 688mm, Y = 0mm See Fig. 41
North Head Scan "6" From 6 o'clock to 3 o'clock	71.3	74.8	72.9	Minimum wall thickness X = 1460mm, Y = 48mm See Fig. 42
North Head Scan "7" From 6 o'clock to 9 o'clock	70.1	73.5	72.1	Minimum wall thickness X = 180mm, Y = 44mm See Fig. 43
South Head Scan "1"	67.5	73.3	68.7	Minimum wall thickness X = 376mm, Y = 192mm See Fig. 44
South Head Scan "2"	67.1	69.7	68.4	Minimum wall thickness X = 684mm, Y = 102mm See Fig. 45
South Head Scan "3"	68.1	69.4	68.5	Minimum wall thickness X = 760mm, Y = 0mm See Fig. 46
South Head Scan "4"	68.4	70.3	68.8	Minimum wall thickness X = 736mm, Y = 100mm See Fig. 47
South Head Scan "5"	68.6	72.2	69.0	Minimum wall thickness X = 504mm, Y = 8mm See Fig. 48
South Head Scan "6" From 6 to 3 o'clock	70.4	74.8	72.4	Minimum wall thickness X = 84mm, Y = 24mm See Fig. 49

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

Following are the results for the areas that were scanned manually.

1. On the lower shell from the south head to the saddle support at 6 o' clock position. This area could not be inspected due to the restricted access because of nozzle.
Minimum = 67.5mm
Average = 70.0mm
2. Lower south head where the scanner could not fit
Minimum = 66.5mm
Average = 68.6mm
3. On the shell at 3 o'clock position right above the saddle
Minimum = 68.9mm
Average = 71.0mm
4. On the shell around the manway where the scanner could not fit
Minimum = 69.1mm
Average = 70.3mm
5. On the shell at 6 o'clock position around the nozzle on the south side of the north saddle
Minimum = 69.8mm
Average = 70.6mm
6. On the lower shell at 6 o'clock position between the north head and north side saddle
Minimum = 69.8mm
Average = 70.5mm

Below are the scan images. Areas with the wall loss are encircled or pointed by the arrow.

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

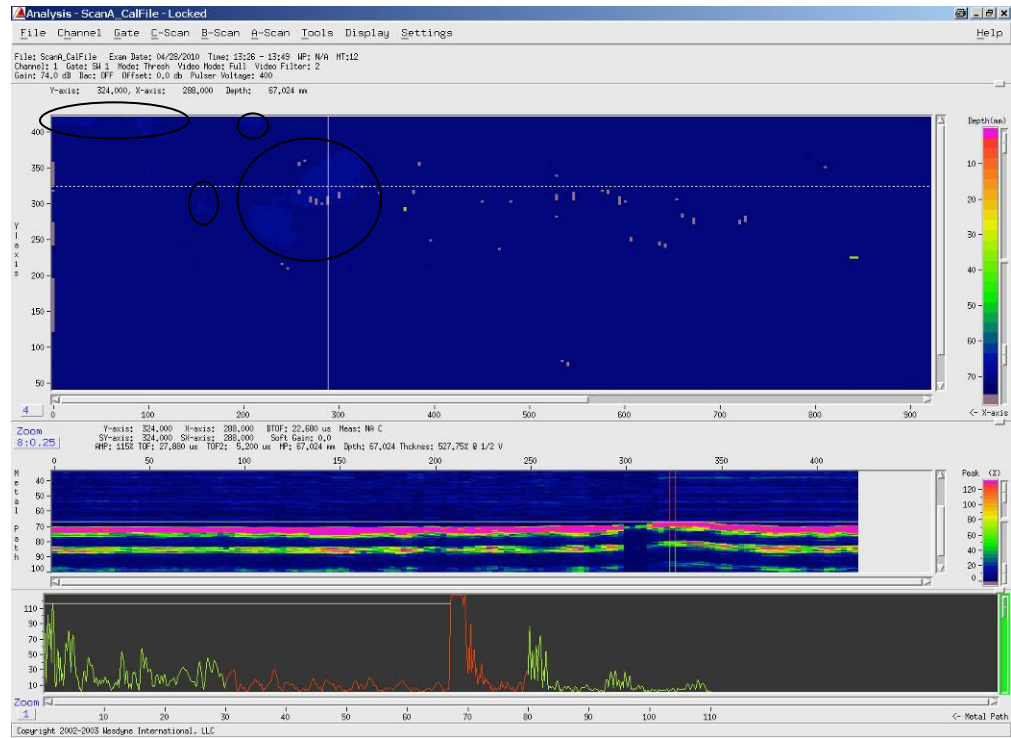


Fig. 1

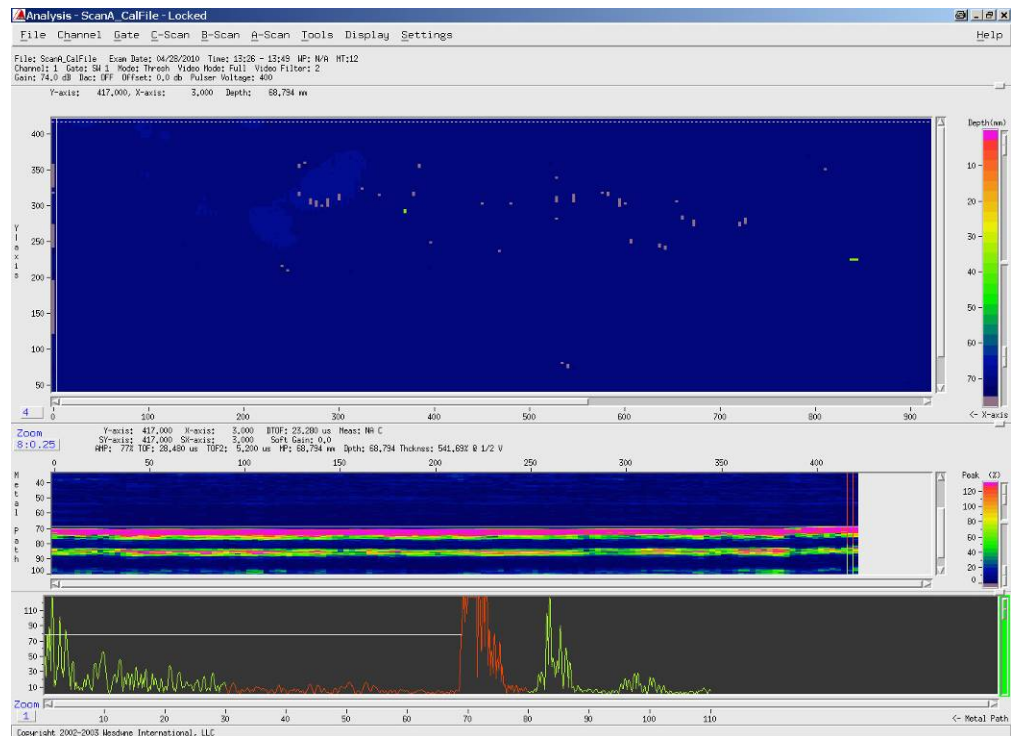


Fig. 2

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

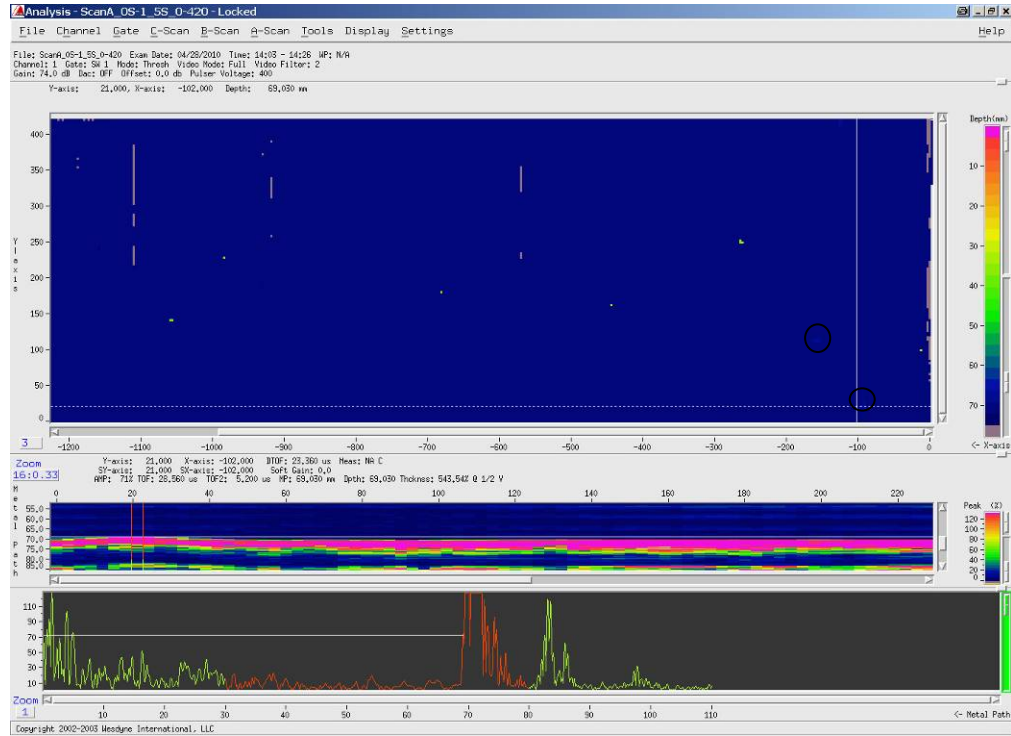


Fig. 3

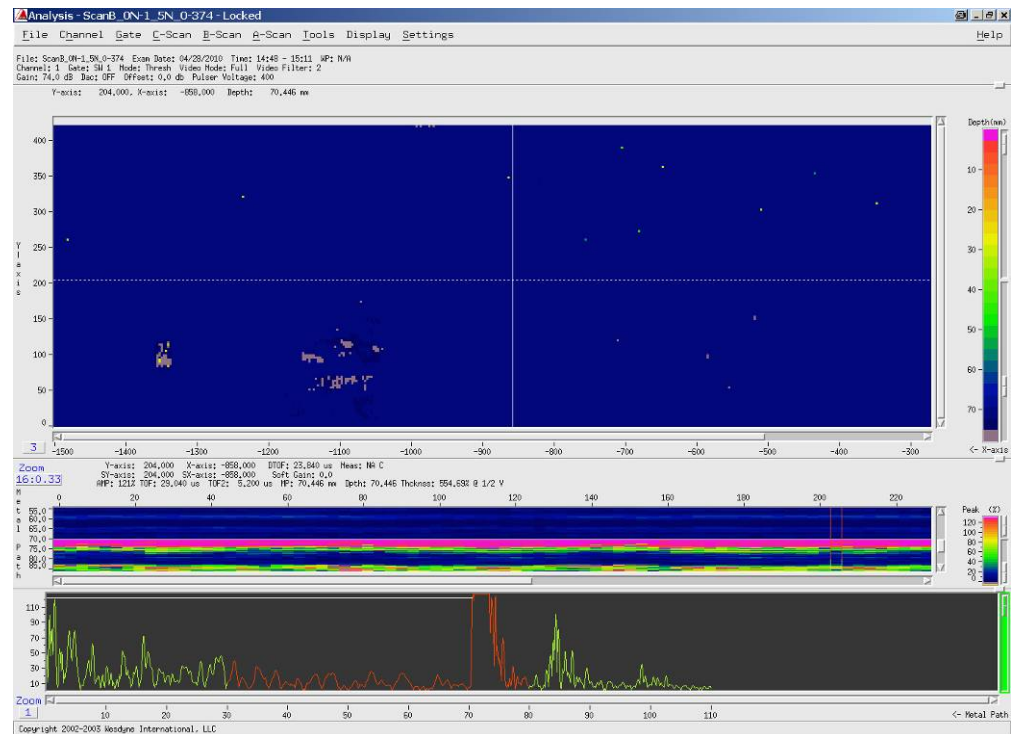


Fig. 4

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

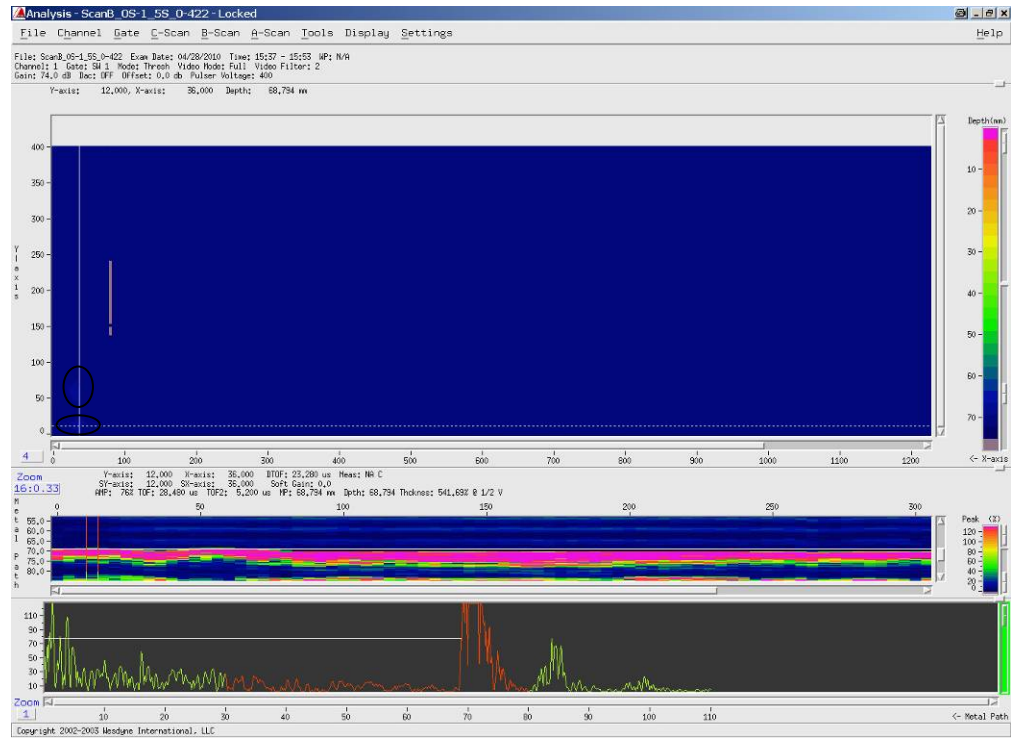


Fig. 5

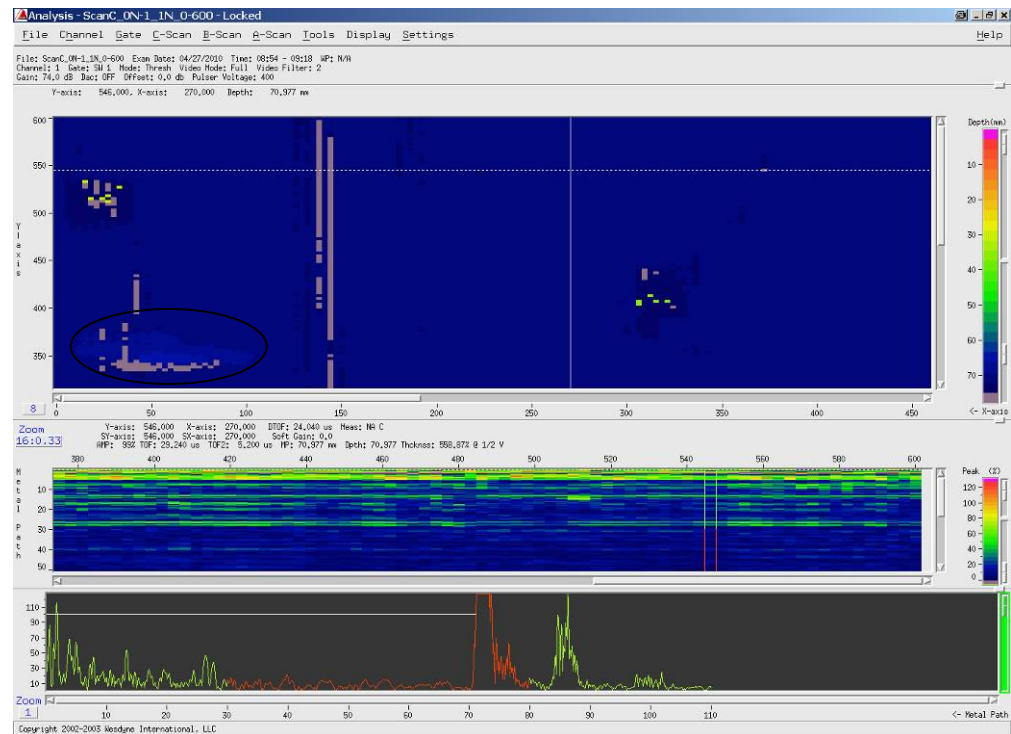


Fig. 6

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

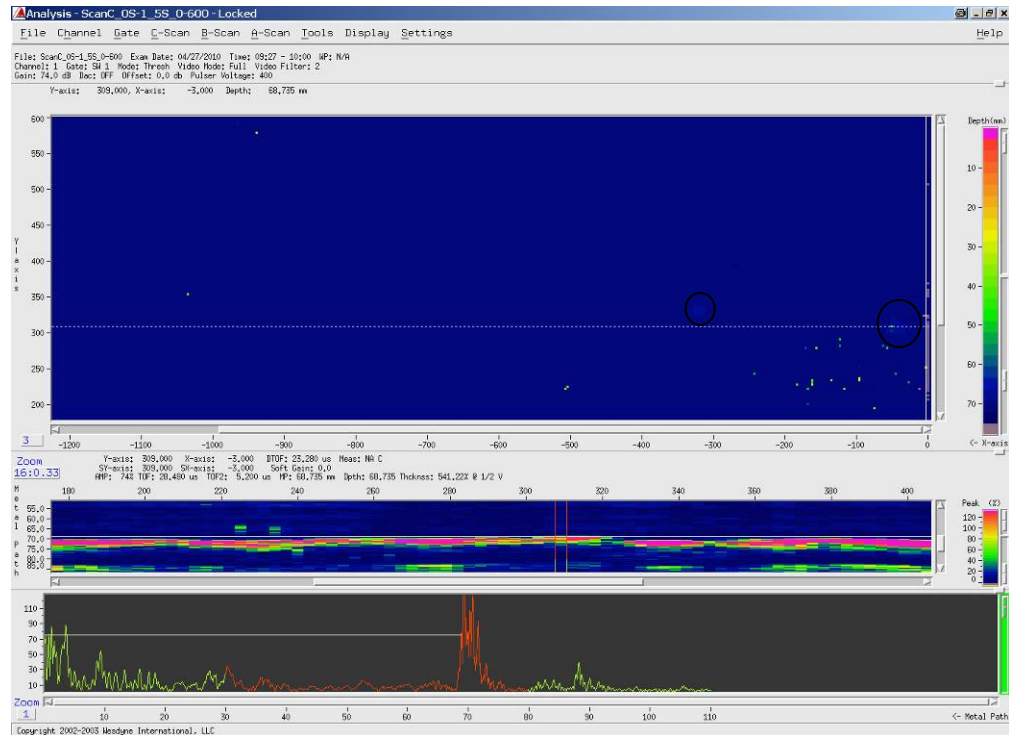


Fig. 7

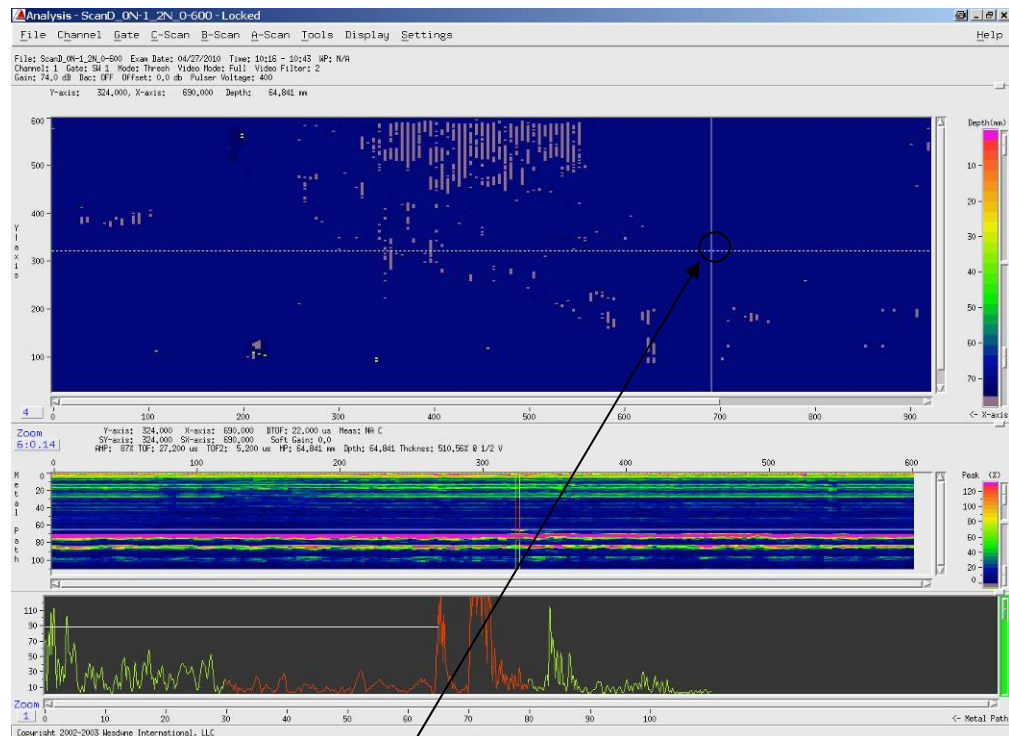


Fig. 8

Small sub-surface inclusion

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

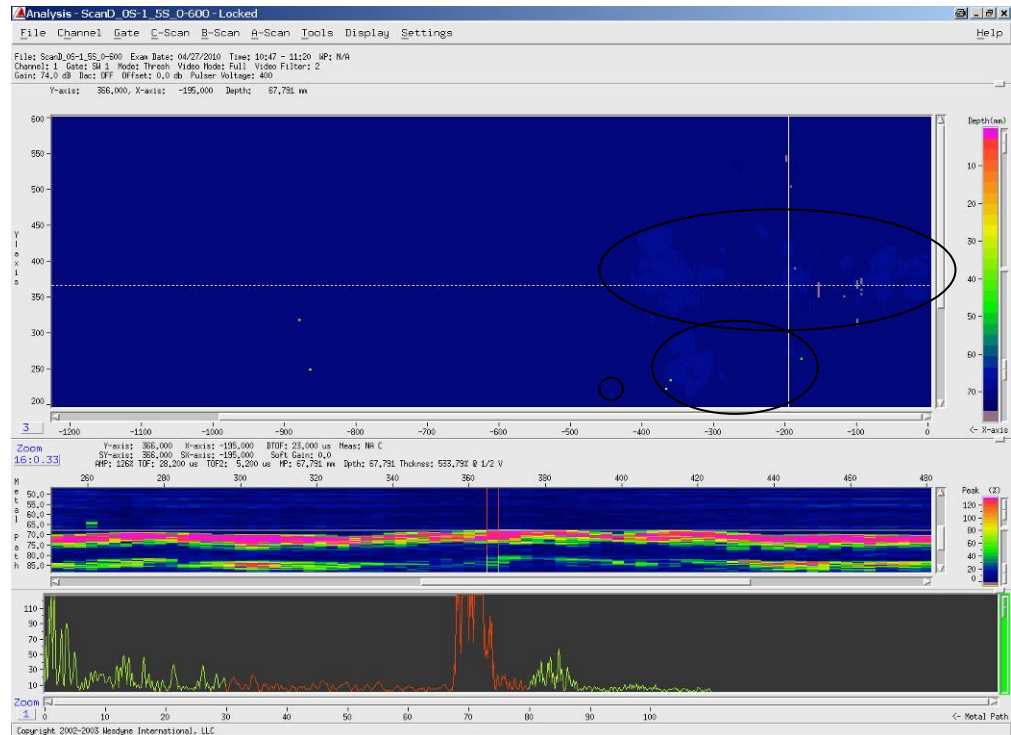


Fig. 9

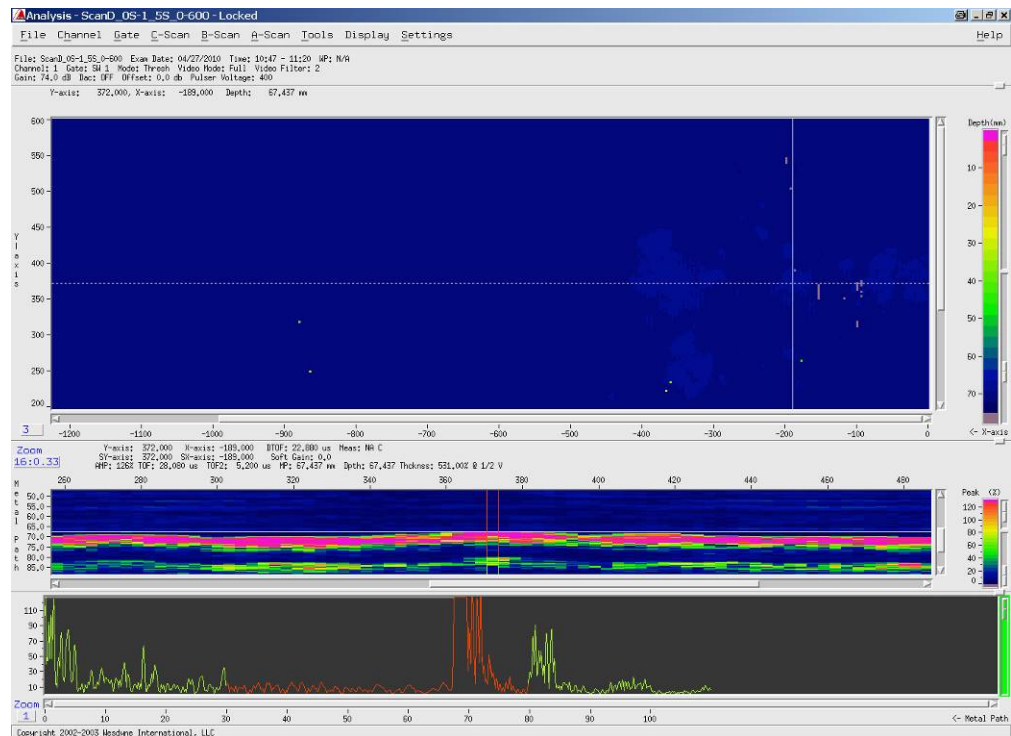


Fig. 10

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

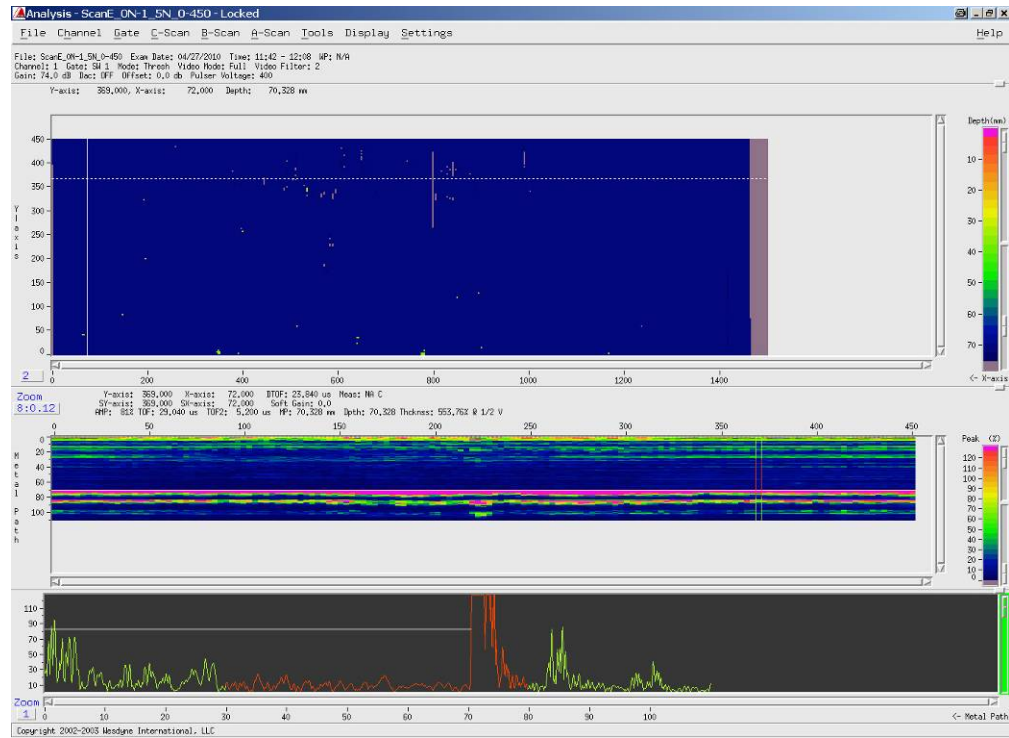


Fig. 11

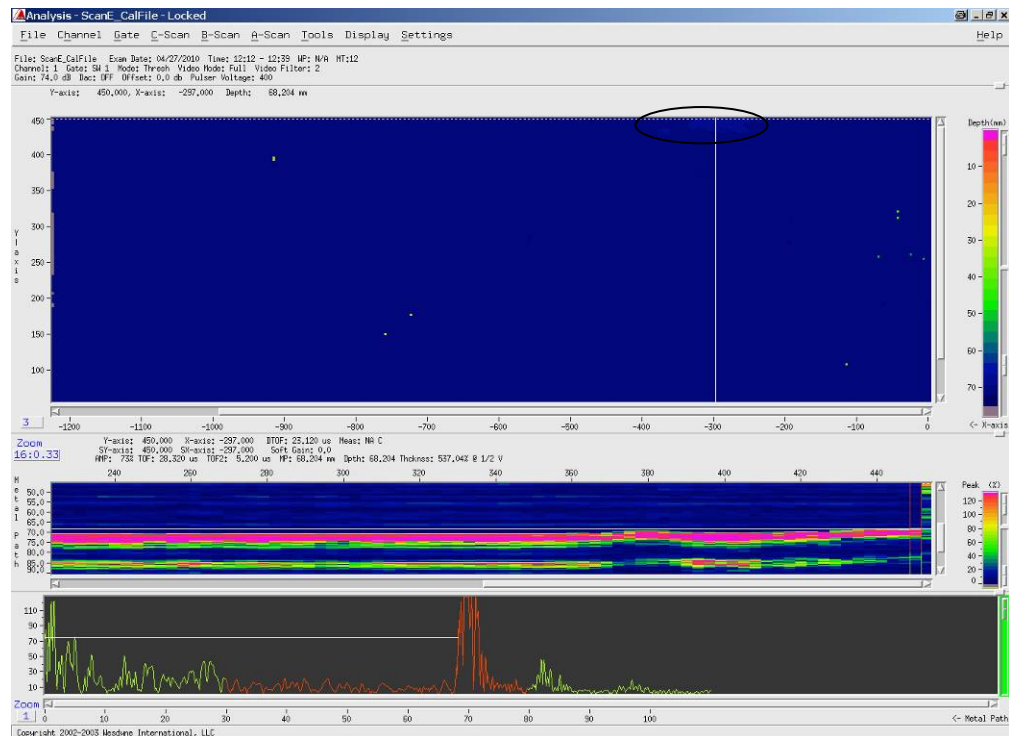


Fig. 12

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

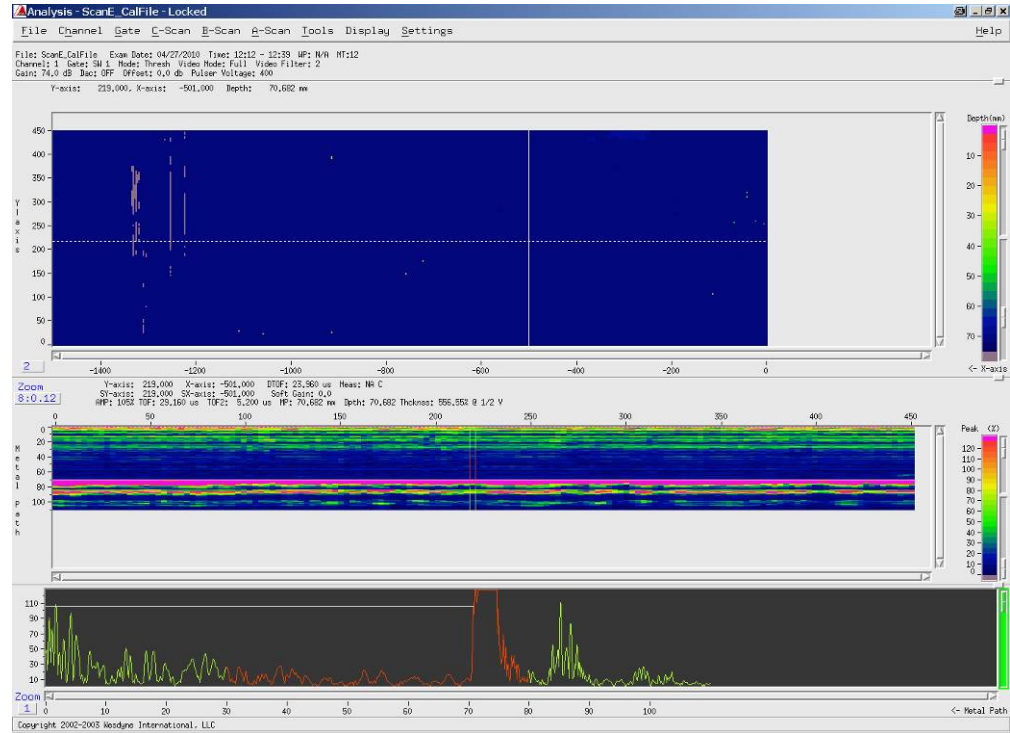


Fig. 13

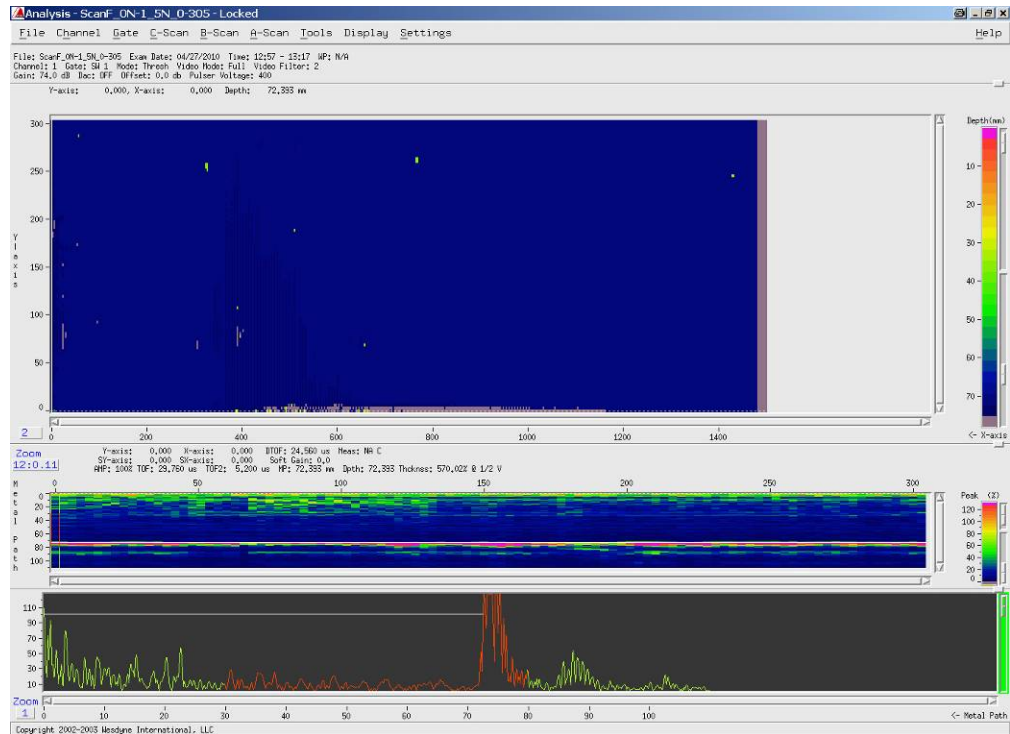


Fig. 14

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

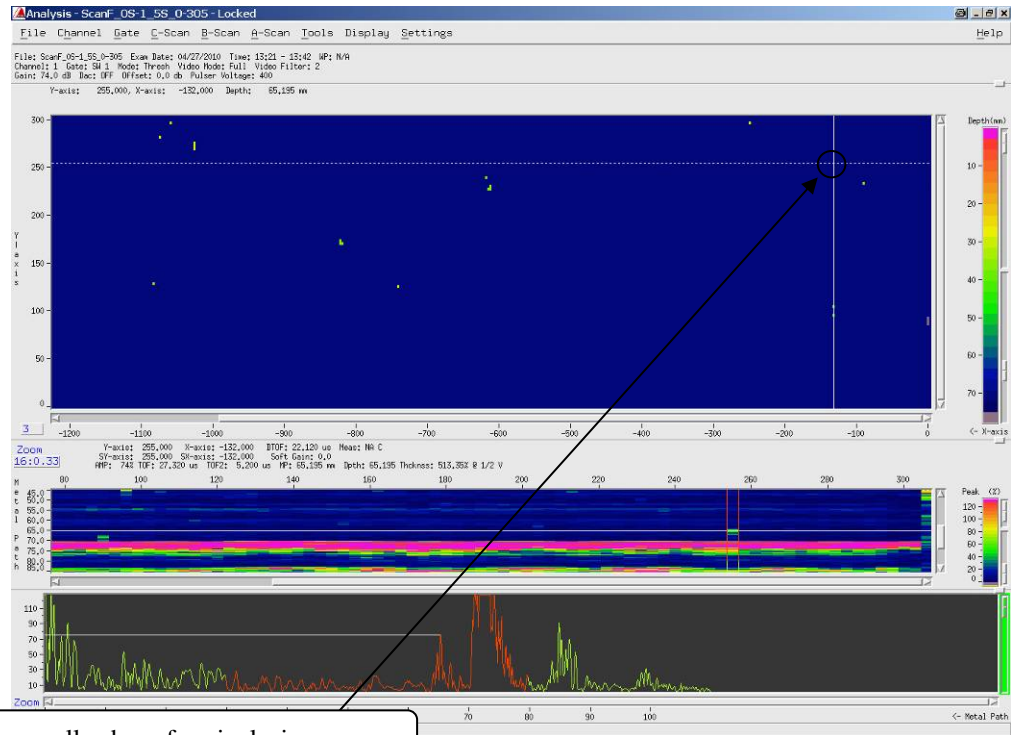


Fig. 15

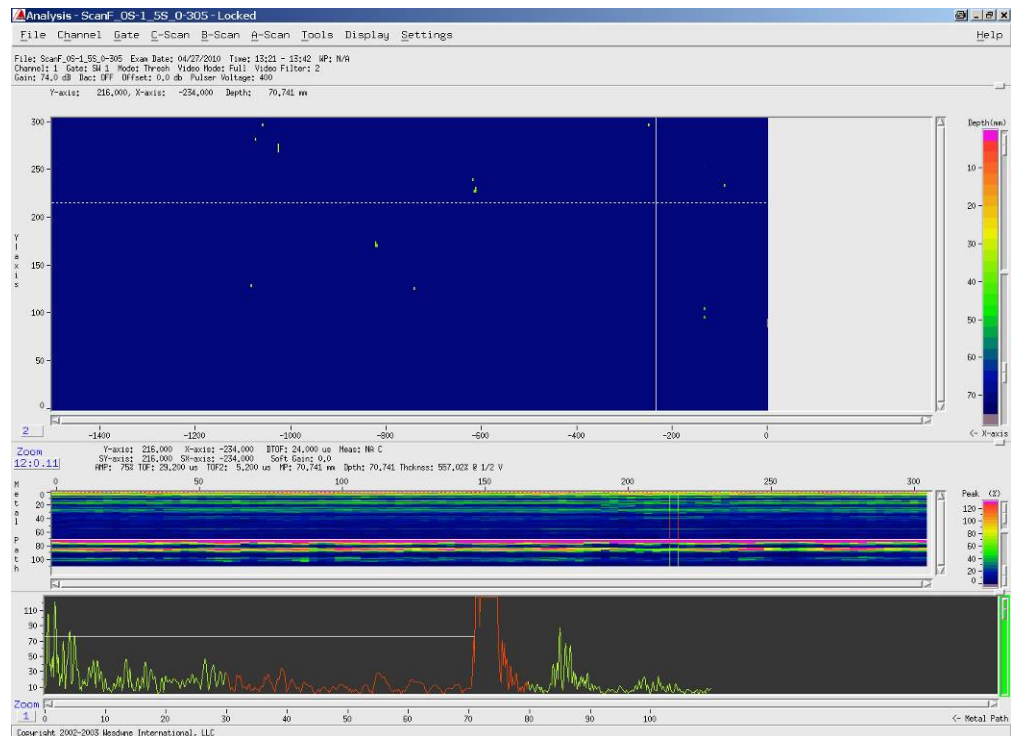


Fig. 16

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

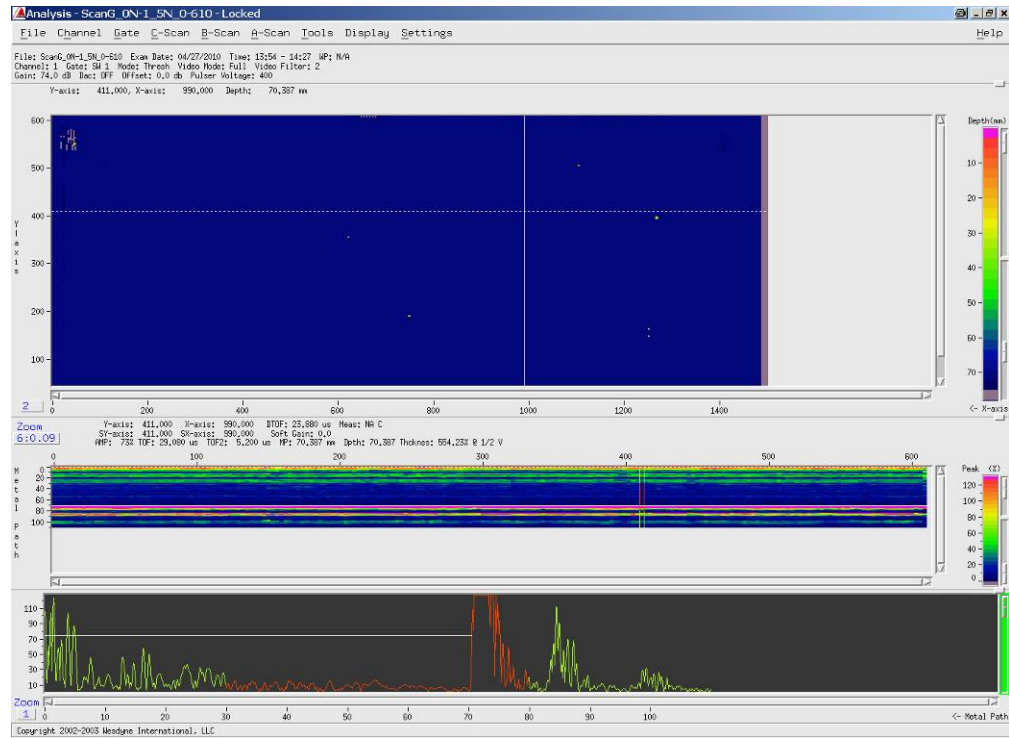
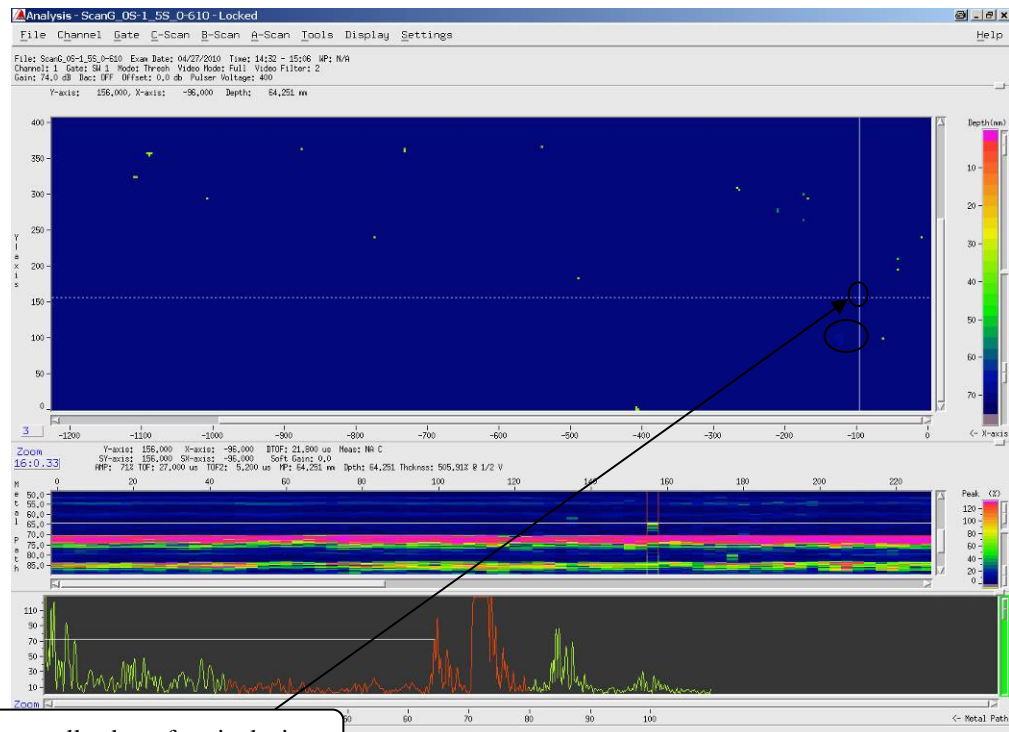


Fig. 17



Very small sub-surface inclusion

Fig. 18

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

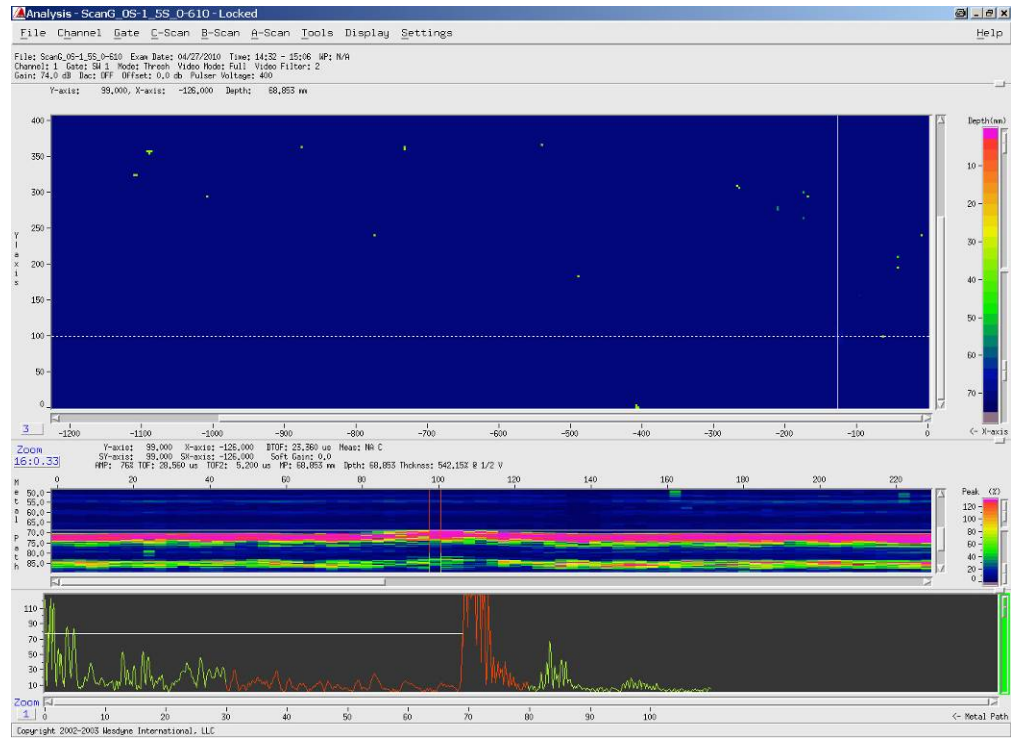


Fig. 19

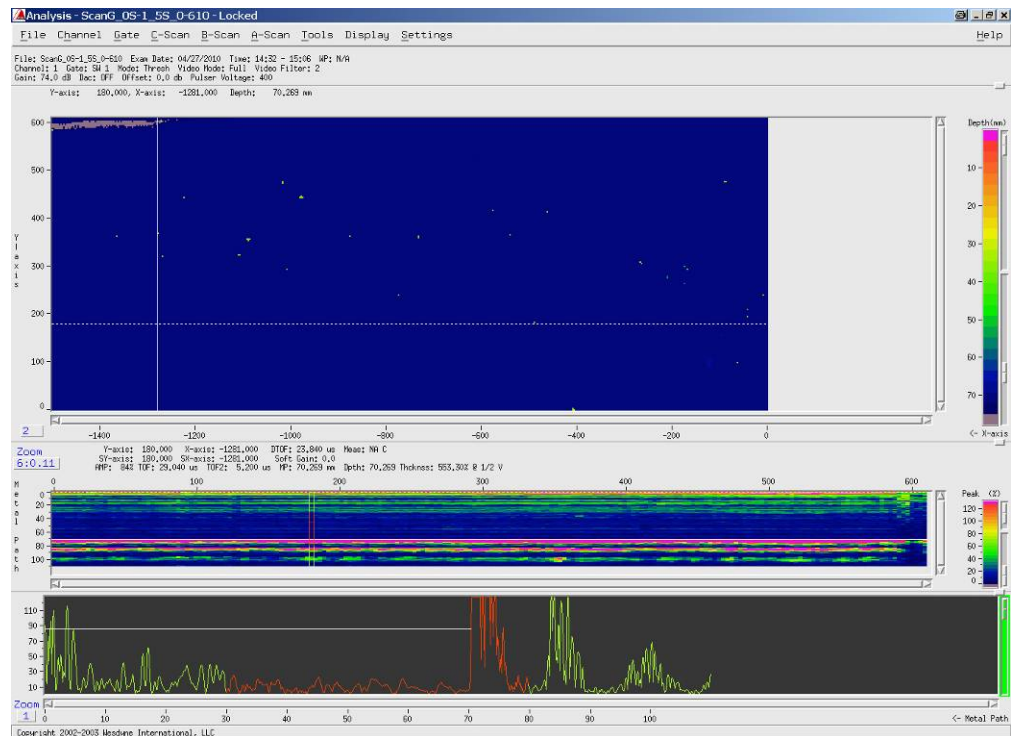


Fig. 20

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**

Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**

Date: **April 26 – 30, 2010**

Job #: **105.00068**

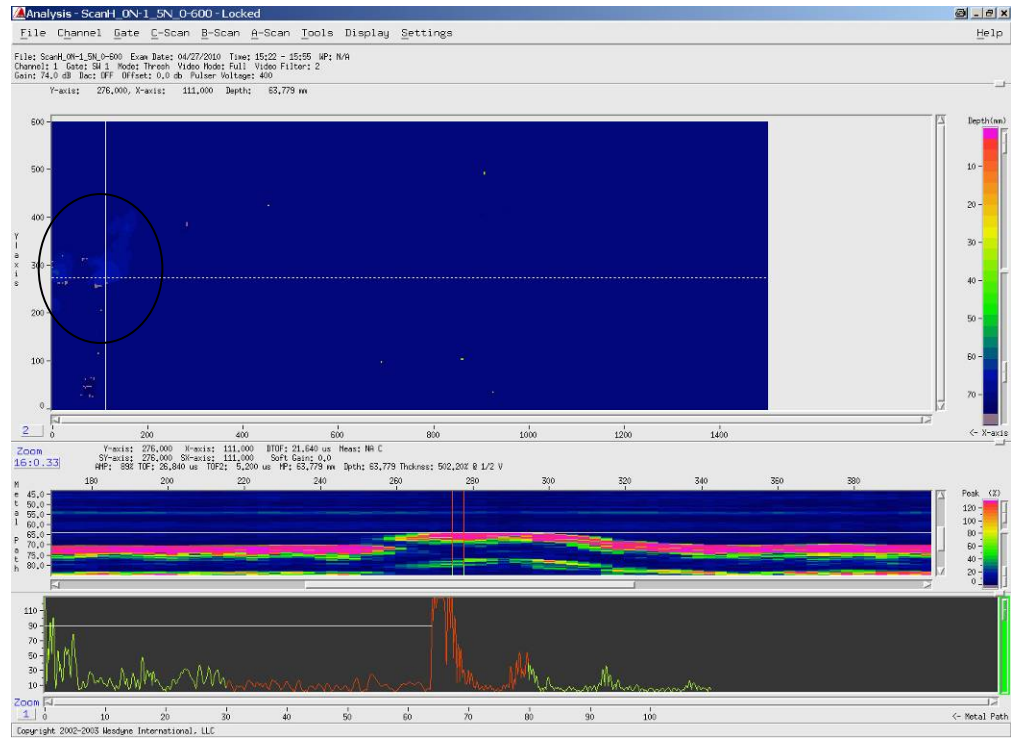


Fig. 21

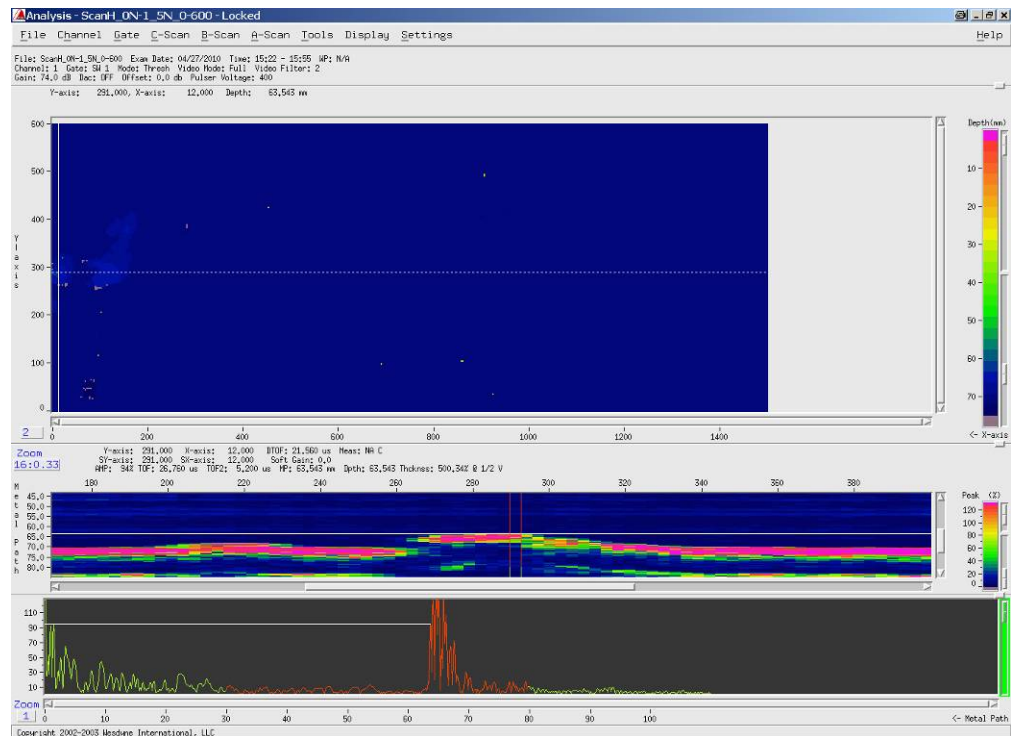


Fig. 22

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

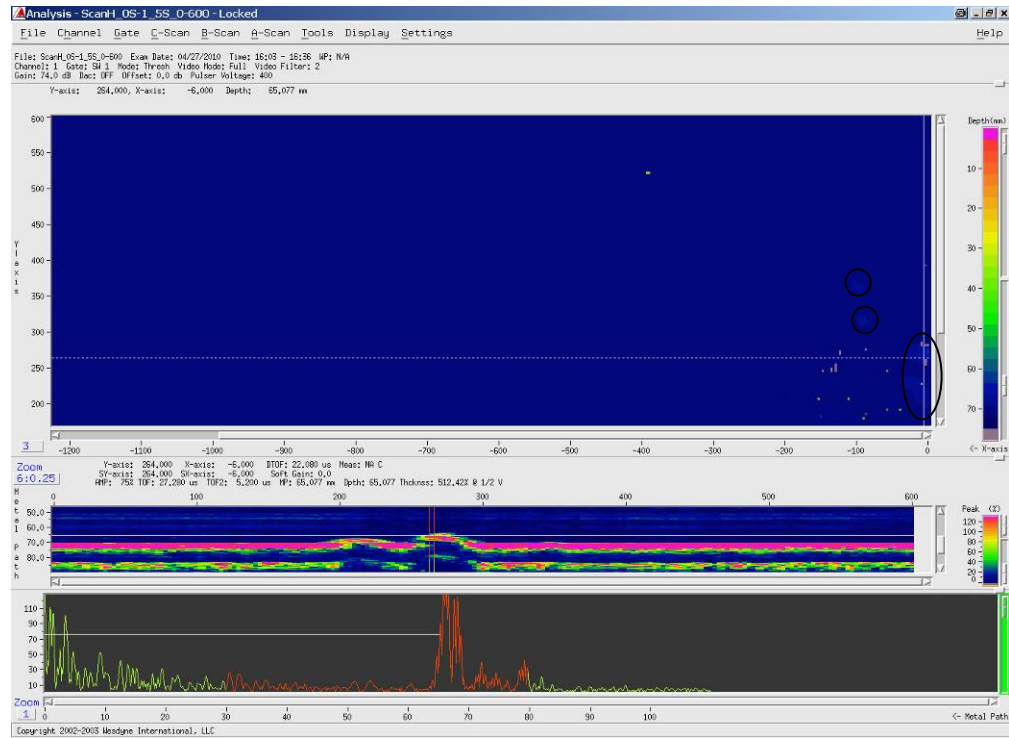


Fig. 23

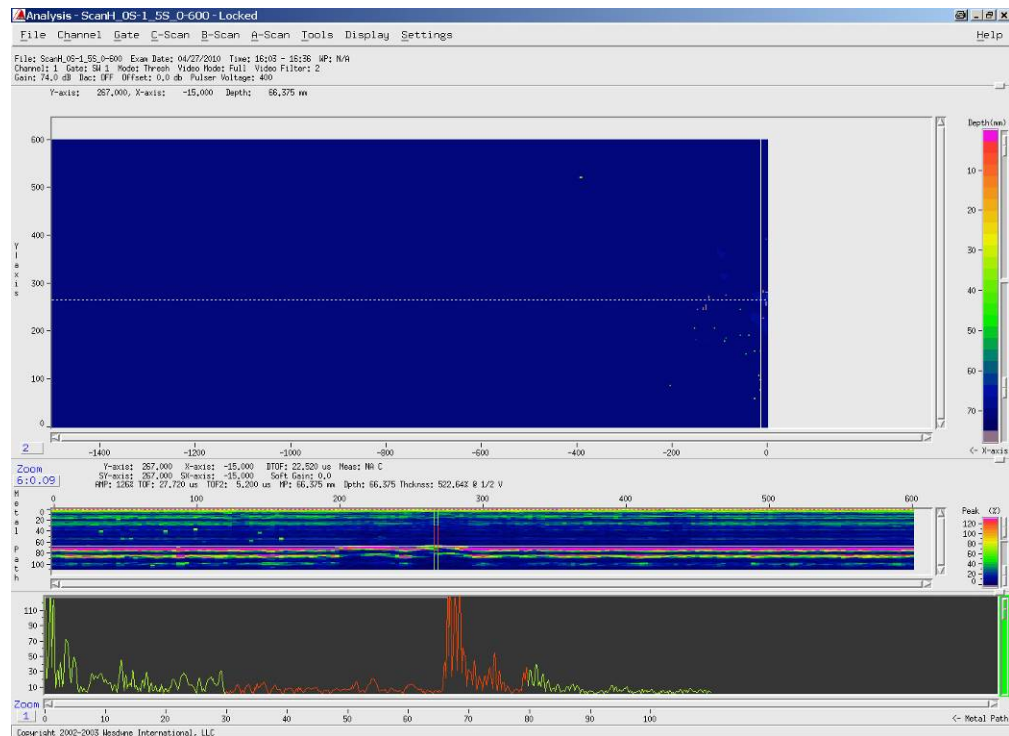


Fig. 24

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

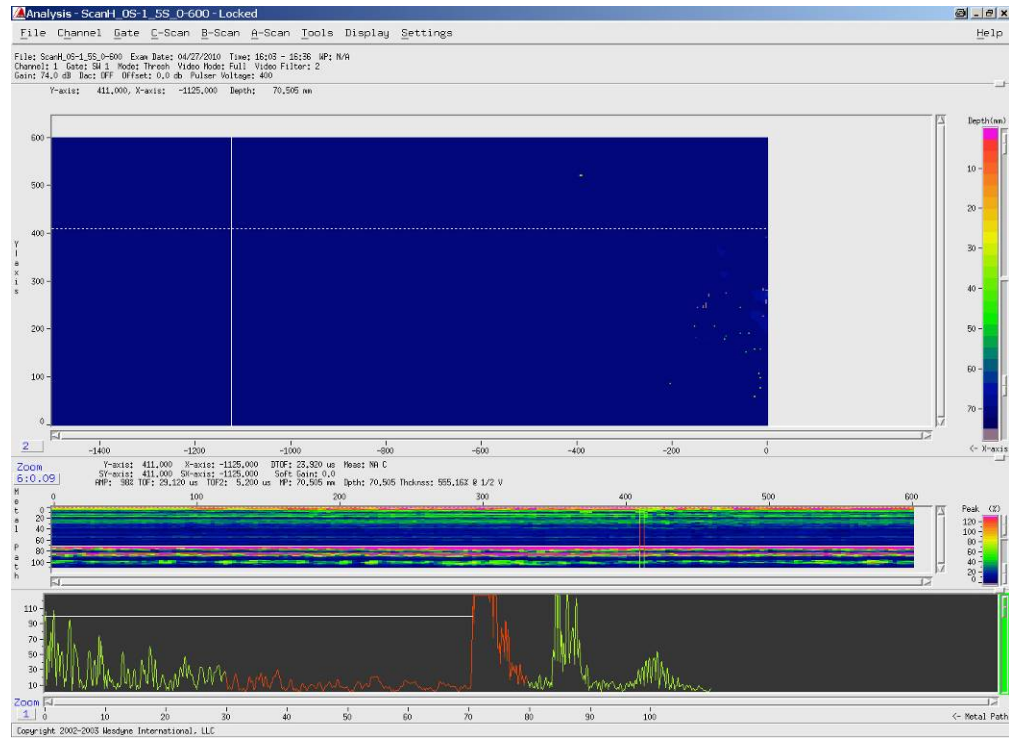


Fig. 25

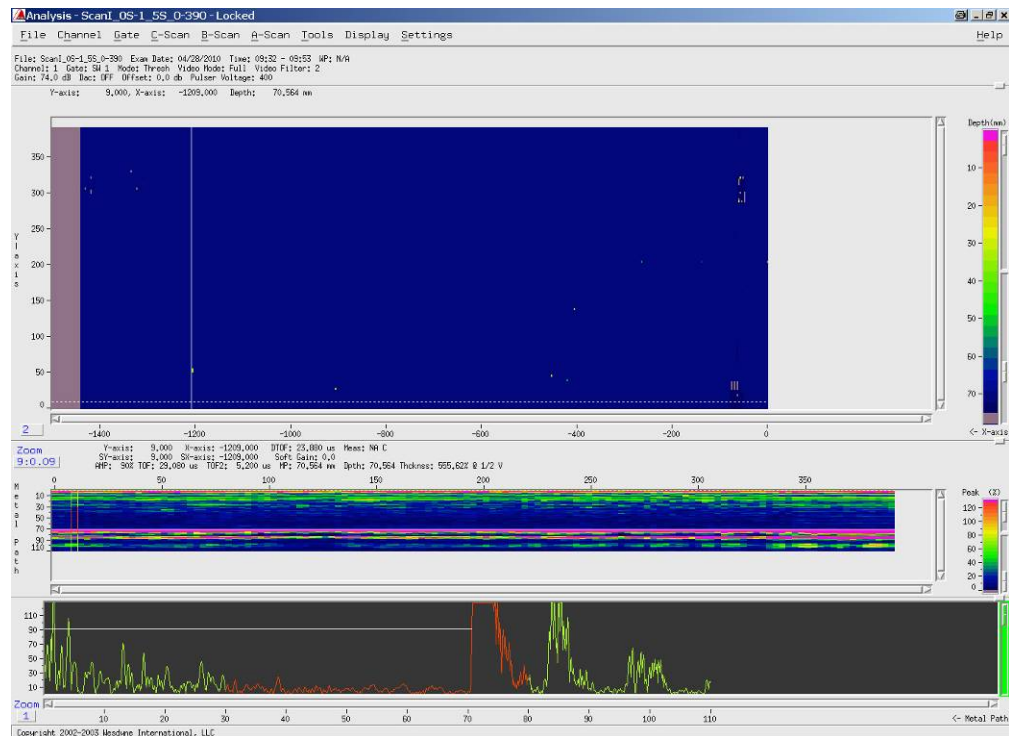


Fig. 26

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

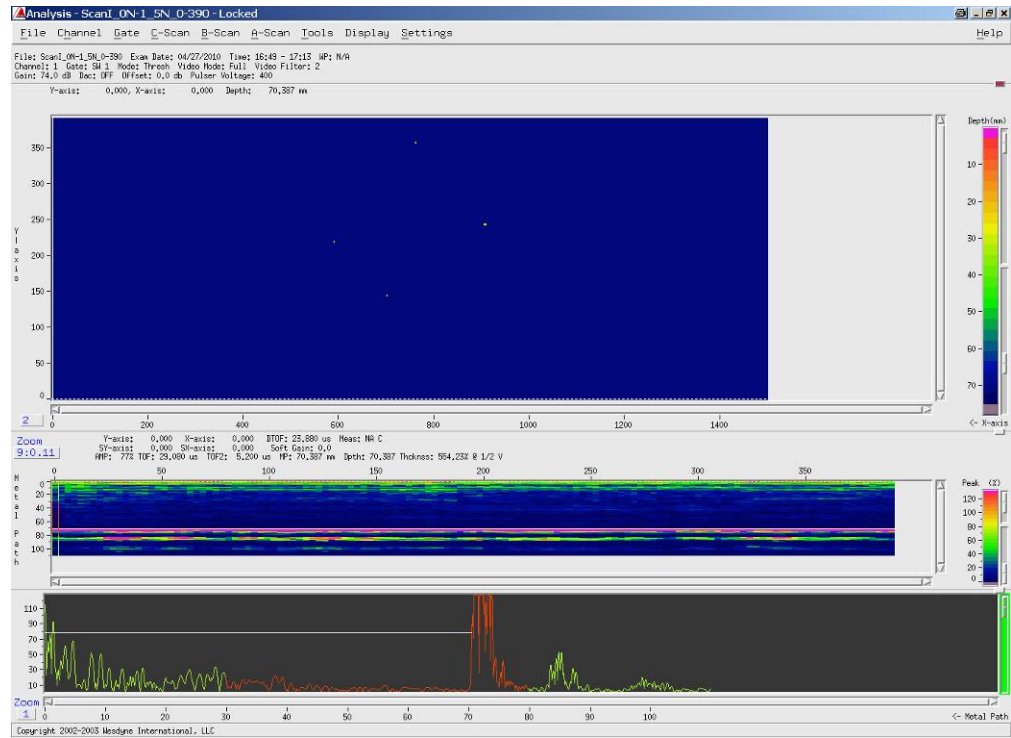


Fig. 27

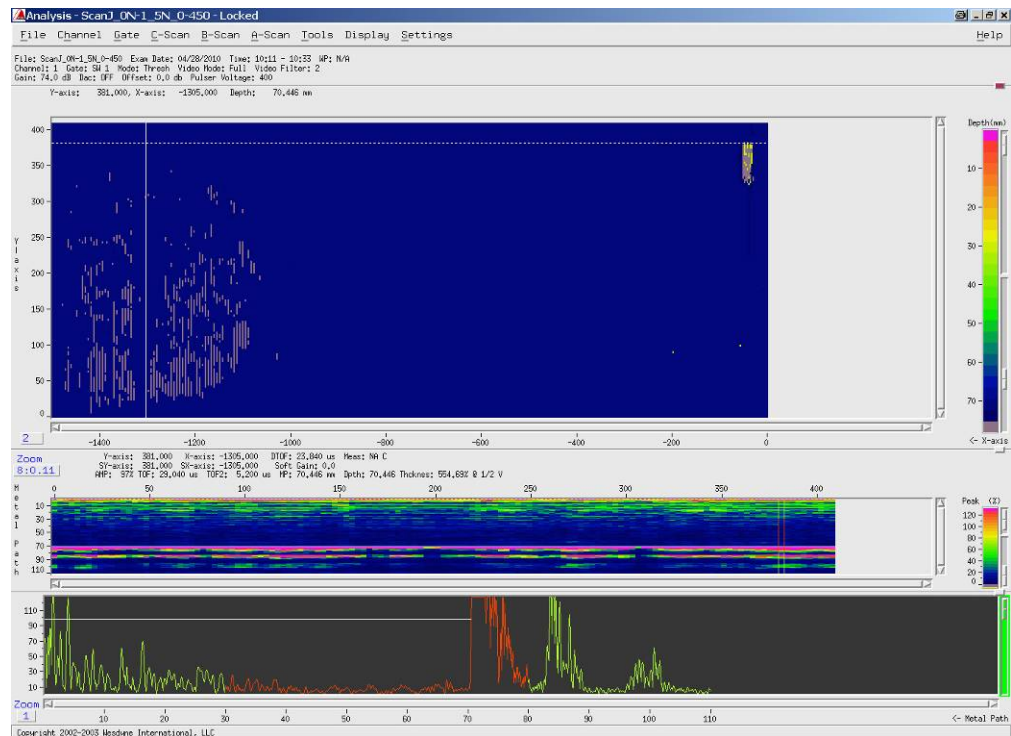


Fig. 28

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

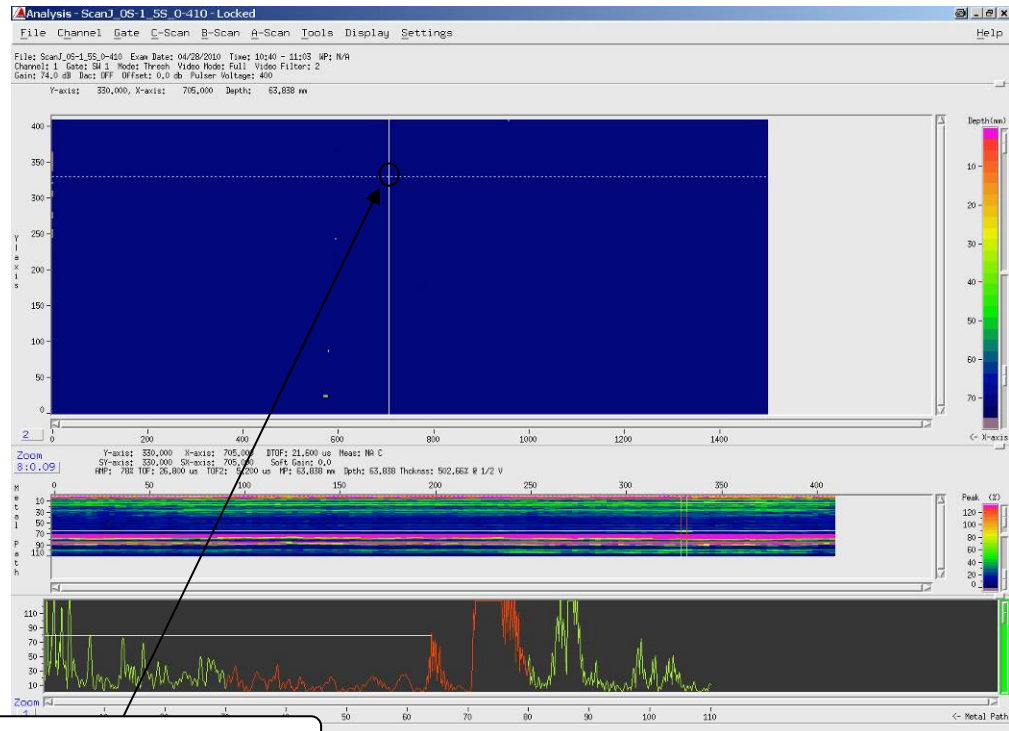


Fig. 29

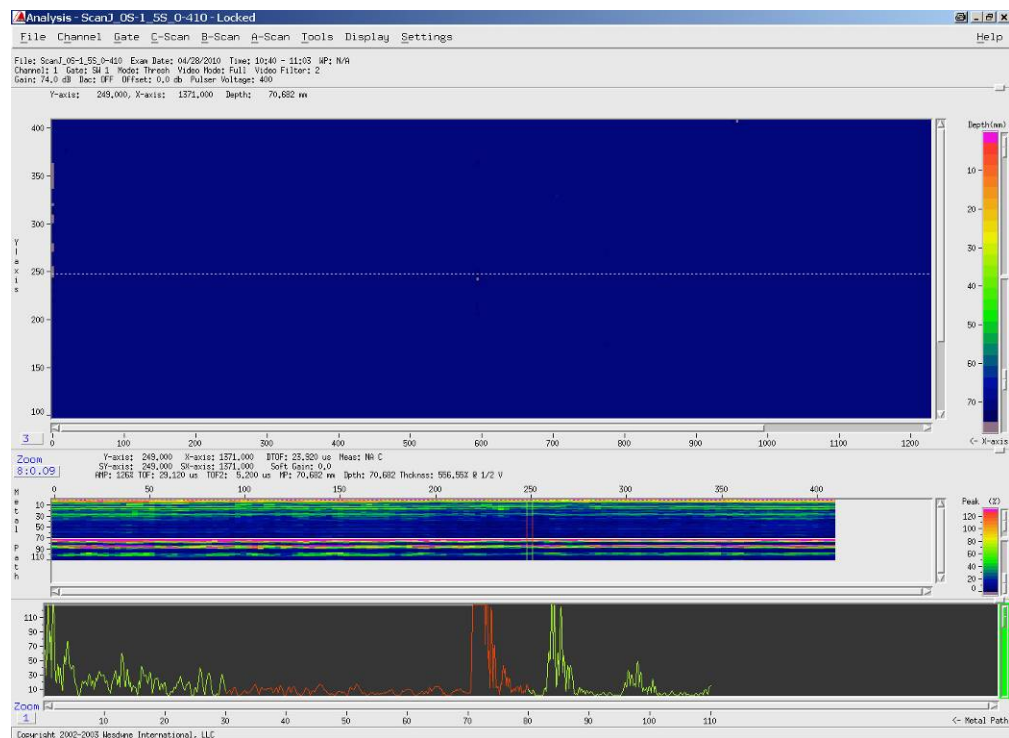


Fig. 30

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

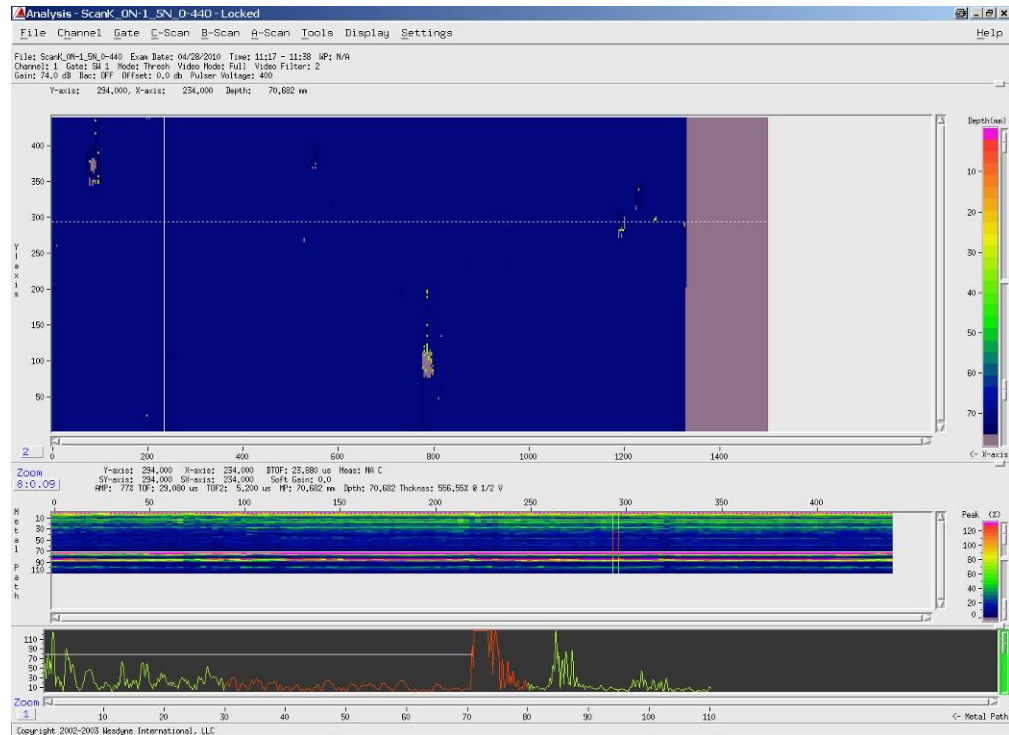


Fig. 31

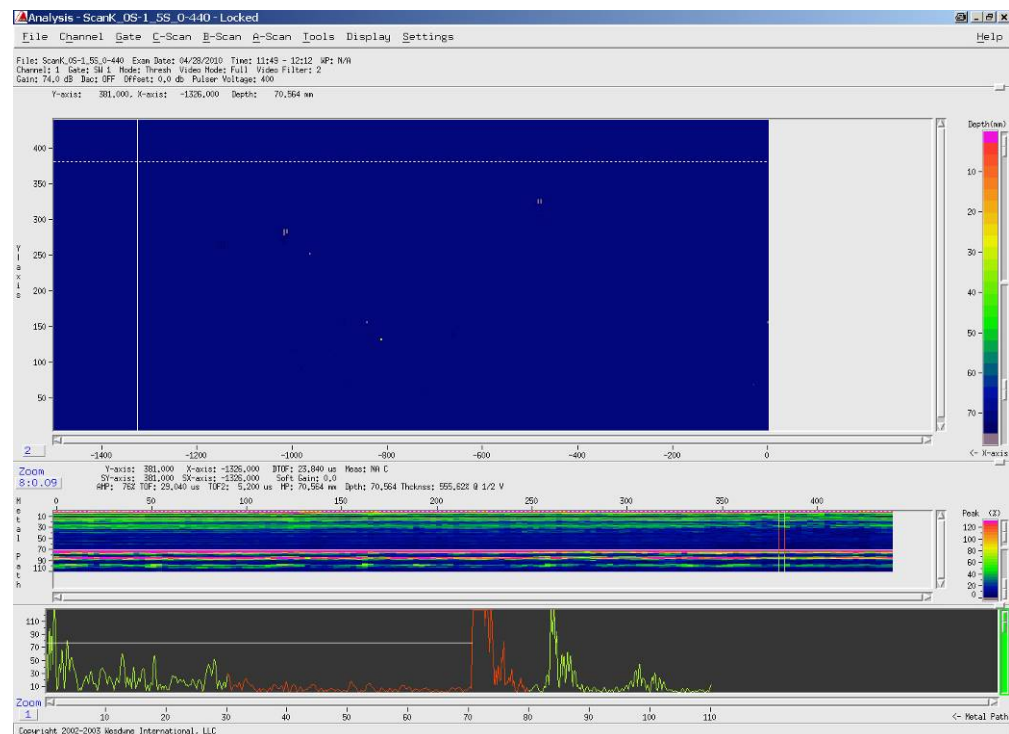


Fig. 32

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

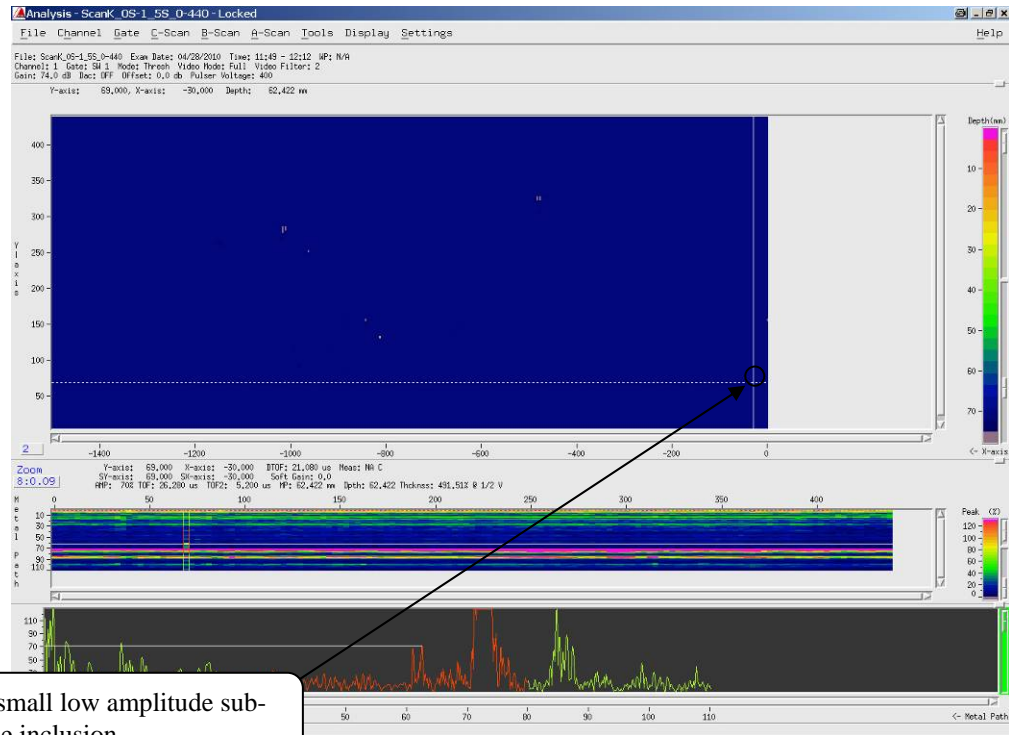


Fig. 33

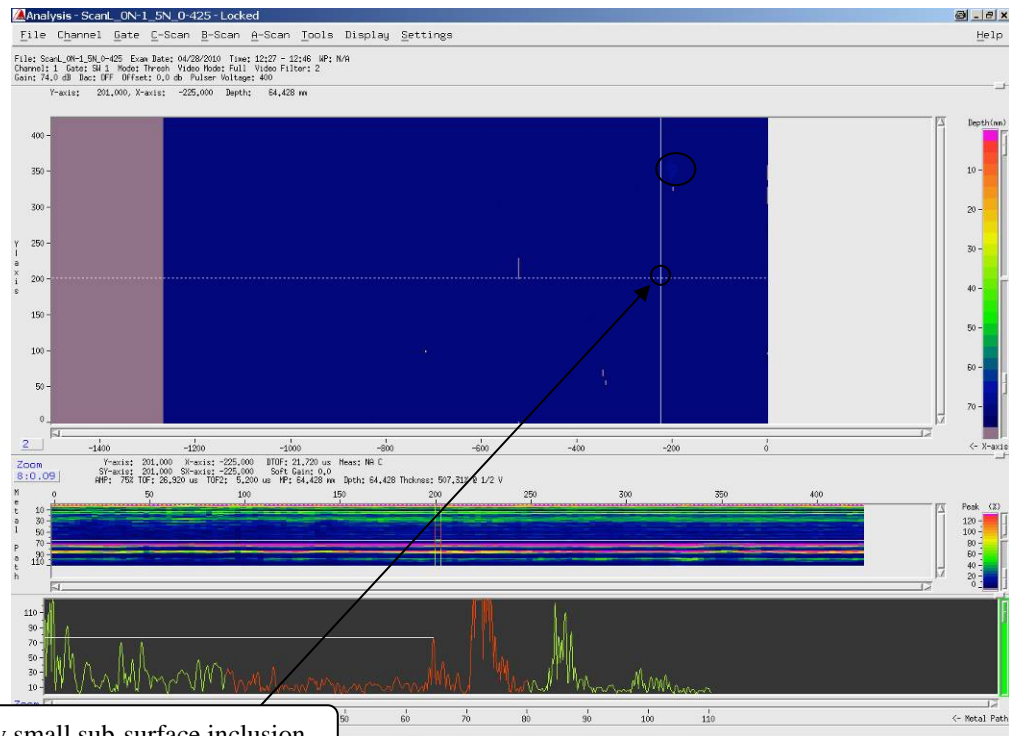


Fig. 34

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

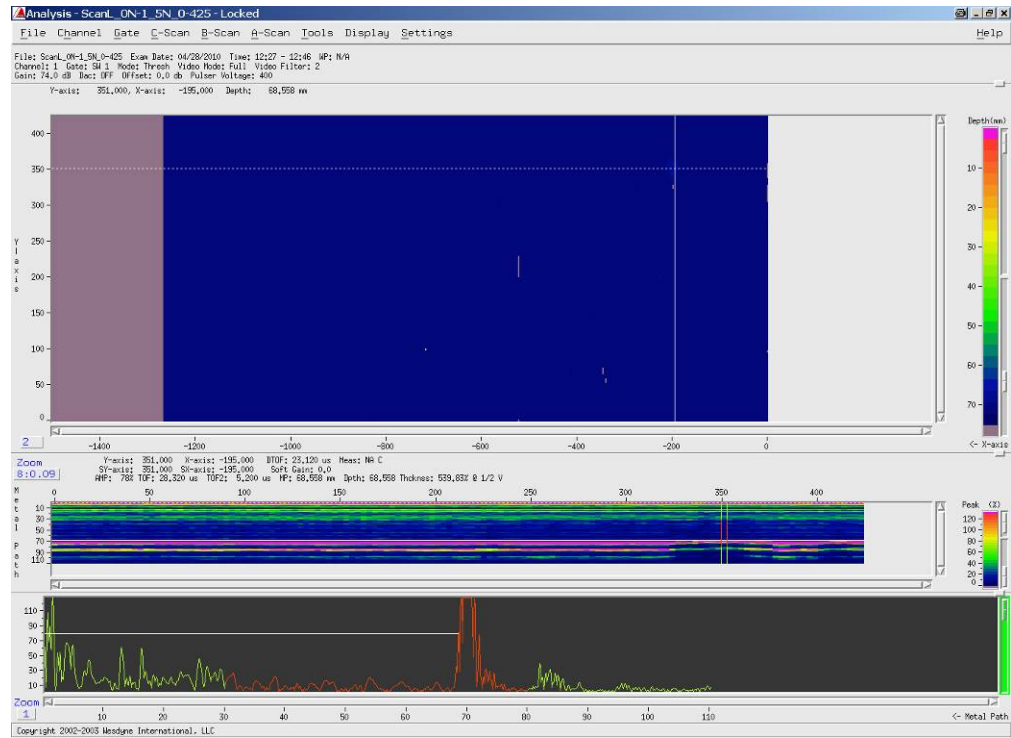


Fig. 35

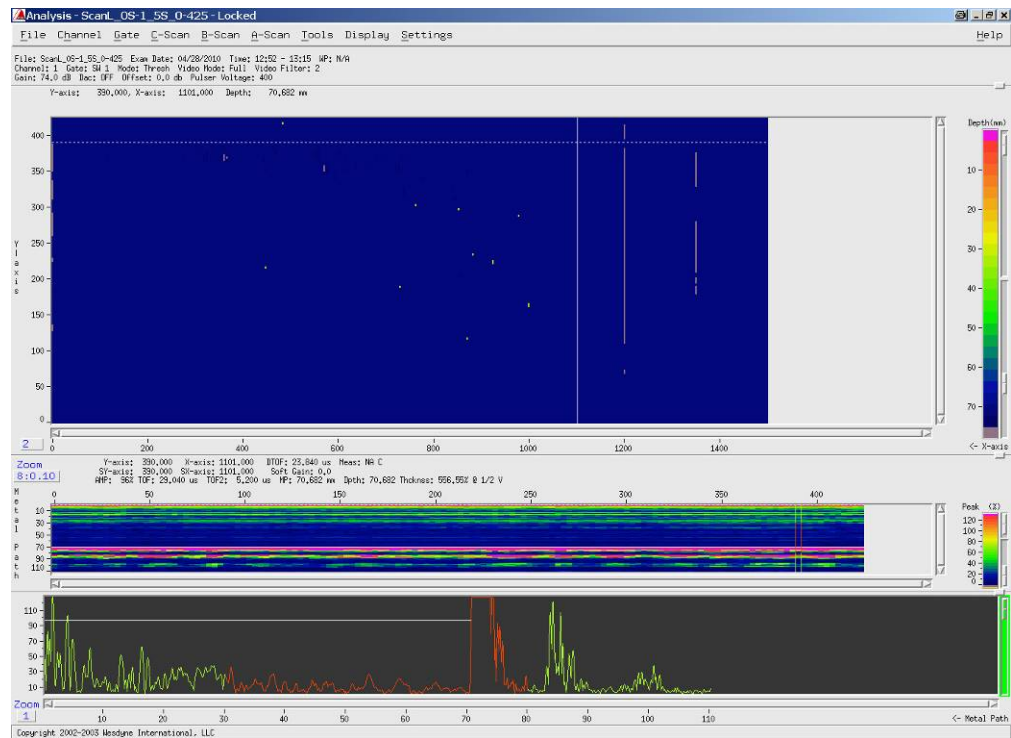


Fig. 36

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

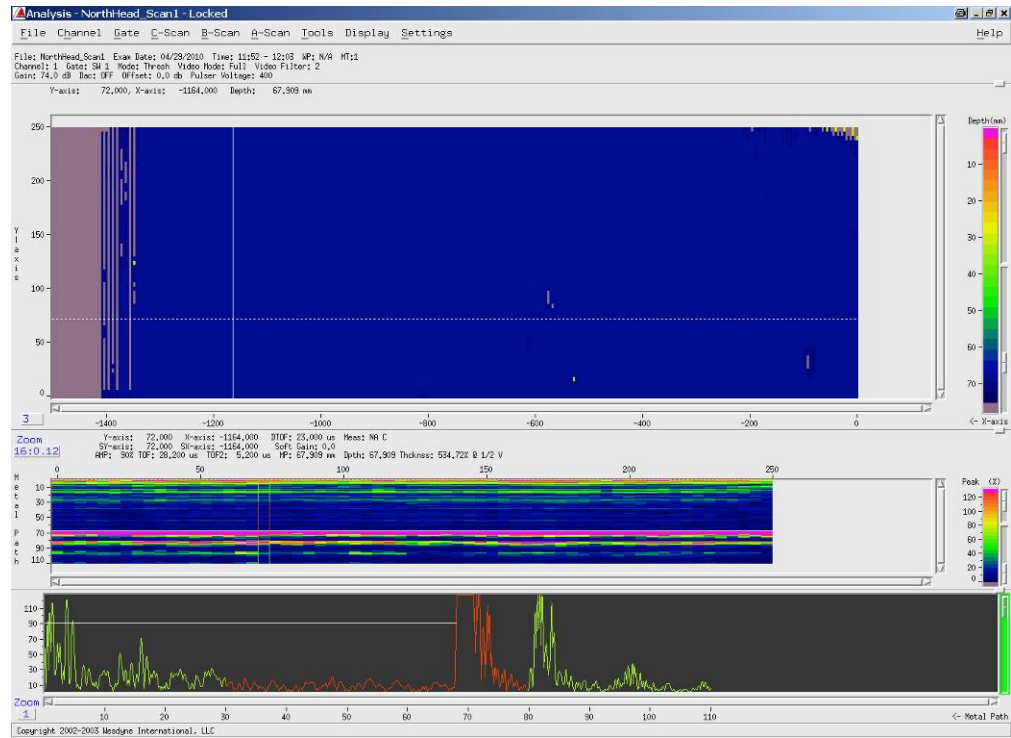


Fig. 37

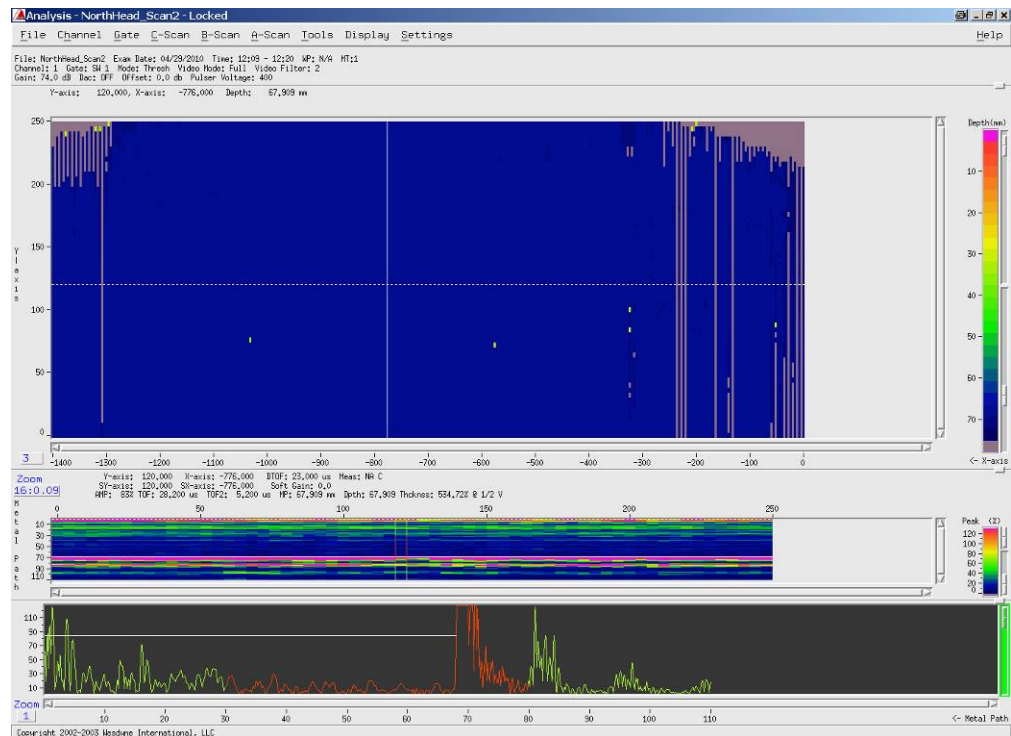


Fig. 38

ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**

Plant: **Gregg Lake Dehy (LSD: 13-30-53-25-W5M)**

Date: **April 26 – 30, 2010**

Job #: **105.00068**

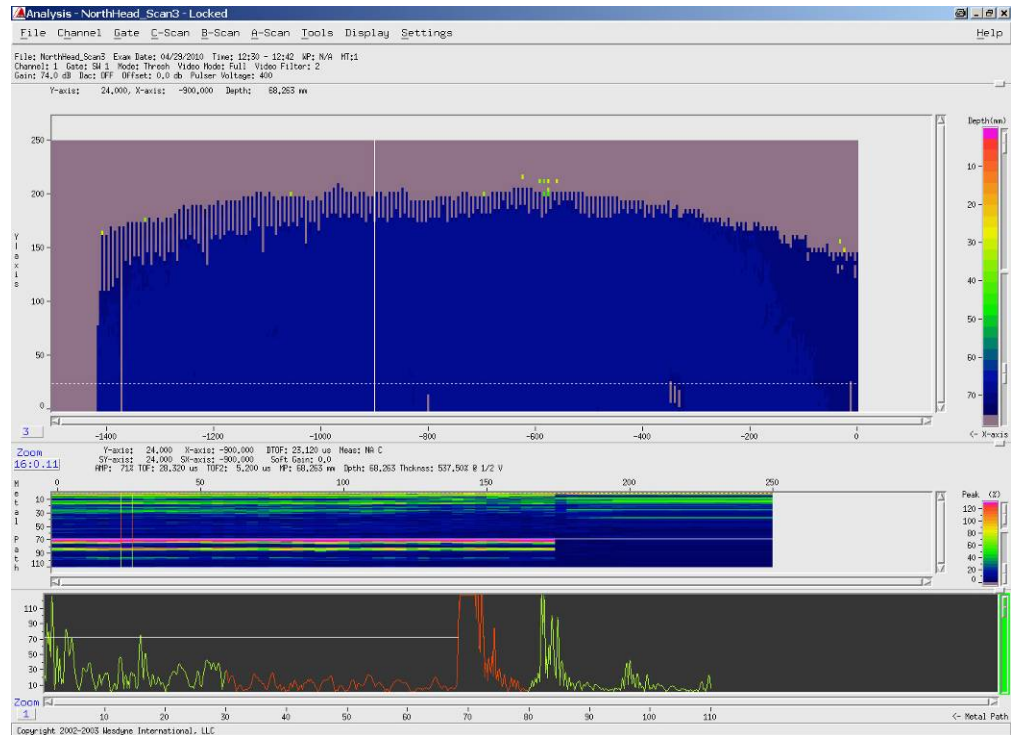


Fig. 39

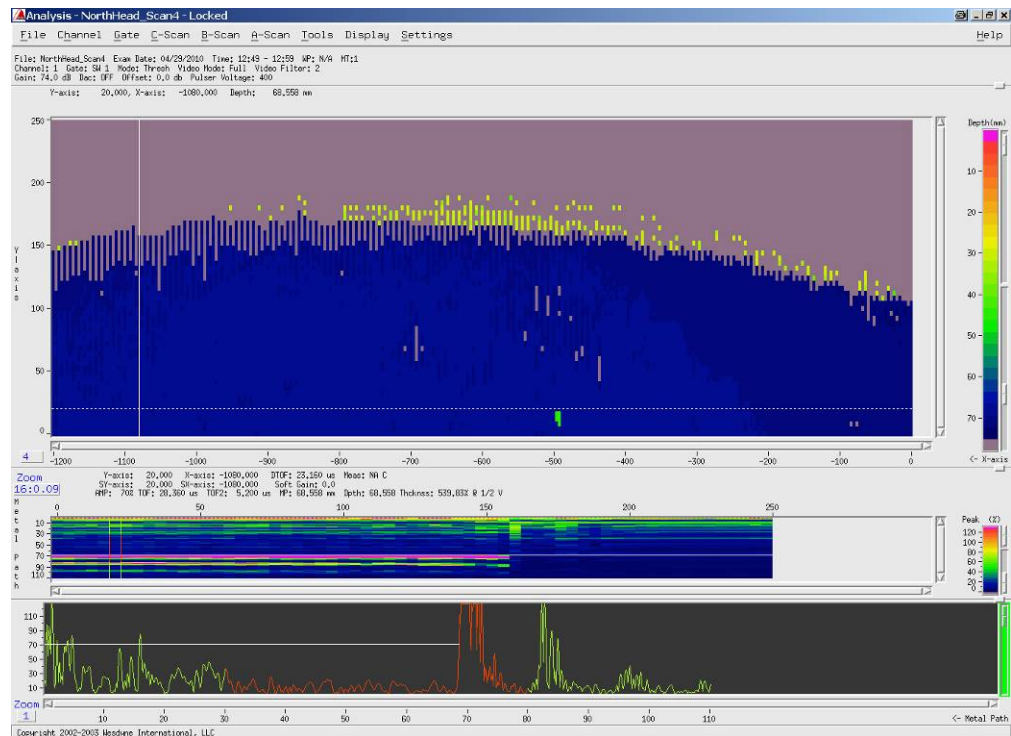


Fig. 40

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

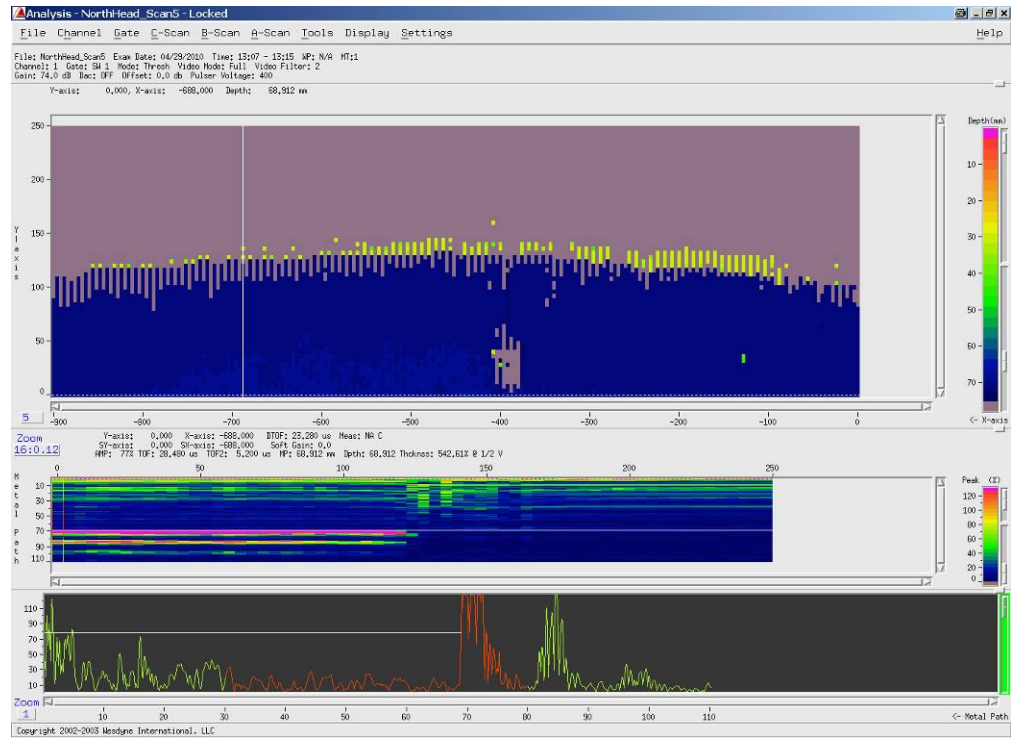


Fig. 41

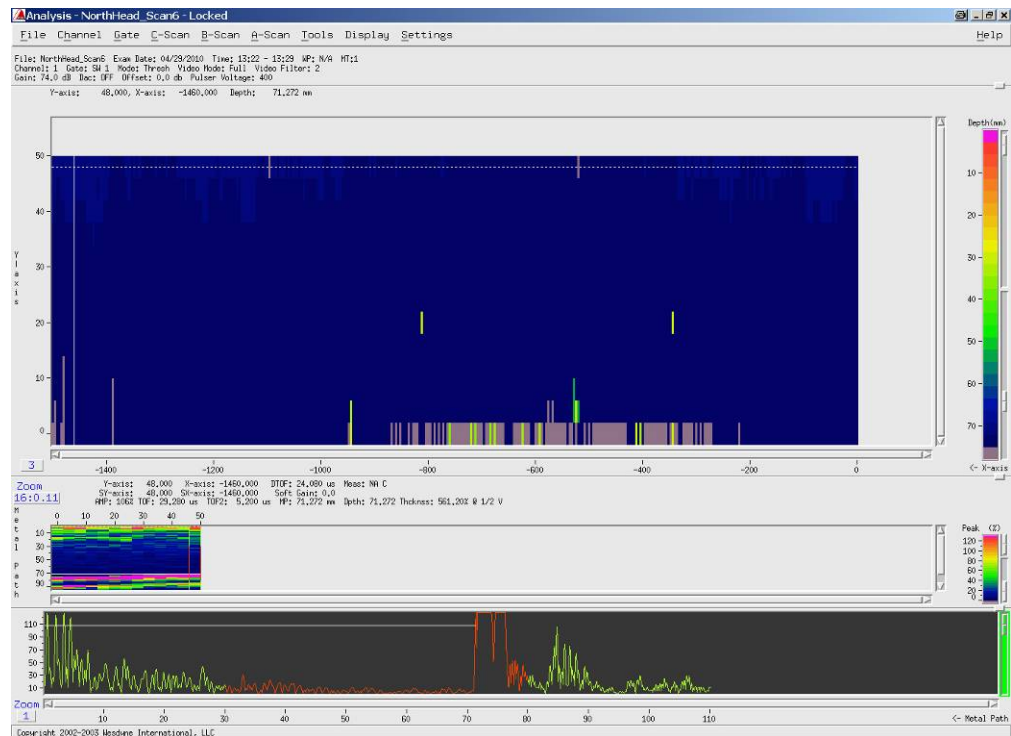


Fig. 42

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

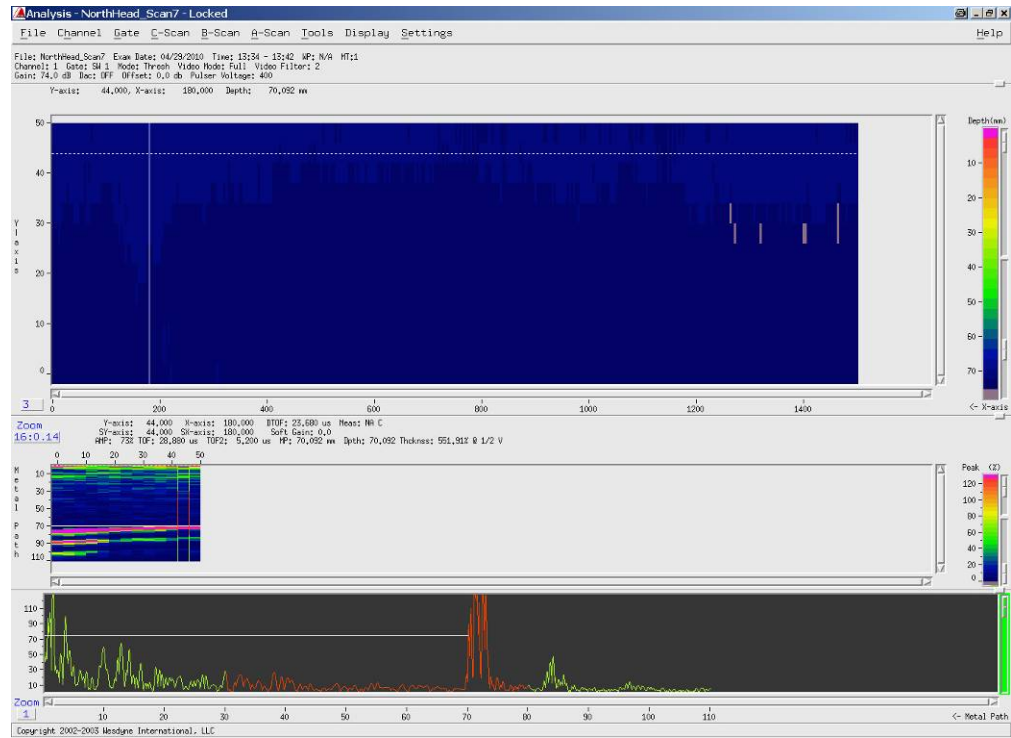


Fig. 43

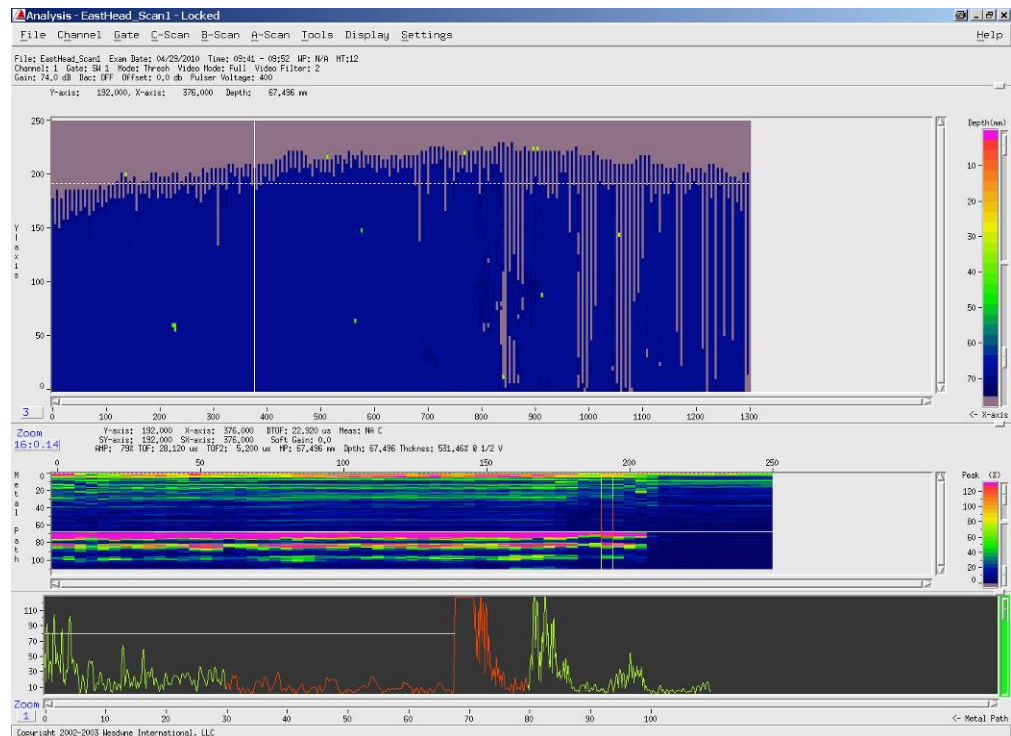


Fig. 44

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

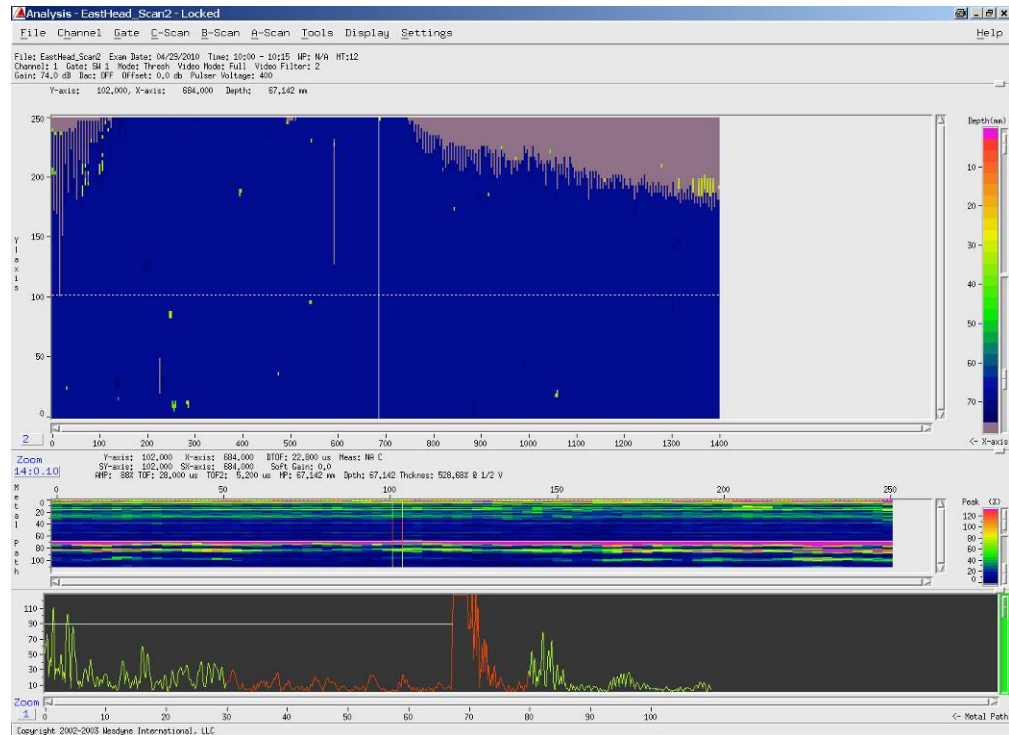


Fig. 45

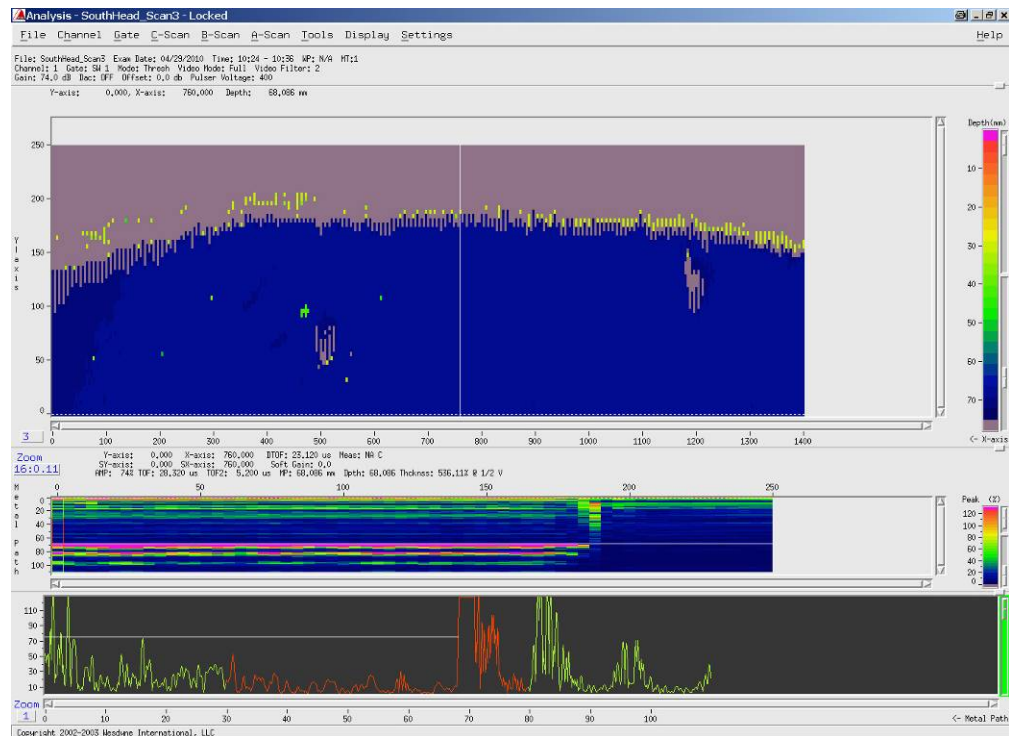


Fig. 46

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

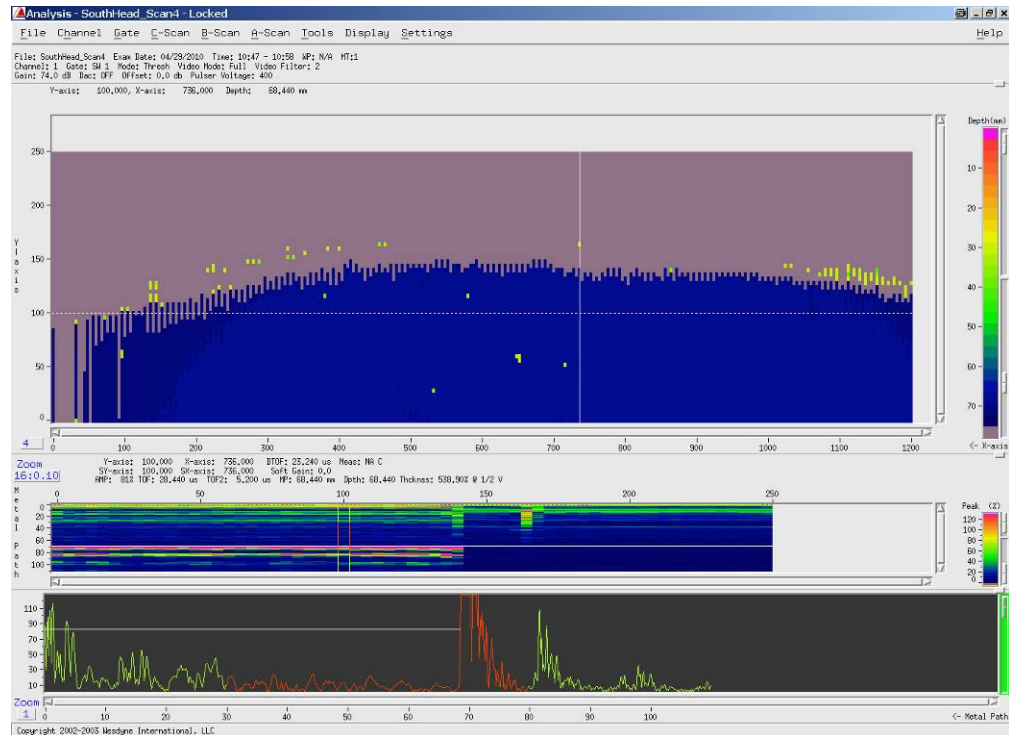


Fig. 47

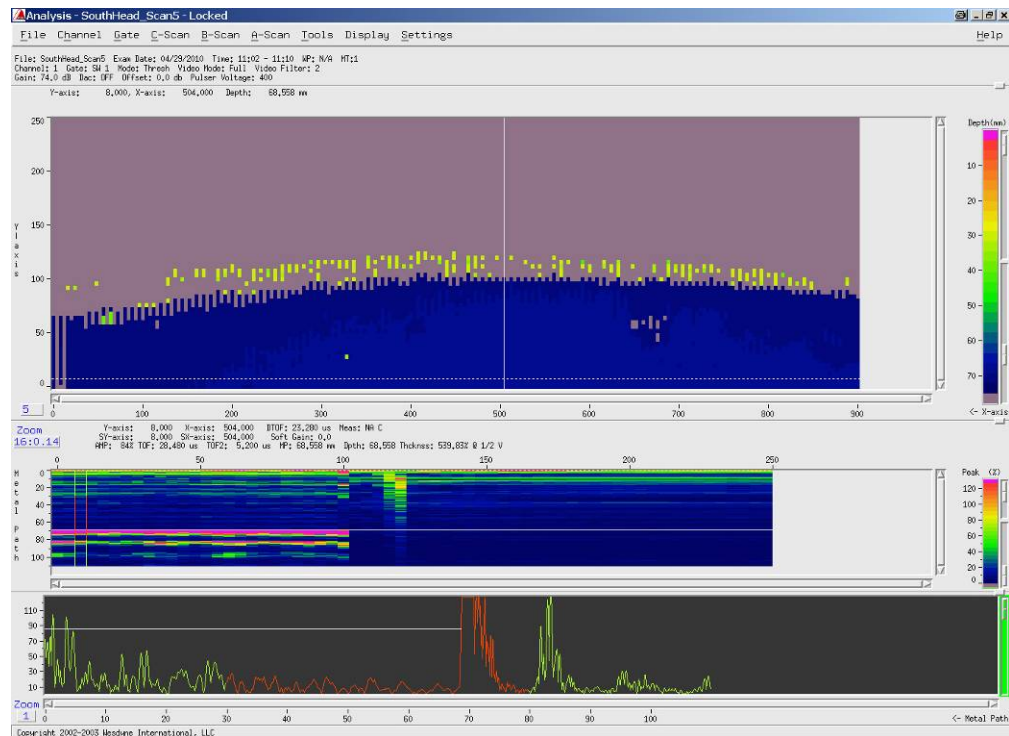


Fig. 48

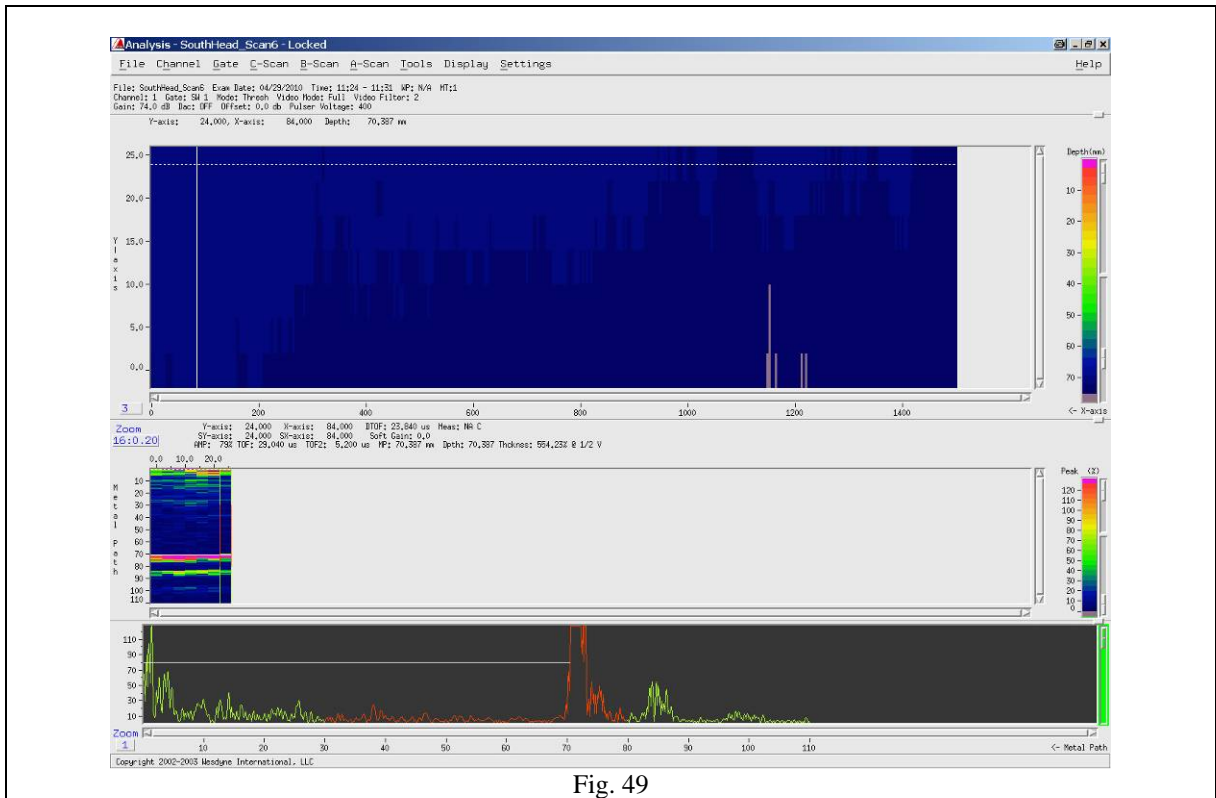
ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068



ULTRASONIC CORROSION MAPPING

Client: **CONOCOPHILLIPS CANADA**
Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)
Date: April 26 – 30, 2010
Job #: 105.00068

5.0 Equipment

AUT is combination of Microprocessor technology and advanced nondestructive testing techniques providing one of the most comprehensive Ultrasonic Inspection Programs in our industry.

AUT is a fully Automated Ultrasonic inspection technique which utilizes a Multi-channel Ultrasonic imaging system and a 2 axis Robotic scanner. The major advantage of AUT is to provide detailed inspection data at a high rate of speed with exceptional accuracy.

(AUT) is capable of inspecting Vessels, Piping, Storage tanks, and other equipment for potential degradation and service related damage. AUT provides a *full volumetric* inspection providing details on embedded weld flaws or cracking, shell material degradation such as laminations, blistering or hydrogen damage and potential interlinking (stepwise cracking) to the I.D. or O.D. surfaces as well as corrosion/erosion mapping.

Advantages:

- High speed data acquisition (10 inches per second)
- Minimizes the need for costly internal entry
- Detailed information regarding fitness for service
- Exceptional repeatability, encoded scanning accurate to .001"
- Multi-Tasking capabilities utilizing a full array of transducers simultaneously.
- Can be done on-line at elevated temperatures
- Fully independent power and water supplies

Applications:

Pulse Echo:

- Weld Inspection.
- Corrosion/Erosion Mapping.
- Hydrogen Degradation
- Environmentally Assisted Cracking

Time of Flight Diffraction (TOFD)

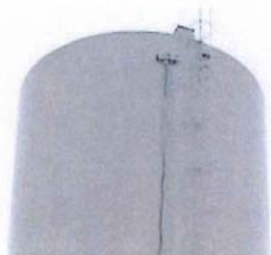
- Weld examination / flaw characterization
- Heavy wall reactor, vessel, and piping examinations in lieu of Radiography.



AUT System



AUT Scanner



Tank Inspection



Pipe Inspection



Vessel Inspection

ULTRASONIC CORROSION MAPPING

Client: CONOCOPHILLIPS CANADA

Plant: Gregg Lake Dehy (LSD: 13-30-53-25-W5M)

Date: April 26 – 30, 2010

Job #: 105.00068

5.1 Examination equipment

5.1.1 Amdata system

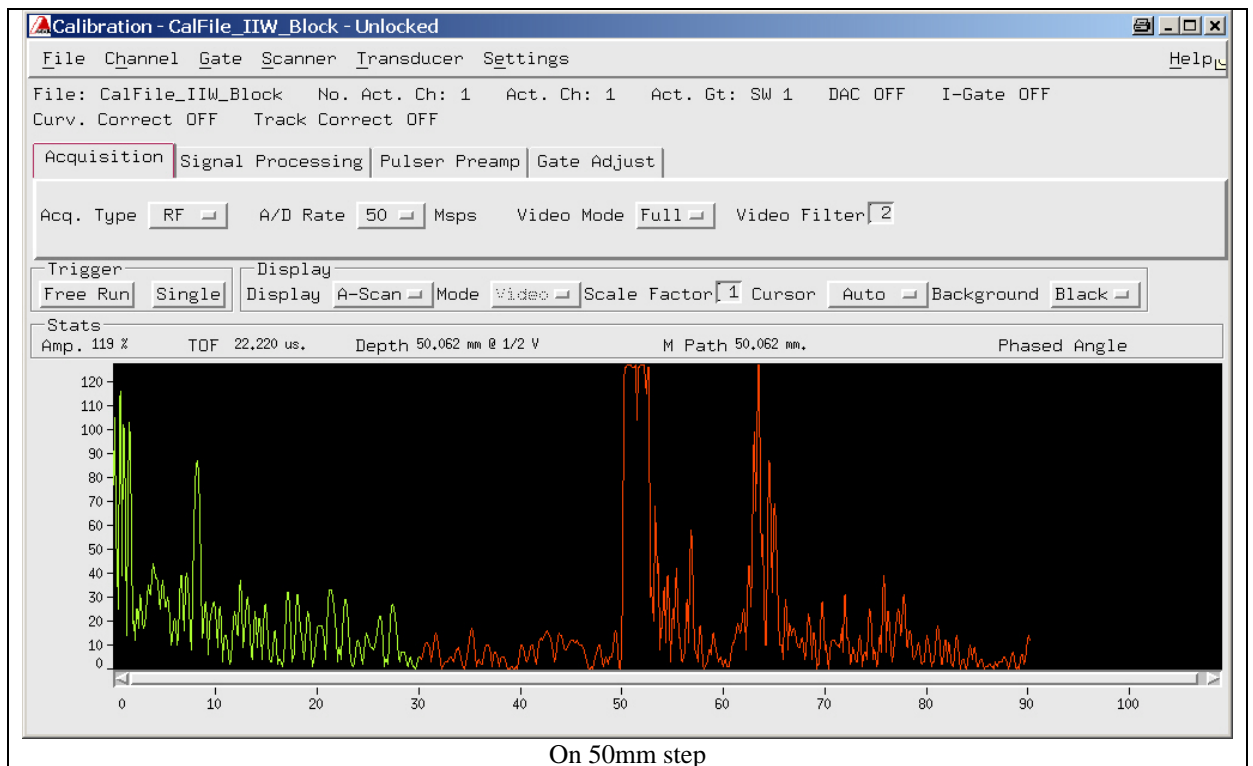
Instrument		Probes	
Model	Amdata	Type	IntraSpect
RTD Asset #	Amdata 1	Angle	0°
Cal Date	June 19, 2010	Frequency	5 MHz

5.1.2 Ultrasonic equipment

Instrument		Probe	
Make / Model	Panametrics Epoch XT	Type/ size	Panametrics .25"
Serial #	11195	Serial #	
RTD Asset #	6110	Angle	0°
Cal Due Date	July 21, 2010	Couplant	UT X
Cable	Coaxial	Cal Block #	0315/08

5.2 Equipment Calibration

Ultrasonic calibration was performed on the metric step wedge and was checked every few scans. Below are some of the calibration images.



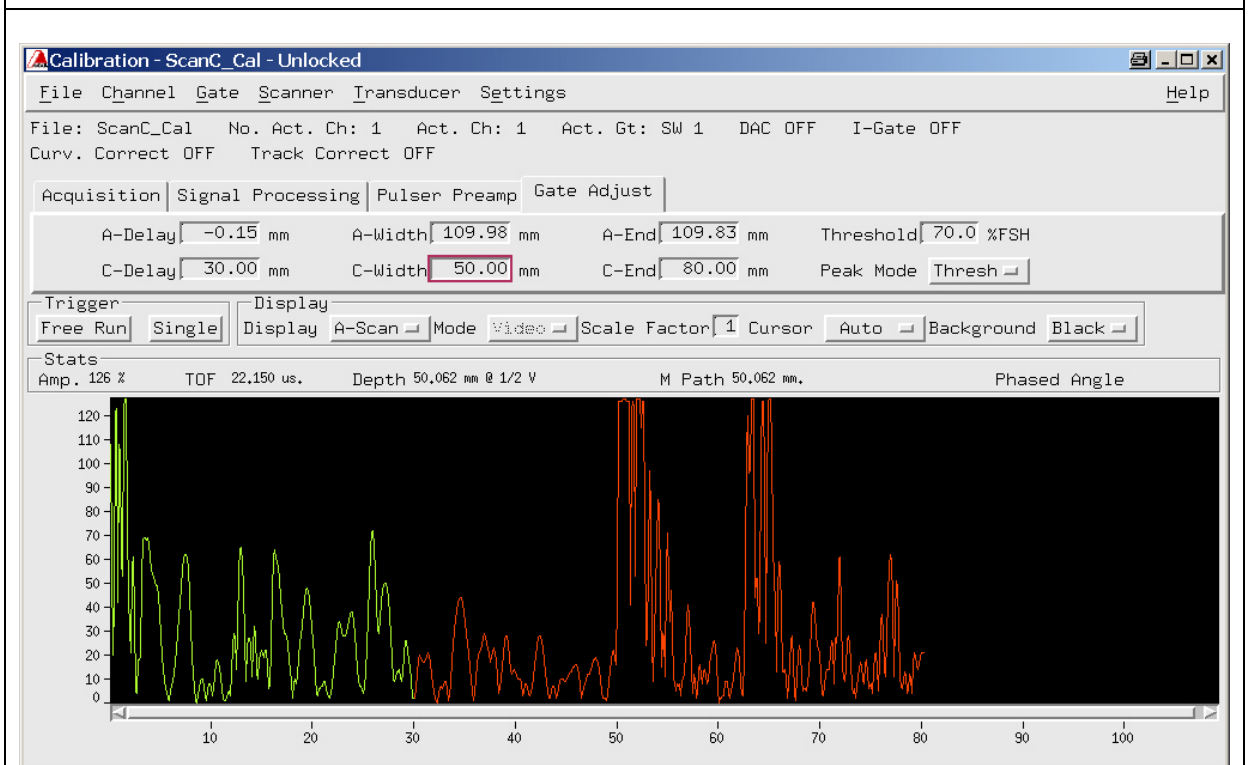
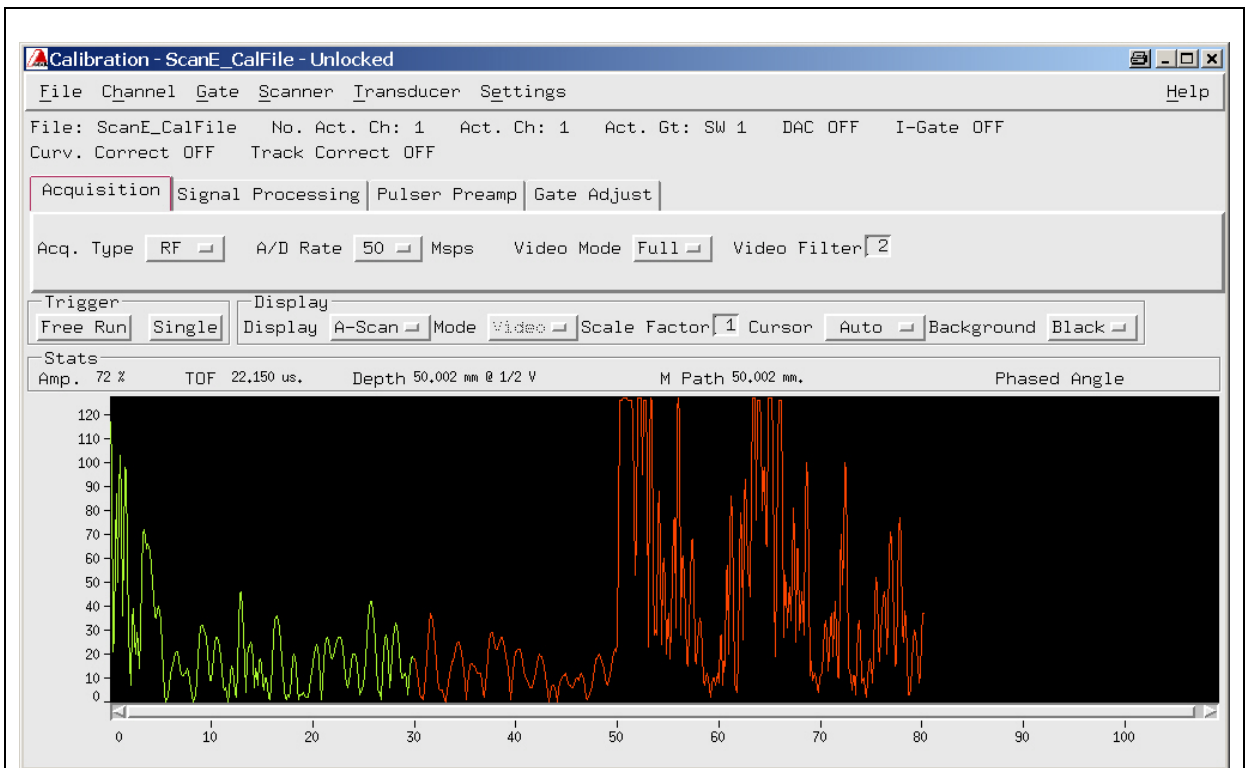
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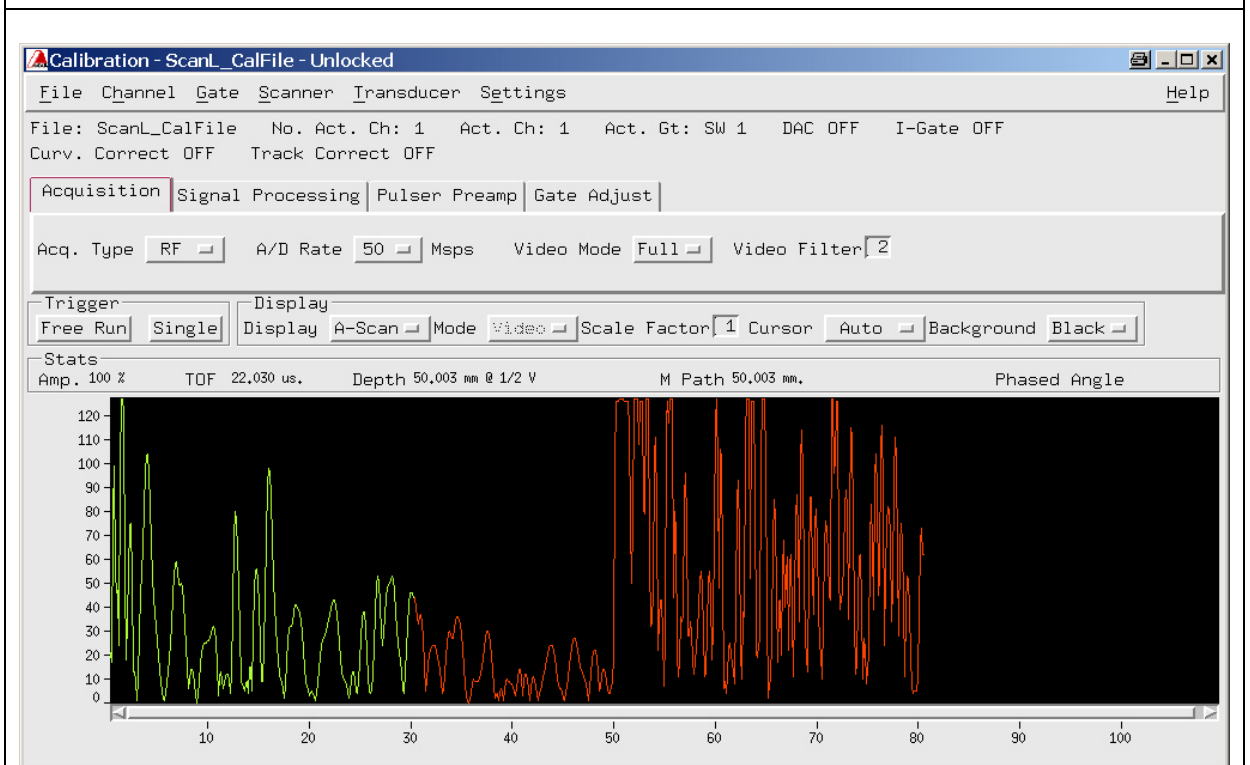
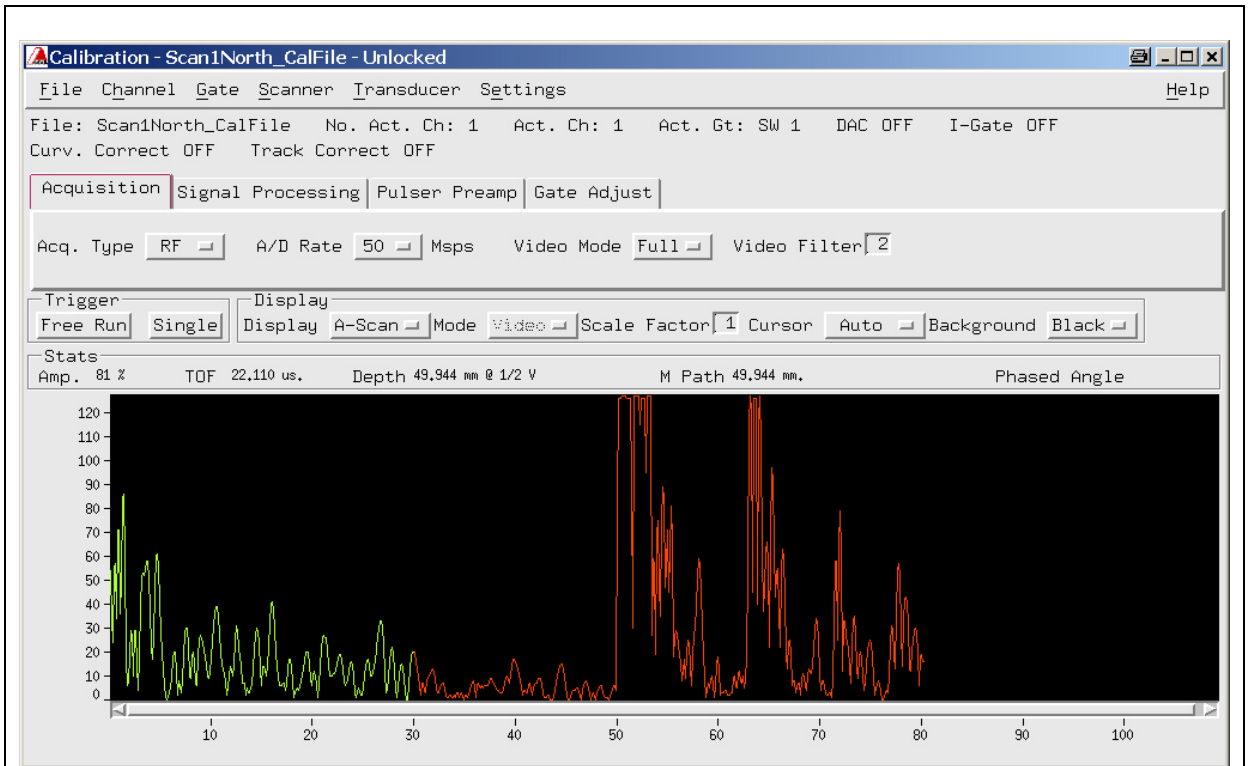
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